## **ASX** Announcement



 Strike Energy Limited
 ABN 59 078 012 745
 20 April 2010

The Company Announcement Officer Australian Securities Exchange Ltd via electronic lodgement

#### **COMPANY PRESENTATION**

Please find attached a presentation to be made at the "Excellence in Oil and Gas" conference in Sydney later today.

Yours faithfully

TONY BRAZIER
Company Secretary

Further information:

#### **Strike Energy Limited**

Tony Brazier - Company Secretary

T: 61 8 6103 0999

E: <u>strike@strikeenergy.com.au</u>

#### **OUR STRENGTHS**

- High margin producer
- Multiple large scale growth options
- Experienced team
- Long term track record of success

Strike Energy Limited Level 9, Wesfarmers House 40 The Esplanade Perth WA 6000

T: 61 8 6103 0999 F: 61 8 6103 0990 E: strike@strikeenergy.com.au www.strikeenergy.com.au



## A Year of Discovery

Derrick O'Keeffe - Chief Operating Officer

Excellence in Oil and Gas, Sydney 19-20 April 2010

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**JORC Compliance Statement:** The FuturGas coal resources presented in this report are located at Kingston South Australia and have been classified and reported in accordance with the JORC code. The JORC resource estimate is comprised of 523.5 million tonnes of Measured Resources and 54.8 million tonnes of Indicated Resources; a total of 578.3 million tonnes.

The information in this presentation that relates to coal resources is based on information compiled by Mr Charles Parbury, who is a Member of The Australasian Institute of Mining and Metallurgy. Mr Parbury is a senior geologist with McElroy Bryan Geological Services Pty Ltd. Mr Parbury has sufficient experience which is relevant to the style and mineralisation and type of deposit under consideration and to the activity which he is undertaking to qualify as a Competent Person as defined in the 2004 Edition of the 'Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves' (JORC code). This expertise has been acquired principally through exploration and evaluation assignments at operating coal mines and for coal exploration areas in Australia's major coal basins. Mr Parbury consents to the inclusion of this statement in the report of the matters based on his information in the form and context in which it appears.



### **STRIKE ENERGY**

Now Gas production in the US – CASH FLOW **ONSHORE GULF COAST** Exploration in highly prospective Over next Oil and Gas province in US 3-6 months Substantial exposure to Coal Seam Gas From mid-year in Cooper Basin in Australia **CARNARVON SOUTHERN COOPER** Large scale energy options Long term in Australia options **FUTURGAS** 



- Perth based oil and gas explorer and producer with operations in the US and Australia
- Company incorporated in 1997 and listed on ASX in 2004
- Proven performer with a record of success
- Managed by a strong board and experienced management team

#### **OBJECTIVE**

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To *identify* and *commercialise* energy resources ...... thereby increasing shareholder value.

| DIRECTORS AND MANAGEMENT               |                   |  |  |  |
|--|-------------------|--|--|--|
| Chairman                               | Jeffrey Schneider |  |  |  |
| Managing Director                      | Simon Ashton      |  |  |  |
| Non Exec Director                      | Tim Clifton       |  |  |  |
| Non Exec Director                      | David Wrench      |  |  |  |
| Chief Financial Officer                | Tony Brazier      |  |  |  |
| Chief Operating Officer                | Derrick O'Keeffe  |  |  |  |
| Manager of Geoscience                  | Rob Weeden        |  |  |  |
| Commercial Manager                     | John Traicos      |  |  |  |
| Manager of Exploration and Environment | Don Poynton       |  |  |  |

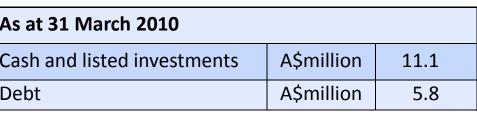


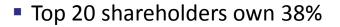
## CAPITAL STRUCTURE

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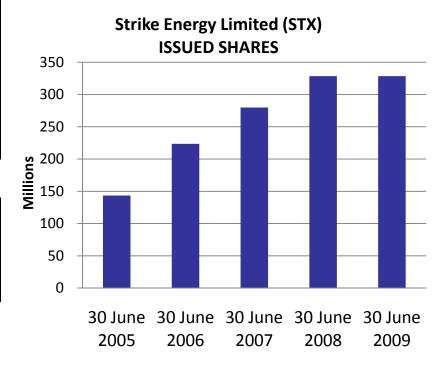
| As at 16 April 2010        |             |       |  |  |  |
|----------------------------|-------------|-------|--|--|--|
| Shares on issue (ASX: STX) | million     | 328.6 |  |  |  |
| Options on issue           | million     | 14.5  |  |  |  |
| Current share price        | A\$         | 0.275 |  |  |  |
| Market capitalisation      | A\$ million | 90.4  |  |  |  |
| Enterprise value           | A\$ million | 85.1  |  |  |  |

| As at 31 March 2010         |            |      |  |  |
|-----------------------------|------------|------|--|--|
| Cash and listed investments | A\$million | 11.1 |  |  |
| Debt                        | A\$million | 5.8  |  |  |





- Over 3,200 shareholders
- Liquid stock with monthly turnover of > 7m shares



## PROVEN PERFORMER

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## STRIKE ENERGY

| PRODUCTION PERFORMANCE |                        | FY 07 | FY 08 | FY 09 |
|------------------------|------------------------|-------|-------|-------|
|                        | Gas (bcf)              | 0.8   | 1.2   | 3.3   |
|                        | Oil condensate (mbbls) | 14.4  | 25.4  | 81.8  |

| FINANCIAL PERFORMANCE AUD – in \$mi | llions |     |     |  |
|-------------------------------------|--------|-----|-----|--|
| Profit & Loss                       |        |     |     |  |
| Production revenue                  | 9      | 16  | 36  |  |
| Total revenue                       | 10     | 18  | 40  |  |
| EBITDAX                             | 3      | 7   | 25  |  |
| Net Profit/(Loss)                   | (9)    | 1   | 10  |  |
| Gross Profit Margin                 | 64%    | 70% | 71% |  |
| Balance Sheet                       |        |     |     |  |
| Cash                                | 6      | 8   | 13  |  |
| Debt                                | -      | 7   | 6   |  |
| Cashflow                            |        |     |     |  |
| Operating                           | 7      | 4   | 22  |  |
| Net Cashflow                        | (2)    | 3   | 4   |  |



### **STRIKE ENERGY**

Now Gas production in the US – CASH FLOW **ONSHORE GULF COAST** Over next Exploration in highly prospective Oil and Gas province in US 3-6 months Substantial exposure to Coal Seam Gas From midin Cooper Basin in Australia year **CARNARVON SOUTHERN COOPER** Large scale energy options Long term in Australia options **FUTURGAS** 



#### PRODUCTION AND CASH FLOW

#### **UNITED STATES**

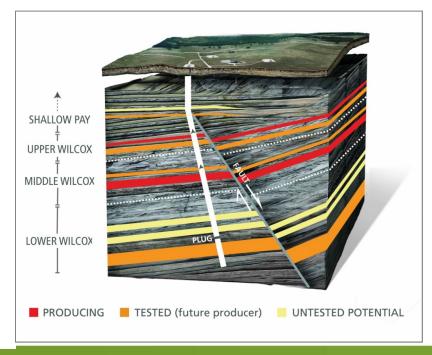


#### **DISCOVERY IN 2010:** Louise Prospect

- Prospective Resource: 4-7 BCFE (Net to STX)
- Production waiting on facilities tie-in
- Expected start-up: May 2010

#### TWO PRODUCING FIELDS: Rayburn and Mesquite

- 10 wells (STX WI 19.0 26.25%)
- 1P Expected Ultimate Recovery: 71 BCFE (Gross)
- Cumulative Production: 34 BCFE (Gross)
- 1P Reserves: 37 BCFE (Gross) 8.6 BCFE (Net to STX)
- Remaining exploration potential: 30 BCFE (Net to STX)\*





### **FUTURE DISCOVERY POTENTIAL**

#### **EAGLEWOOD JV: BEYOND RAYBURN, MESQUITE, LOUISE**

- STX with 30% WI
- Prospective Resources of +650 BCFE (gross) identified by operator for drilling
- +200 BCFE (Net to STX)

#### **DRILLING CONTINUES**

- 3 well program in place to target Homestead, Pathfinder and Deerslayer prospects – Prospective Resources +350 BCF (gross)
- +100 BCFE (Net to STX)

#### **FOLLOWING ON....**

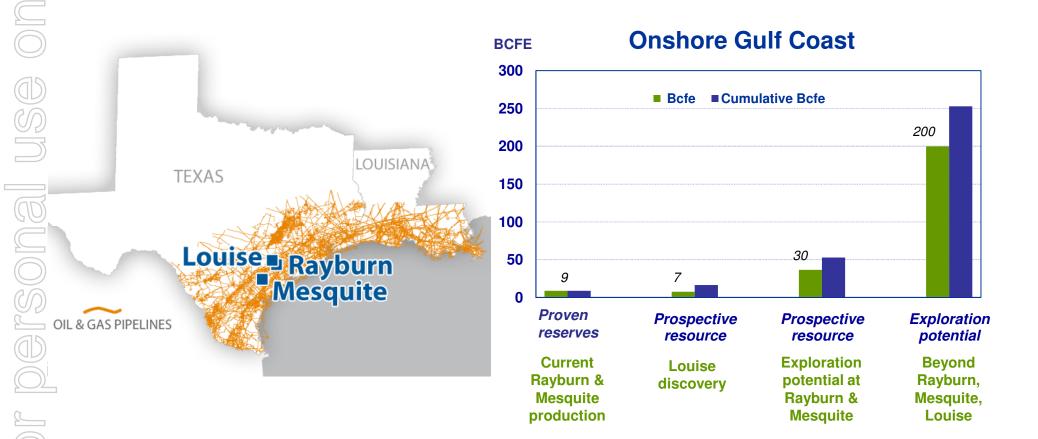
- Other opportunities being aggressively pursued
- Seismic evaluation proving to be successful



| INDICATIVE DRILLING   | 2010 |     |     |     |     |      |
|-----------------------|------|-----|-----|-----|-----|------|
| ACTIVITY              | Apr  | May | Jun | Jul | Aug | Sept |
| US Onshore Gulf Coast |      | A   | A   |     | A   | A    |



## **EXPLORATION OPPORTUNITIES**



Opportunity to increase reserves by 10 fold in 2010 alone



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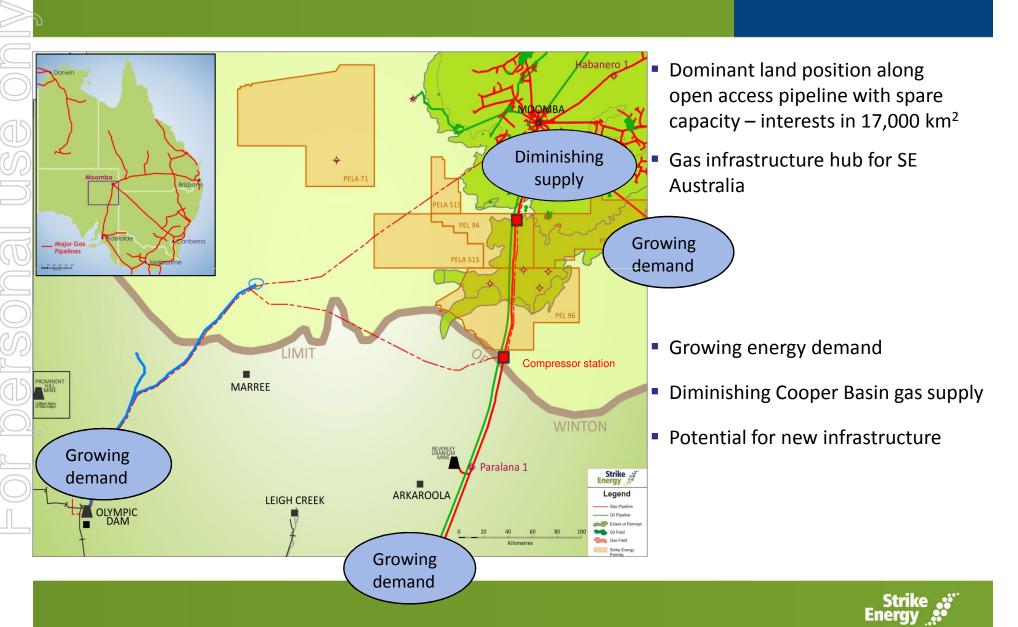
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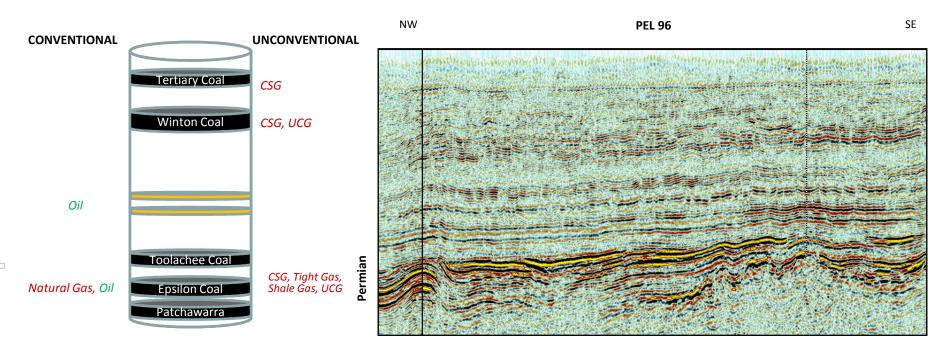
## **DIMINISHING TRADITIONAL GAS SUPPLY**

# SOUTHERN COOPER CSG



## SOUTHERN COOPER CSG

- Focus on Coal Seam Gas (CSG)
  - Shallowest Permian coal seam in Cooper Basin 1200m
  - Tertiary and Cretaceous Coals 200-600m
  - Start drilling mid year waiting on weather and road access



PEL 96 Permian: 7,000-19,000 PJ prospective CSG in place\* (5,000-12,000 PJ to Strike's interest)



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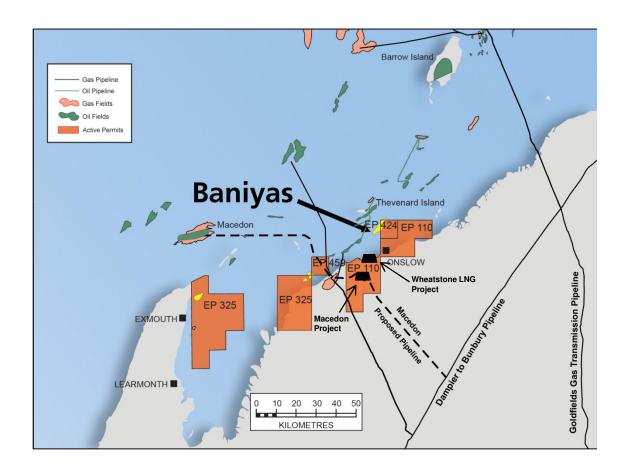
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### **CARNARVON BASIN**

- Strategic Carnarvon Basin location
- 47 million barrels of oil equivalent (Boe) potential
- STX 61% share; 28 million Boe potential
- Consolidating title position over entire structure
- Drilling scheduled for 2011





#### MAJOR STRATEGIC COAL GASIFICATION PROJECT

#### **FUTURGAS**

#### **RESOURCE**

578 MT JORC compliant lignite resource

#### **TECHNOLOGY**

Ideal for gasification

#### **PRODUCTS**

CTL, ammonia (urea), methanol, power

#### **MARKET**

or bersonal use

Close to major infrastructure; access to markets

#### INVESTMENT OPPORTUNITY

 Early entry to established project ready for feasibility



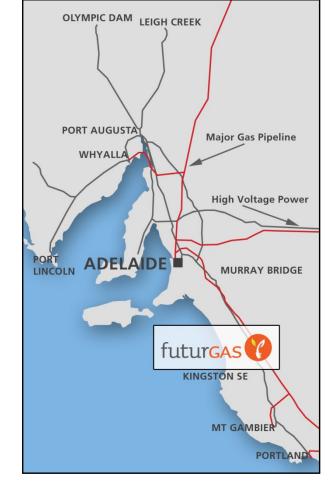
Project now materially de-risked





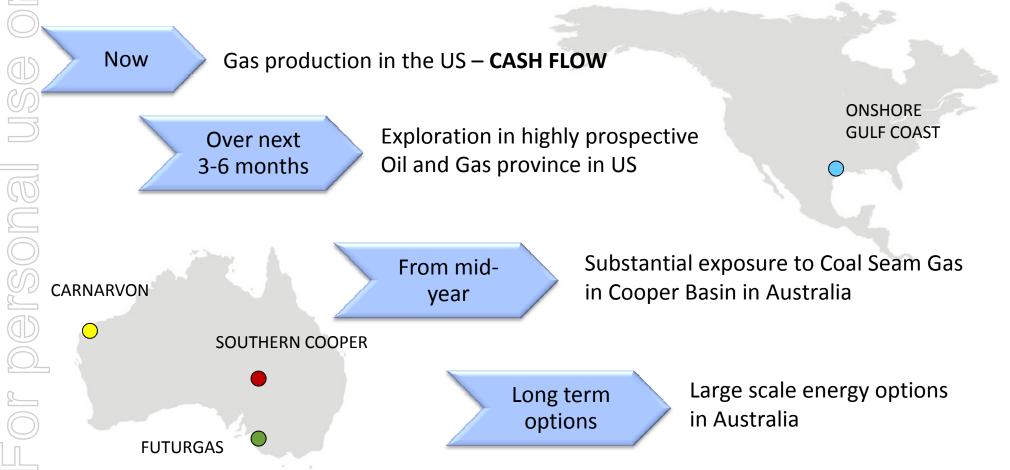








### **STRIKE ENERGY**





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# TRANSFORMATIONAL POTENTIAL

|                       | 2010 |     |     |      |     |          |
|-----------------------|------|-----|-----|------|-----|----------|
|                       | Apr  | May | Jun | July | Aug | Sept     |
| US Onshore Gulf Coast | 魚    | A   | A   | 魚    |     | <b>A</b> |
| Southern Cooper Basin |      |     |     | A    | A   | 魚        |

US drilling could significantly multiply our US reserves by ten fold by year end

Southern Cooper holds immediate potential to elevate Strike to a **major participant** in the Australian CSG sector



**SOUTHERN COOPER** 

**GULF COAST** 

**COOPER BASIN** 

**CARNARVON** 

**FUTURGAS** 

## STRIKE ENERGY

**ONSHORE GULF** 

**COAST** 

| Active drilling                      | Short term returns 2010 to 2011                   |
|--------------------------------------|---|
| From April                           |   |
| 350 Bcf to be tested                 | Build to \$50 million per annum revenue potential |
|                                      |   |
| July - October                       |   |
| 7,000 PJ - 19,000 PJ<br>to be tested | ~\$100s millions plus value addition              |
| Davis &                              |   |

Company transformational projects





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