ASX Announcement



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FOR IMMEDIATE RELEASE

General Manager The Company Announcements Office Australian Securities Exchange

Development Update

Sundance developmental drilling campaign in the Williston Basin and its initial drilling operations on its Pawnee Prospect both continue to progress strongly. Sundance's operator at the South Antelope prospect, Helis Oil and Gas, has recently added a second rig to accelerate development of that prospect. As a result of these efforts, and ongoing and anticipated development elsewhere, the Company remains squarely in line with its expectations to participate in the drilling of approximately 115 gross well locations during calendar 2011.

As summarized in the table below (for all wells in which we own greater than a 1% interest) the Company's development campaign remains solidly on track with an extensive inventory of wells awaiting completion.

8 April 2011	G	ross Well C		Net Well Count Completed,			
	Drilling	Awaiting Completion	Completed, Awaiting IP Data	Drilling	Awaiting Completion	Awaiting IP Data	
South Antelope	3.0	1.0	-	0.16	0.05	-	
Phoenix	-	2.0	-	-	0.12	-	
Goliath	6.0	10.0	1.0	0.18	0.31	0.04	
Sub-Total Williston Basin	9.0	13.0	1.0	0.35	0.48	0.04	
Pawnee	-	1.0	-	-	0.1	-	
Total	9.0	14.0	1.0	0.35	0.61	0.04	

Sundance's current drilling report and Williston Basin well location map as at 8 April 2011 is attached.

ASX Code: SEA



United States

Australia

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About Sundance Energy Australia Limited

Sundance Energy Australia Ltd (ASX: SEA) is an Adelaide-based, independent energy exploration Company, with a wholly owned US subsidiary, Sundance Energy, Inc., located in Colorado, USA. The Company is developing projects in the US and Australia. In the US, Sundance is primarily focused on large, repeatable resource plays where it develops and produces oil and natural gas reserves from unconventional formations. A comprehensive overview of the Company can be found on Sundance's website at www.sundanceenergy.com.au.

Well	Project	Operator	Interest	1st 7 Day Production	Primary Target
Mandaree 9-04H	Phoenix	EOG	10.00%	Report Time: 07-04-2011	Bakken
S4-T149N-R94W				I.P. 1,207 B.O. 1,414 MCF 1,442 B.O.E.	640 acres
McKenzie County				7 Day: 3,860 B.O. 4,297 MCF 4,576 B.O.E.	
North Dakota					

action Target	Interest 1st 30 Day Product	Operator	Project	Well
Bakken	9.56% Report Time: 07-04-2011	EOG	Phoenix	Bear Den 007-17H
640 acres	I.P. 1,871 B.O. 2,450 MCF			S17-T150N-R94W
54 B.O.E.	7 Day: 8,282 B.O. 11,893 MCF 10,264			McKenzie County
,720 B.O.E.	30 Day: 25,673 B.O. 36,285 MCF 31,72			North Dakota
				,

Project	Operator	Interest	1st 7 Day Production	Primary Target
Couth Antolono		6 70%	Depart Time: 07.04.2011	Three Forks
South Antelope		0.79%	Report Time: 07-04-2011	FULKS
			I.P. 964 B.O. 753 MCF 1,089 B.O.E.	1280 acres
			7 Day: 6,195 B.O. 6,364 MCF 7,255 B.O.E.	
	South Antelope			South Antelope Helis Oil & Gas 6.79% Report Time: 07-04-2011 I.P. 964 B.O. 753 MCF 1,089 B.O.E.

	Well	Project	Operator	Interest	1st 30 Day Production	Primary Target
6	Dahl 15-22H	Goliath	HESS	3.39%	Report Time: 07-04-2011	Bakken
C	S22-T156N-R97W				I.P. 937 B.O. 1,456 MCF 1,179 B.O.E	1280 acres
à	Williams county				7 Day: 4,442 B.O. 8,153 MCF 5,800 B.O.E.	
()	North Dakota				30 Day: 10,586 B.O. 20,115 MCF 13,938 B.O.E.	

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C	Well	Project	Operator	Interest	1st 30 Day Prodcution	Primary Target
C	Hodenfield 15-7H	Goliath	HESS	2.38%	Report Time: 07-04-2011	Bakken
2	S7-T157N-R97W				I.P. 1,839 B.O. 2,350 MCF 2,230 B.O.E.	1280 acres
~	Williams county				7 Day: 8,531 B.O. 11,094 MCF 10,380 B.O.E.	
2	-North Dakota				30 day: 22,406 B.O. 30,783 MCF 27,536 B.O.E	

	2					Primary
Π	Well	Project	Operator	Interest	1st 7 Day Production	Target
	1-H Sandhill 25-36	Goliath	Newfield	2.19%	Report Time: 07-04-2011	Bakken
	S25/36-T156N-R99W				I.P. 929 B.O. 1,664 MCF 1,206 B.O.E.	1280 acres
	Williams County				7 Day: 5,239 B.O. 6,678 MCF 6,352 B.O.E.	
	North Dakota					

	Well	Project	Operator	Interest	1st 30 Day Production	Primary Target
	Hodenfield 15-23H	Goliath	HESS	1.98%	Report Time: 07-04-2011	Bakken
	S23-T157N-R98W				I.P. 1,174 B.O. 1,740 MCF 1,704 B.O.E.	1280 acres
	Williams County				7 Day: 7,324 B.O. 10,376 MCF 9,053 B.O.E.	
\geq	North Dakota				30 Day: 19,551 B.O. 28,441 MCF 24,291 B.O.E.	

Williams County				7 Day: 7,324 B.O. 10,376 MCF 9,053 B.O.E.	
North Dakota				30 Day: 19,551 B.O. 28,441 MCF 24,291 B.O.E.	
Well	Project	Operator	Interest	1st 7 Day Production	Primary Target
Reed 3-3H	Goliath	HESS	1.88%	Report Time: 07-04-2011	Bakken
S3-T157N-R97W				I.P. 541 B.O. 1,048 MCF 715 B.O.E.	1280 acres
Williams county				7 Day: 3,564 B.O. 6,656 MCF 4,655 B.O.E.	
North Dakota					

Williams county				7 Day: 3,564 B.O. 6,656 MCF 4,655 B.O.E.	
North Dakota					
		_	_	-	
() Well	Project	Operator	Interest	1st 7 Day Production	Primary Target
Twilight 1-24H	Goliath	HESS	1.72%	Report Time: 07-04-2011	Bakken
S24-T156N-R99W				I.P. 730 B.O. 412 MCF 798 B.O.E.	1280 acres
Williams county				7 Day: 4,318 B.O. 3,603 MCF 4,918 B.O.E.	

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A						Primary
(Well	Project	Operator	Interest	Progress & Summary	Target
						Three
A	Gabbert 4-2/11H	South Antelope	Helis Oil & Gas	7.16%	Report Time: 07-04-2011	Forks
C	S2/11-T149N-R95W					1280 acres
R	McKenzie county				Present Operation: R.U. Precision Rig # 18	
U	North Dakota					

C	NOTITI Dakola					
2						
	Well	Project	Operator	Interest	Progress & Summary	Primary Target
C	Kirkland 13-23/14H	South Antelope	Helis Oil & Gas	4.47%	Report Time: 07-04-2011	Three Forks
	S23/14-T149N-R95W					1280 acres
2	McKenzie county North Dakota				Present Operation: R.U. Precision Rig # 604	
C		1	L	L	1	
	Well	Project	Operator	Interest	Progress & Summary	Primary Target
	Hammert 24-9-1	Pawnee	McElvain	12.50%	Report Time: 07-04-2011	Lansing

Well	Project	Operator	Interest	Progress & Summary	Primary Target
 Hammert 24-9-1	Pawnee	McElvain	12.50%	Report Time: 07-04-2011	Lansing
S.24-T11S-R23W					Pawnee
Trego County				Present Operation: Run production equipment	40 acres
Kansas				Set pumping unit.	

Well	Project	Operator	Interest	Progress & Summary	Primary Target
Bear Den 5-31H	Phoenix	EOG	10.00%	Report Time: 07-04-2011	Bakken
S4-T149N-R94W				Install liner @ 15,903' (4,847 metres)	640 acres
McKenzie County				R.R. 13-03-2011	
North Dakota				Wait on frac schedule	
Well	Project	Operator	Interest	Progress & Summary	Primary Target
Go-Haug 156-98-30/31H1	Goliath	HESS	~5.00%	Report Time: 07-04-2011	Bakken
	Gonath	TIE55	5.00%		
S30/31-T156N-R98W					1280 acres
Williams county				Present Operation: Drlg. @ 5,870' (1,789 metres)	
North Dakota					
					Primary
Well	Project	Operator	Interest	Progress & Summary	Target Three
Thompson 1-29/32	South Antelope	Helis Oil & Gas	4.80%	Report Time: 07-04-2011	Forks
S29/32-T150N-R95W					1280 acre
McKenzie county				Install liner @ 20,548' (6,263 metres)	
North Dakota				R.R. 27-03-2011	
(10)					
					Primary
Well	Project	Operator	Interest	Progress & Summary	Target
Qison 2-3H	Goliath	HESS	4.75%	Report Time: 07-04-2011	Bakken
\$3-T156N-R98W					1280 acres
Williams county				Install liner @ 20,710' (6,312 metres)	
North Dakota				R.R. 18-03-2011	
20					
Well	Project	Operator	Interest	Progress & Summary	Primary Target
Seaton 15-7H	Goliath	HESS	4.48%	Report Time: 07-04-2011	Bakken
S6/7-T156N-R98W					1280 acres
Williams county					
North Dakota				Wait on frac schedule	
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$\underline{\bigcirc}$					Drimor
Well	Project	Operator	Interest	Progress & Summary	Primary Target
Dustin Brose 2-29H	Goliath	HESS	4.29%	Report Time: 07-04-2011	Bakken
S29/32-T156N-R98W					1280 acres
					1
Williams county				Wait on flowback information.	

Well	Project	Operator	Interest	Progress & Summary	Primary Target
Anderson Trust 15-12H	Goliath	HESS	4.10%	Report Time: 07-04-2011	Bakken
S1/12-T157N-R98W					1280 acres
Williams county				Install liner@ 20,264' (6,176 metres)	
North Dakota				Wait on frac schedule	
Well	Project	Operator	Interest	Progress & Summary	Primary Target
Haug 14-19H	Goliath	HESS	3.58%	Report Time: 07-04-2011	Bakken
S19-T156N-R98W	Gonath	11255	5.5670	Install liner @ 20,655' (6,295 metres)	1280 acres
Williams county				R.R. 09-01-2011	1200 acres
North Dakota				Wait on frac schedule.	
Well	Project	Operator	Interest	Progress & Summary	Primary Target
Bergstrom 2-27H	Goliath	HESS	3.25%	Report Time: 07-04-2011	Bakken
S27-T156N-R98W					1280 acres
Williams county				Wait on frac information	
North Dakota					
$(\mathcal{G}(\mathcal{D}))$					
Well	Project	Operator	Interest	Progress & Summary	Primary Target
Flaten 15-8H	Goliath	HESS	~3%	Report Time: 07-04-2011	Bakken
	Gonath	11235	576		1280 acres
Sec.5/8-T157N-R97W				Descent Occurations, Enc. 22nd store	1280 acres
Williams county				Present Operation: Frac 32nd stage	
North Dakota					
Well	Project	Operator	Interest	Progress & Summary	Primary Target
Barman 15-7H				Report Time: 07-04-2011	Bakken
A parman 15-7 m					
	Goliath	HESS	2.90%		
Sec. 6/7-T157N-R96W	Goliath	HESS	2.90%		
Sec. 6/7-T157N-R96W Williams county	Goliath	HESS	2.90%	Wait on frac schedule	
Sec. 6/7-T157N-R96W	Goliath	HESS	2.90%		1280 acres
Sec. 6/7-T157N-R96W Williams county	Goliath	HESS	2.90%		
Sec. 6/7-T157N-R96W Williams county North Dakota				Wait on frac schedule	1280 acres
Sec. 6/7-T157N-R96W Williams county North Dakota Well	Project Goliath	HESS Operator HESS	2.90%		1280 acres
Sec. 6/7-T157N-R96W Williams county North Dakota Well Solberg 15-8H	Project	Operator	Interest	Wait on frac schedule Progress & Summary	1280 acres Primary Target Bakken
Sec. 6/7-T157N-R96W Williams county North Dakota Well	Project	Operator	Interest	Wait on frac schedule Progress & Summary	1280 acres Primary Target

Well	Project	Operator	Interest	Progress & Summary	Primary Target
Knudsen 15-20H	Goliath	HESS	2.52%	Report Time: 07-04-2011	Bakken
Sec. 17/20-T156N-R97W				Install liner @ 20,500' (6,248 metres)	1280 acres
Williams county				R.R. 11-03-2011	
North Dakota				Wait on frac schedule	
	Durainat	Orienter	latered	Durantes & Community	Primary
Well	Project	Operator	Interest	Progress & Summary	Target
Christopherson 2-30H	Goliath	HESS	2.51%	Report Time: 07-04-2011	Bakken
S30-T157N-R97W					1280 acres
Williams county				Install liner @ 20,757' (6,326 metres)	
North Dakota				R.R. 23-03-2011	
(JD)					
20					Primary
Well	Project	Operator	Interest	Progress & Summary	Target
Clark Creek 3-0805H	Phoenix	EOG	2.50%	Report Time: 07-04-2011	Bakken
\$5/8-T151N-R 94W					1280 acres
McKenzie County				Present Operation: Frac 31st stage	
North Dakota					
(D)					
Well	Project	Operator	Interest	Progress & Summary	Primary Target
Olson 2-4H	Goliath	HESS	2.41%	Report Time: 07-04-2011	Bakken
S4/9-T156N-R98W					1280 acres
Williams county				Present Operation: Drlg. @ 21,124' (6,438 metres)	1200 00.00
North Dakota					
		1	1		
Well	Project	Operator	Interest	Progress & Summary	Primary Target
Weyrauch 15-11H	Goliath	HESS	2.19%	Report Time: 07-04-2011	Bakken
\$2/11-T157N-R98W				Install liner @ 20,467' (6,238 Metres)	1280 acres
Williams county				R.R. 18-03-2011	
North Dakota				Wait on frac schedule	
		I	1		
	-			1	
Well	Project	Operator	Interest	Progress & Summary	Primary Target
	-				Bakken
Foss Family Trust 15-23H	Goliath	HESS	2.15%	Report Time: 07-04-2011	Dukken
Foss Family Trust 15-23H S14/23-T156N-R97W	Goliath	HESS	2.15%	Report Time. 07-04-2011	
	Goliath	HESS	2.15%	Wait on frac information	1280 acres

Well	Project	Operator	Interest	Progress & Summary	Primary Target
Go-Aslakson 156-97-3427H1	Goliath	HESS	1.95%	Report Time: 07-04-2011	Bakken
S34/27-T156N-R97W					1280 acres
Williams county				Present Operation: Drlg. @ 8,726' (2,659 metres)	
North Dakota					

	Well	Project	Operator	Interest	Progress & Summary	Primary Target
	Go-Vinger 156-98-21/16H1	Goliath	HESS	1.64%	Report Time: 07-04-2011	Bakken
(S. 21/16-T156N-R98W					1280 acres
	Williams County				Set liner @ 20,870' (6,361 metres)	
	North Dakota				R.R. 02-04-2011	



