

ASX ANNOUNCEMENT



SEARCHING & DEVELOPING OIL & GAS WORLDWIDE

Manager of Company Announcements
Australian Securities Exchange Level 6, 20 Bridge Street SYDNEY NSW 2000 By E-Lodgement

3 September 2008

Please find attached the presentation to be delivered by Otto Energy CEO, Alex Parks, at the Good Oil Conference.

HIGHLIGHTS

- Strong board and management.
- World class portfolio across 4 countries.
- Imminent production from Galoc at 3000-4000 bopd net to Otto.
- 6-10 well exploration campaign in 2008.
- Opportunity rich with
 - 8 discoveries
 - 16 prospects
 - Over 60 leads in the portfolio.

ASX CODE: OEL

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OTTO ENERGY

READY TO RUN

The Good Oil Conference
Fremantle WA 2008

www.ottoenergy.com



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An investment in Otto is underpinned with strong fundamentals:

- Experienced board and management
- Opportunity rich
- Self-funded with imminent production
- High leverage exploration program



...an investment **now** will benefit from exposure to significant near term catalytic events!



TODAY'S PRESENTATION

THE GAME PLAN

OUR TEAM

12-MONTHS OF PREPARATION

THE RACES WE'RE IN

CHANCES OF A MEDAL

ON TRACK & AT THE STARTING
LINE





THE GAME PLAN

Otto aims to be an internationally-respected, multi billion dollar oil & gas company

Partner of Choice

Investment of Choice

Employer of Choice

STRATEGIC FOCUS – MAINTAIN A BALANCED PORTFOLIO

1. Operate in our time corridor (Philippines/ SE Asia)
2. Invest in low cost, non-operated assets worldwide
3. Target organic growth, but remain open to potential M&A opportunities
4. Acquire further seismic and new ventures to maintain a portfolio of high impact exploration opportunities until major discoveries are made

IMMEDIATE GOALS

1. Get current development assets to production.
2. Farming out Philippines blocks
3. Drilling of key prospects





BOARD OF DIRECTORS



RICK CRABB

CHAIRMAN
(NON - EXECUTIVE)
B JURIS (HONS) LLB MBA



RUFINO BOMASANG

DIRECTOR
(NON - EXECUTIVE)
NORASIAN CHAIRMAN



JAAP POLL

DIRECTOR
(NON - EXECUTIVE)
PHD PHILOSOPHY AND
GEOLOGY



IAN MACLIVER

DIRECTOR
(NON - EXECUTIVE)



JOHN JETTER

DIRECTOR
(NON - EXECUTIVE)

- Distinguished board with 'big company' experience (*Paladin, PNOG, Oil Search, JP Morgan*)
- They have the vision and ability to see Otto grow into a multi-billion dollar company

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CORPORATE & TECHNICAL TEAM



Bruce Elsholz
CFO



Alex Parks
CEO (Otto)



Craig Martin
COO



Kris Fellowes
CEO (NorAsian)



John Sheppard
Asset Manager
(NOA)



Stefan Kleffmann
Geoscience
Manager



Jane Secker
Calauit Project
Manager



Richard King
Commercial
Manager



Emma
McCormack
Company
Secretary



Phil Woods
Sr Geoscientist



Mark Lawrence
Geologist



Peter Kirk
Sr Geoscientist



Nick Pink
Sr Petroleum Engineer



Ruben Gan
COO / Geoscientist



Jamie Parry
Manila Operations
Manager



Jill Thomas
Investor Relations
Manager



Don Kennedy
Well Engineer



Putu Suabawa
Sr Drilling Engineer



George Gacita
Drilling Engineer



Ken Gillett
Drilling
Superintendent



Dennis
Panganiban
Geoscientist



Freddi Rillera
Geoscientist



ACHIEVEMENTS OVER THE LAST 12 MONTHS

Added to the portfolio

- Added Galoc as a development asset
- Secured additional ground floor acreage in Philippines with SC 69
- Farm in to the Po Valley (Italy) as a near term drilling opportunity
- Licence awarded Santa Rosa, Argentina

Added value to assets:

- Acquired modern seismic, 3D&2D - reducing risk and adding value for Farm Outs
- Active drilling program with two Galoc development wells in Philippines
- 4 wells drilled in Turkey in 2008 – 100% success rate with all discovering hydrocarbons



THE RACES WE'RE IN

NON OPERATED

Turkey, Italy, Argentina

OPERATED

Philippines



A grayscale map of Southeast Asia is shown. Four red arrows originate from the top of the frame and point towards the Philippine archipelago, highlighting its location in the region.

THE PHILIPPINES

Otto holds a dominant position, operating four Service Contract areas totalling 20,803 square kilometres of highly prospective, predominantly offshore, acreages in the Philippines.



HIGH EQUITY. HIGH QUALITY. SIGNIFICANT FOLLOW UP POTENTIAL.

SC50 (85%) Shallow water, modest Calait & Calait South Oil Fields: Appraisal drilling in 2009

SC51 (80%) Mid water, large Argao & Bahay prospects + 9 leads: Exploration Drilling in 2009

SC55 (85%) Deep water, massive Marantao & Hawkeye prospects + 12 leads: Exploration Drilling in 2010

SC69 (70%) New block awarded in May 2008, with over 20 identified structures: Potential for both oil and gas

SC14C (18.28% indirect) Mid water, Galoc Oil Field first oil expected Sept 2008, Gross: 2P Reserves of 23.5 MMbbls



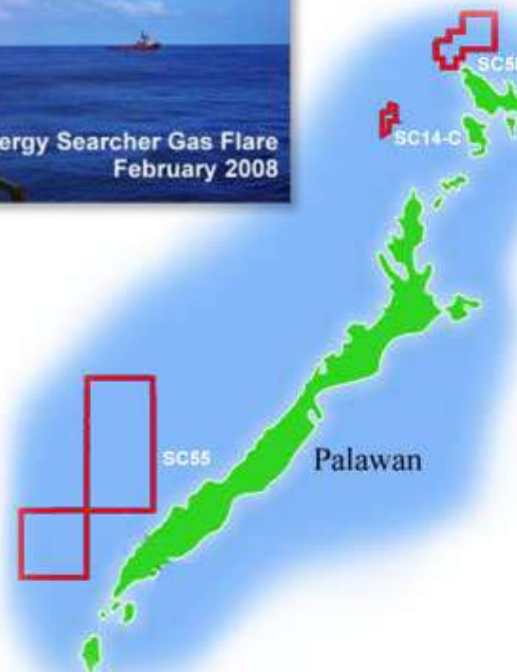


GALOC OIL FIELD

Otto has an indirect 18.28% interest in the Galoc Oil Field through a 32% shareholding in the field operator, Galoc Production Company which holds 58% of the field.

- Field now fully developed
- Expect to commence production in Sept 2008
- Forecast initial gross production of 15,000 - 20,000 bpd
- Estimated value to Otto initially ~US\$12m per month; reducing to ~US\$5m/month once development costs recovered
- Gross reserves range 10-40 MMbbls

Revenue from Galoc will enable Otto to self-fund future exploration and new ventures





GALOC OIL FIELD





PHILIPPINES FARM OUT

- 2005 - Otto entered Philippines with 50% of NorAsian
- September 2006 - Otto acquired 100% of NorAsian and Operatorship
- 2006 / 2007 - Extensive seismic campaign across all blocks
- H1 2008 - Seismic Interpretation and drilling planning
- July 2008 - Farm out launched for SC50, SC51 & SC55
- Sept 08 - Anticipate indicative bids
- Nov-Dec 2008 - Finalise deals
- 2009 - Drilling SC50 & 51
- 2010 - Drilling SC55

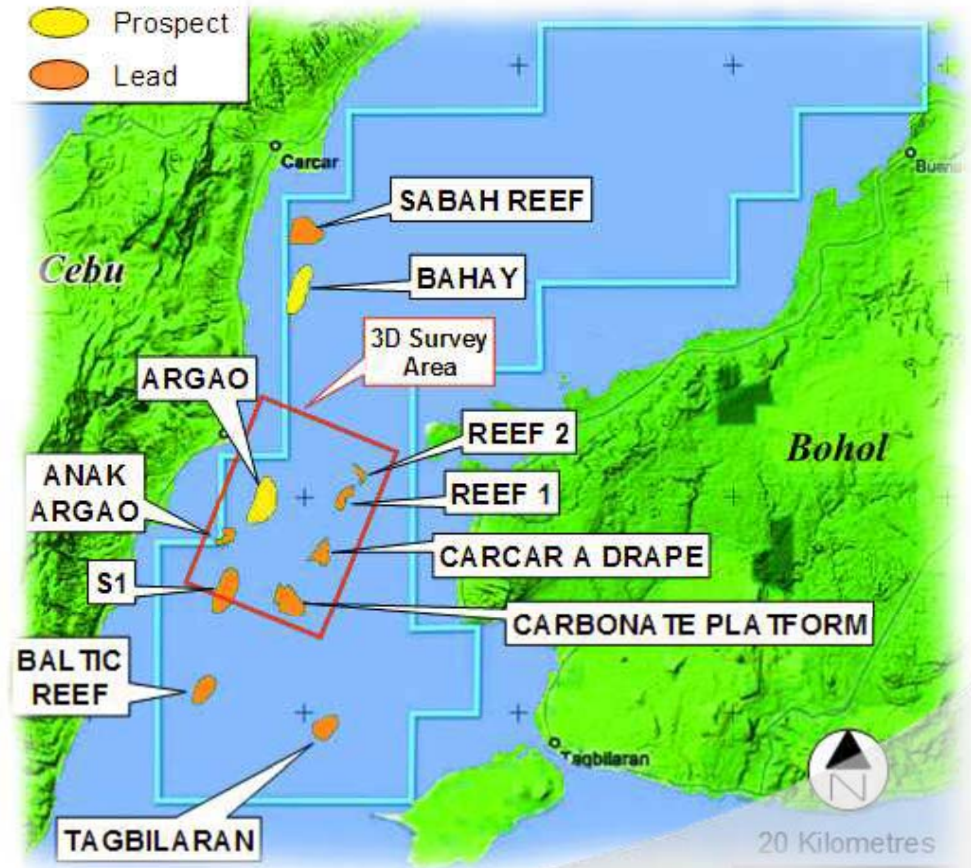




SC51 >100 MMBBLS TARGETS

SC51 – STOIP Estimates (MMstb)

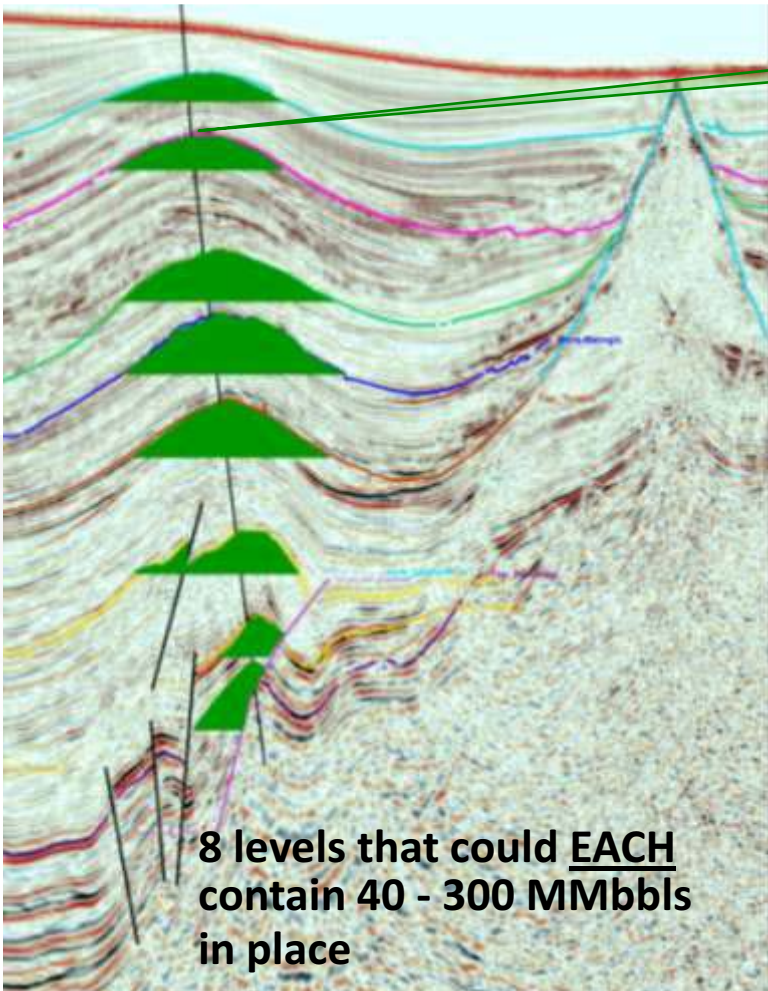
Prospects/Leads	Low	Mid	High
Argao	46	159	469
Bahay	15	61	198
Sabang Reef	21	56	228
Tagbilaran	9	18	44
Balatic Reef	15	45	134
Anak Argao	5	9	23
S1	43	86	167
Reef 1	3	11	34
Reef 2	1	3	9
Carbonate Platform	22	49	107
Carcar A Drape	1	4	8
Combined	181	501	1,421



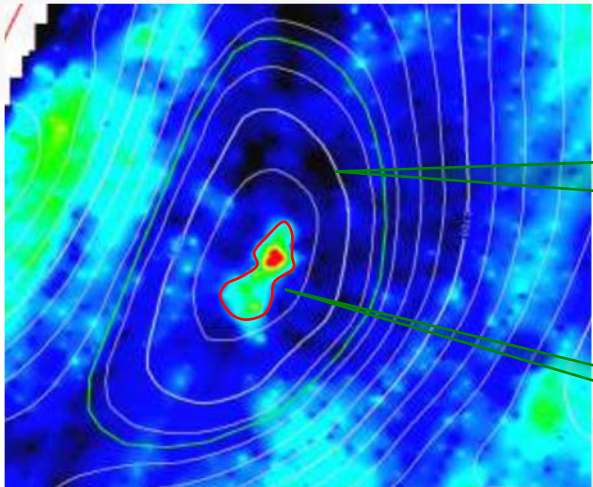
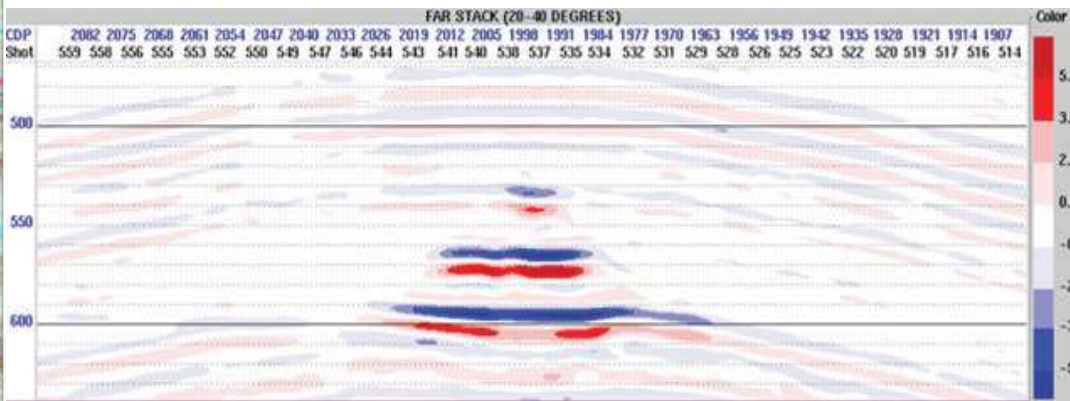
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SC51 – ARGAO TARGETING 50-500 MMBBLS



DHI's Suggest Gas cap



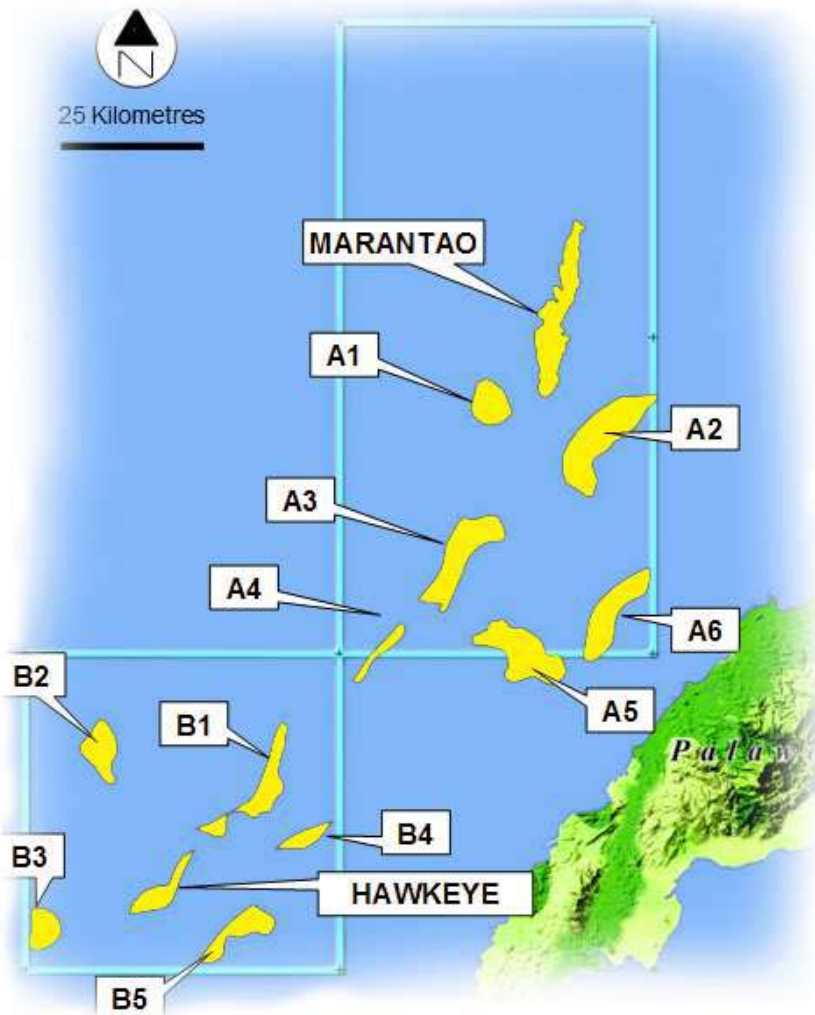
Potential Oil Leg

Gas Cap

E-W SECTION OVER ARGAO



SC55: "ELEPHANT COUNTRY"



SC55 DEEP WATER BLOCK

DEEP WATER BLOCK (300-2000m)

- Area of 9,000km²
- Massive Reef and Turbidite potential
- Never previously licensed as a Service Contract

OTTO ACQUIRED 2D SEISMIC IN 2 SURVEYS

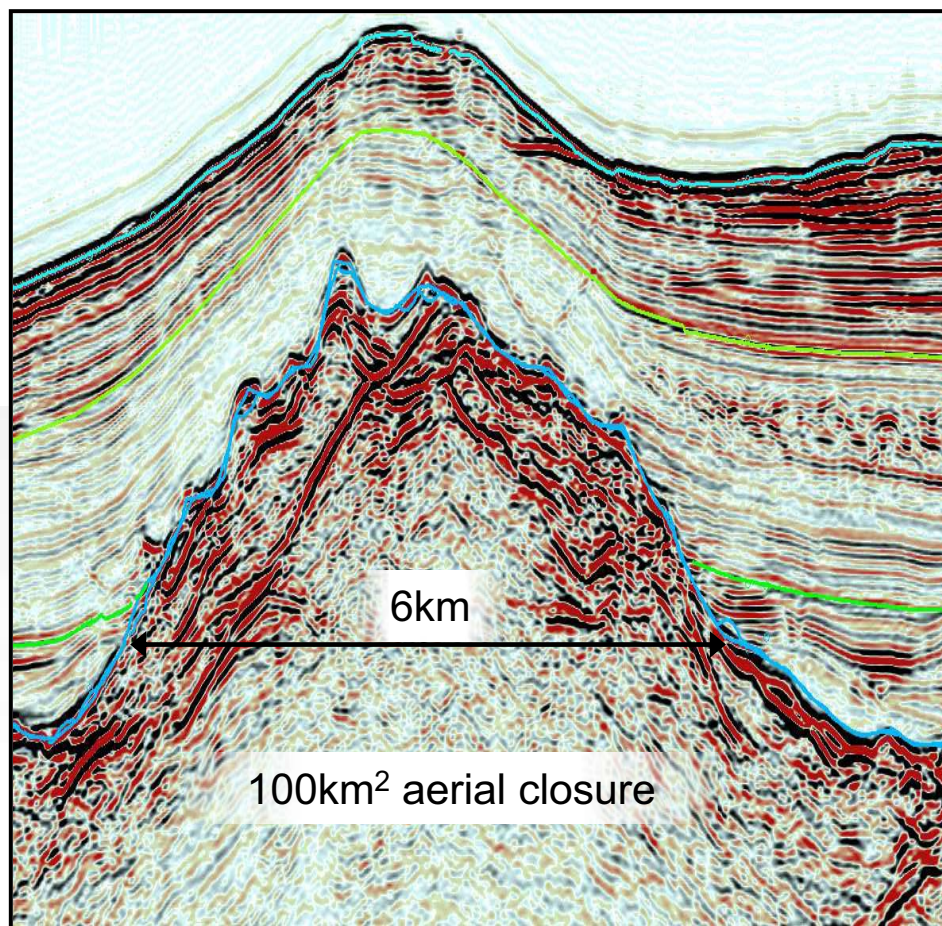
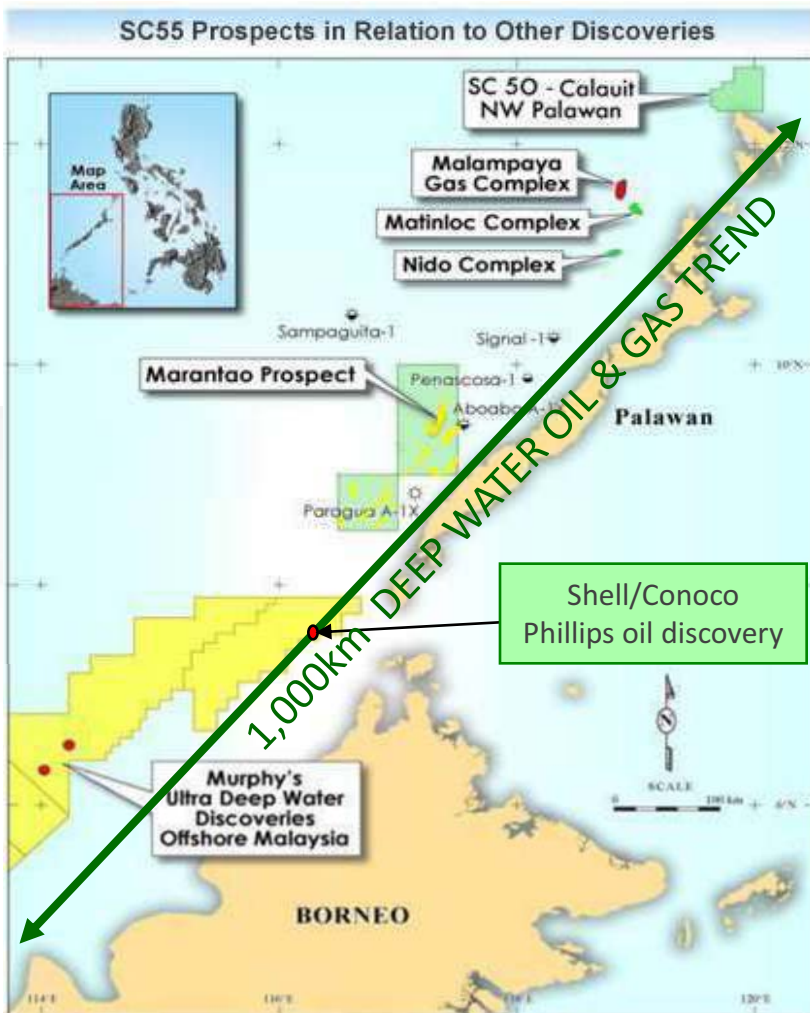
- 400km of prospect specific in Oct 06
- 963km of regional data in June 07

OTTO WILL FARM DOWN FROM 85%

- Potential of multi billion bbls oil and/or multi tcf gas
- 3D seismic in 2009 and drilling in 2010



SC55: LOCATED WITHIN ESTABLISHED HYDROCARBON PLAY



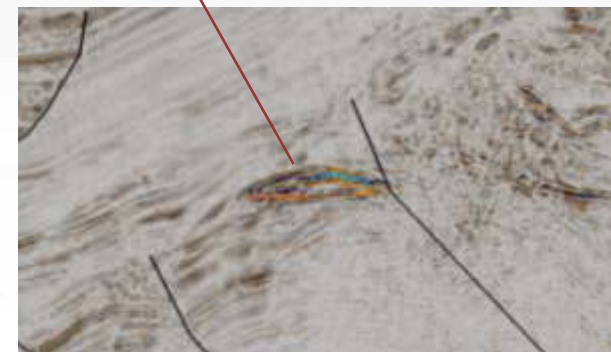
GIANT MARANTAO REEF PROSPECT



SC55: MULTI – BILLION BBL TARGETS

SC55 – STOIP Estimates (MMstb or Bscf)

Prospects/Leads	Fluid	Low	Mid	High
Marantao	Gas Case	1,796	5,490	12,035
	Oil Case	1,018	3,056	6,687
A1	Gas Case	452	1,399	3,704
	Oil Case	182	570	1,482
A2	Gas Case	476	2,838	15,744
	Oil Case	224	1,315	7,142
A3	Gas Case	540	2,331	9,181
	Oil Case	256	1,091	4,173
A5	Gas Case	47	294	1,787
	Oil Case	22	136	803
A6	Gas Case	519	1,928	6,615
	Oil Case	244	903	3,005
B1	Gas Case	372	1,482	5,420
	Oil Case	174	690	2,455
B3	Gas Case	179	674	2,272
	Oil Case	84	314	1,031
B5	Gas Case	28	244	2,066
	Oil Case	13	112	929
Hawkeye	Gas Case	114	456	1,743
	Oil Case	62	249	946
Combined	Total Gas	2,726	11,646	48,532
	Total Oil	1,261	5,380	21,966



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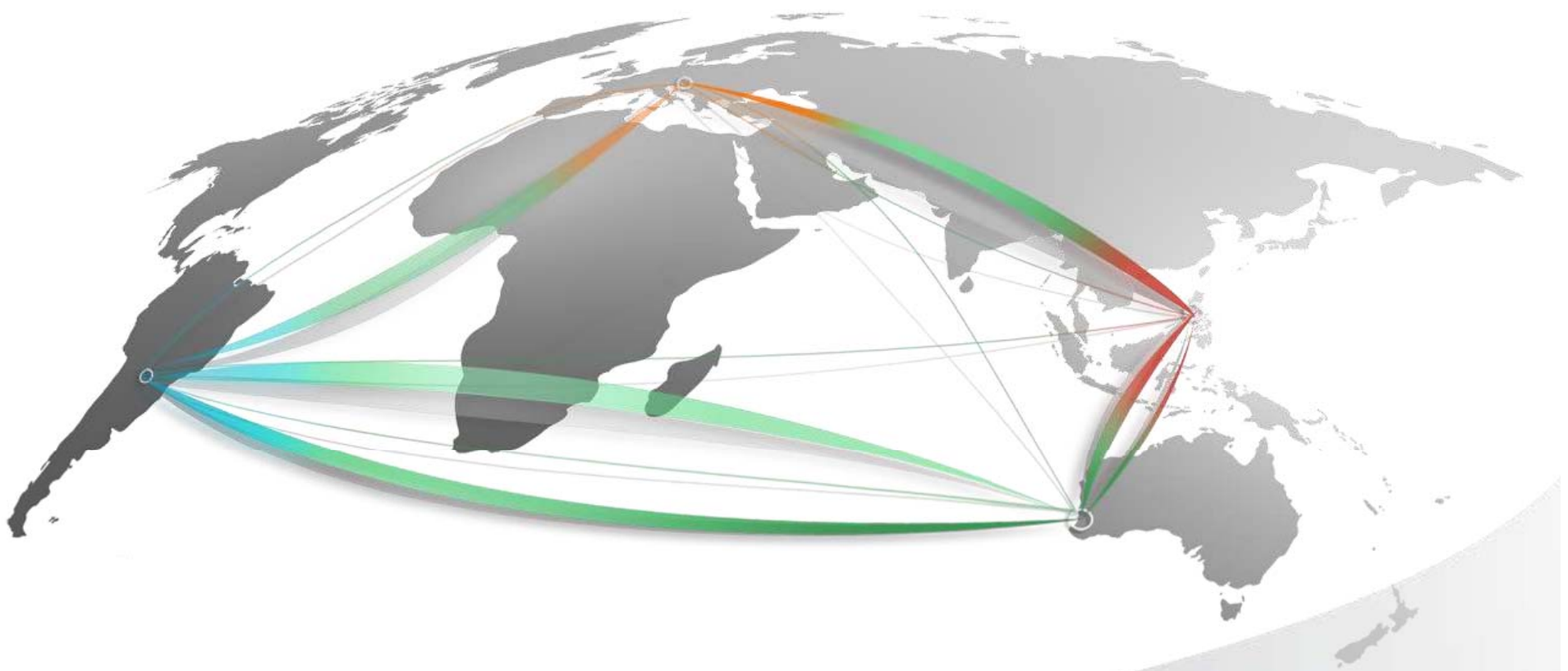
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NON OPERATED ASSETS

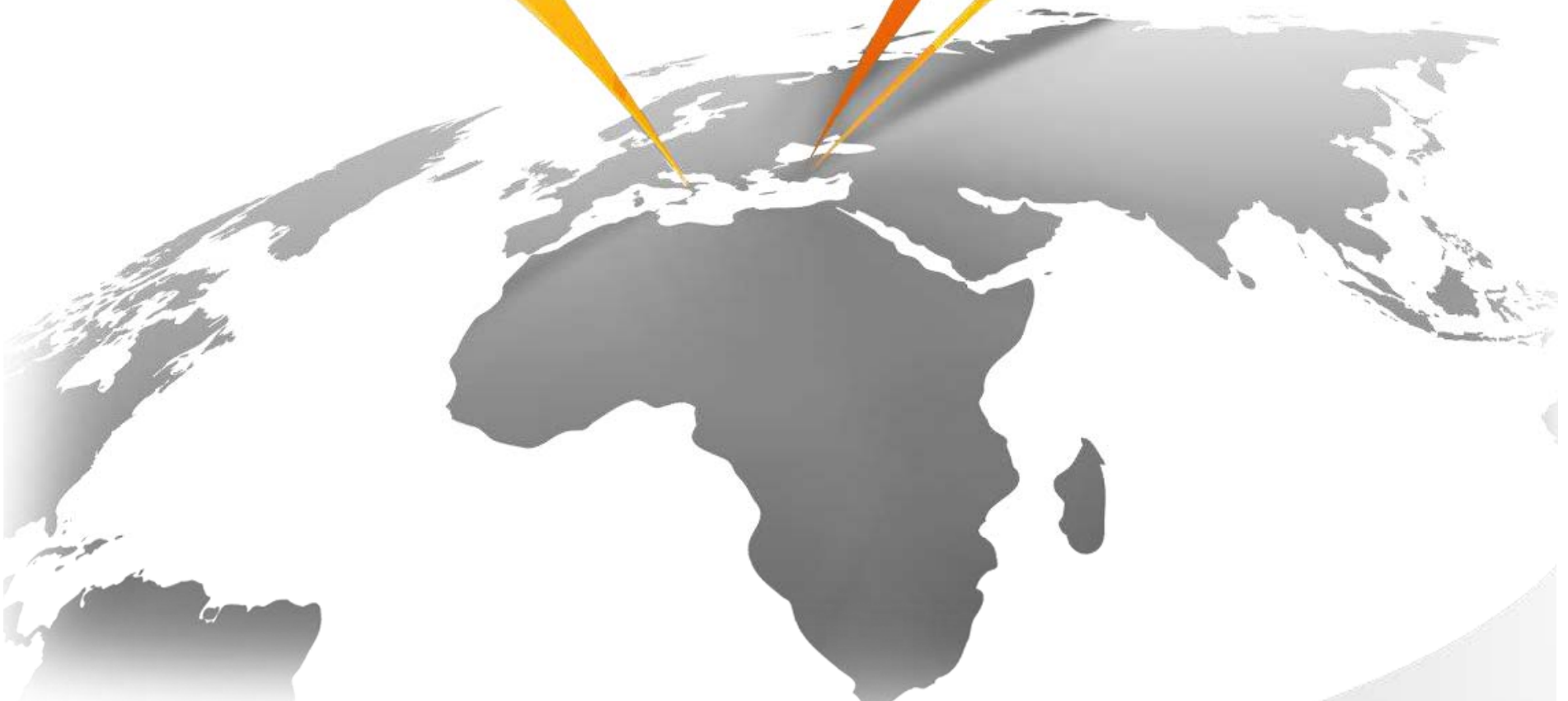
ARGENTINA

EUROPE





EUROPE - TURKEY



Edirne licence originally acquired by Otto in 2004. Discoveries under development with first gas expected in mid 2009 to become Otto's second producing asset.



THRACE BASIN EDIRNE LICENCE

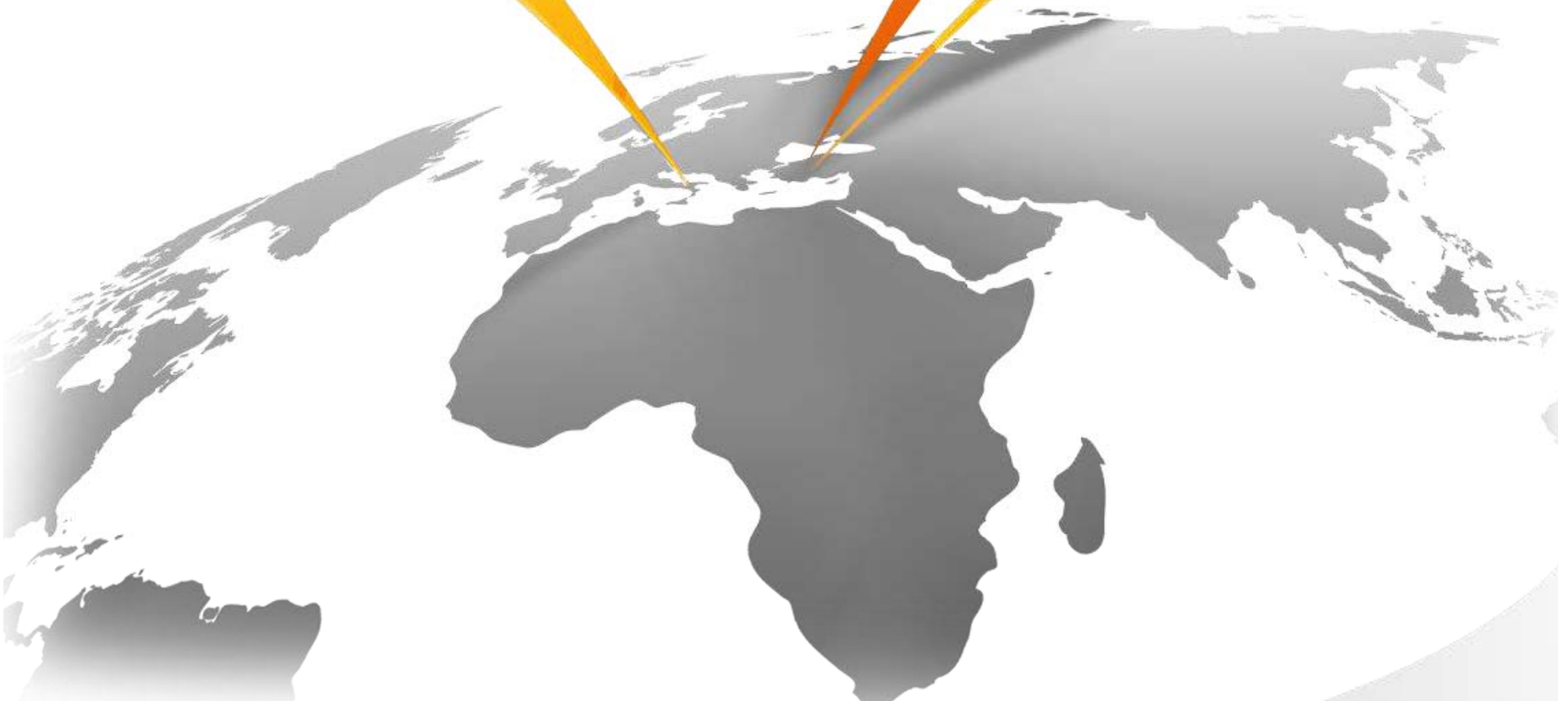


- 6 gas discoveries on licence with additional leads identified
- JV has between 10-20 bcf
- Incremental Petroleum (Operator) – has in country technical team, local knowledge and rig
- Gas marketing & development planning underway
- First gas production expected mid 2009
- Current Gas price is > US\$14/mcf





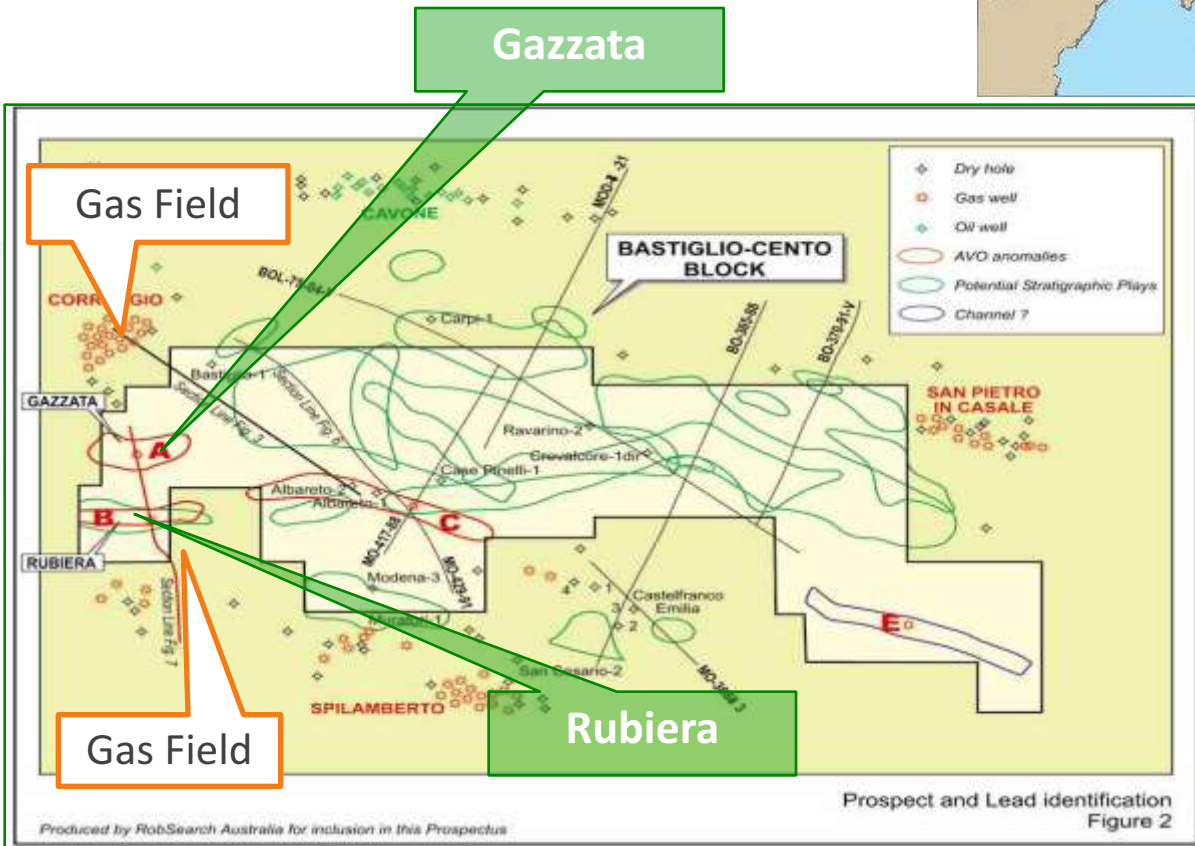
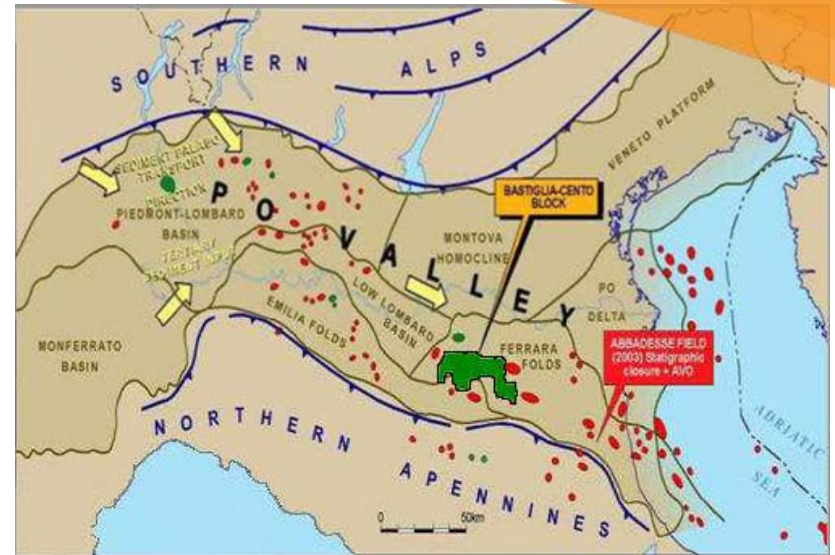
EUROPE - ITALY



New country entry for Otto into the established Po Valley area, with good infrastructure and high gas prices. Drilling to commence Nov 2008.



PO VALLEY BASTIGLIA-CENTO PERMITS



- Operated by Ascent Resources PLC
- Otto farming in for 50%
- November 2008 - Gazzata-1 the first well to be drilled, targeting up to 350 bcf
- Rubiera follow up
- Further targets in block 50 – 500 bcf range

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ARGENTINA

Confirmed licence awarded in May 2008, which contains the giant Santa Rosa Dome. Drilling 1H 2009.

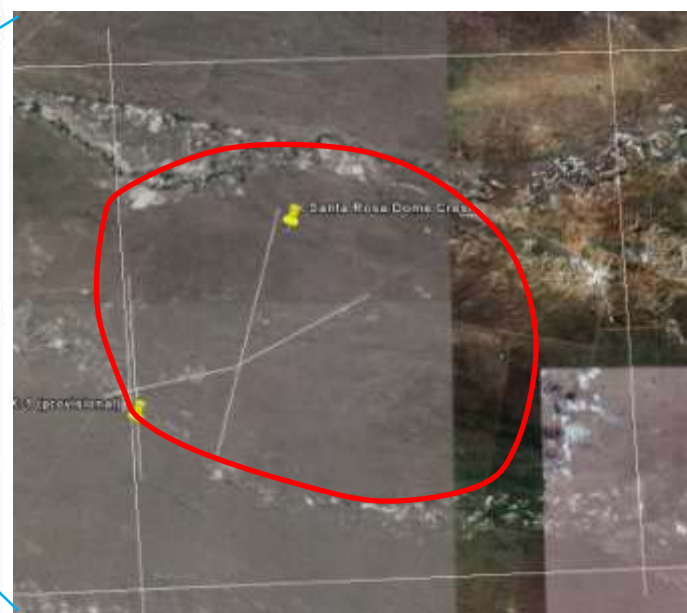
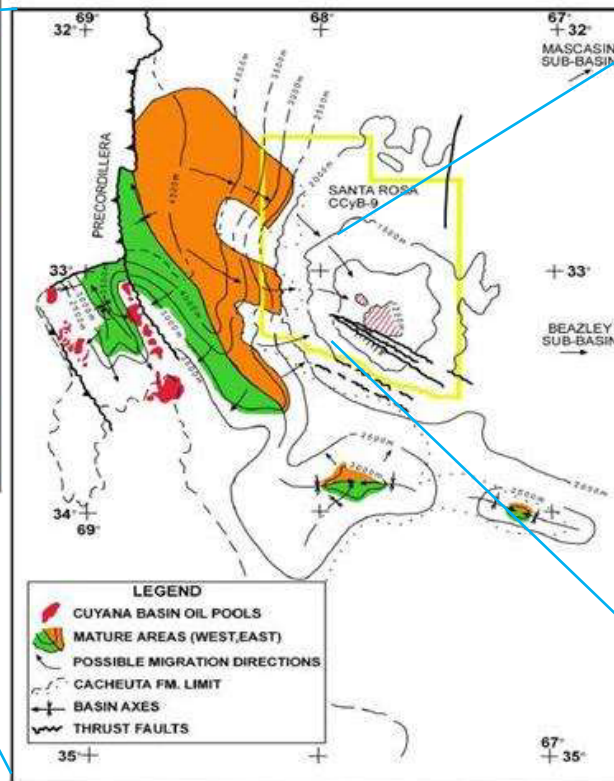


CUYANA BASIN

Santa Rosa Licence



- Operated by Oromin Energy Ltd
- Earning 32.48% by spending US\$1.4 million with option to increase up to 41.24%



- Potential to hold over 100 MMBBLs of recoverable oil



Four Independent Exploration Areas

... success at any one of them will have material impact to Otto and offers significant follow up exploration prospects

AREA / FIRST PROSPECT	CHANCE OF SUCCESS <small>*Internal COS calculation</small>	NOTES
ITALY Gazzata	50%	Low risk follow up in look-alike Rubiera
PHILIPPINES SC51 / Argao	30%	Low risk follow up in Bahay and reef leads
ARGENTINA Santa Rosa	5%	Unlocks new play type
PHILIPPINES SC55 / Marantao	10%	Huge follow-up potential in turbidites and other reef / carbonate structures
Cumulative Total	73%	73% chance of success in at <u>least</u> 1 prospect



UPCOMING NEWS FLOW

- Commence production at Galoc **1ST CASH FLOW** Sept 2008
- Farm-out of Philippines projects Sept-Dec 2008
- Drilling of 100bscf target Gazzata-1 well in Italy Nov 2008
- Drilling up to 100MMbbl target in Argentina Q1 2009
- Drilling in Philippines H1 2009
- Commence Production in Turkey **2nd CASH FLOW** mid 2009
- 4-year exploration & development drilling in Philippines 2008-2012
- Further new ventures, exploration and development across our other assets



We've set our goals...



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Our team and assets
are in good shape...



Production is imminent...

Farm-outs are under negotiation...

An active drilling program is about to commence...

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...WE ARE READY TO RUN!



THANK YOU.

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