ASX Announcement

Date: 09.08.11



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Sundance Energy Australia Limited ABN 76 112 202 883

FOR IMMEDIATE RELEASE

General Manager The Company Announcements Office Australian Securities Exchange

Development Update

Sundance is pleased to provide the following update on its 2011 prospect development program.

At 30 June, since 1 January 2011, the Company had brought 29 gross developmental wells into production across its various prospects in North Dakota, Kansas and Colorado.

As is summarized in the table below (for all wells in which Sundance owns greater than a 1% working interest) the Company has a strong inventory of wells drilling and awaiting completion.

Gross \	Well Count	Net W	/ell Count	
Drilling	Awaiting Completion	Drilling	Awaiting Completion	
3.0	3.0	0.2	0.2	
-	1.0	-	0.1	
1.0	18.0	0.0	0.5	
4.0	22.0	0.23	0.81	
-	2.0	-	2.0	
-	2.0	-	2.00	
4.0	24.0	0.23	2.81	
	Drilling 3.0 - 1.0 4.0 -	Drilling Completion 3.0 3.0 - 1.0 1.0 18.0 4.0 22.0 - 2.0	Awaiting Drilling Drilling 3.0 3.0 0.2 - 1.0 - 1.0 18.0 0.0 4.0 22.0 0.23 - 2.0 - - 2.0 -	

ASX Code: SEA





Of the wells considered above, its various operators have apprised Sundance that the following are scheduled for completion as indicated:

South Antelope:

Gabbert 4-2-11H: 05-08-2011; Johnson 1-4-9H: 10-08-2011; and, Kirkland 13-23H: 12-08-2011.

Goliath:

Go Solberg 15-8H: 06-08-2011;

Aug.6: Go Christopherson 2-30H: 06-08-2011;

Go Thompson 15-31H: 15-08-2011; Go Anderson Trust: 19-08-2011;

Strahan 15-22: 21-08-2011;

Go Soine A 156-97-3229H: 23-08-2011; and,

Go Weyrauch 15-11H: 26-08-2011.

Sundance continues to be very active in its preliminary development efforts across the DJ Basin as well.

As of this date, the Company's two 100% owned Schell wells located in the Wattenberg Field have each been successfully completed and are awaiting hookup to sales facilities which is expected early this week. In addition, Sundance and its partners in the Silo and Bull Canyon Prospects, Halliburton, Macquarie and McElvain, continue to review seismic in order to identify an initial drill site in Silo, and expect to commence seismic review shortly on Bull Canyon. Further, the Company expects Noble to spud the first well on its Twister prospect in October or November; this date represents a slight delay in what was originally anticipated in order to allow additional time to permit the best location as indicated by ongoing seismic review.

Sundance's drilling report and well location maps as at 8 August 2011 appear below.

United States Australia

Eric McCrady Mike Hannell CEO Chairman

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About Sundance Energy Australia Limited

Sundance Energy Australia Ltd (ASX: SEA) is an Adelaide-based, independent energy exploration Company, with a wholly owned US subsidiary, Sundance Energy, Inc., located in Colorado, USA. The Company is developing projects in the US and Australia. In the US, Sundance is primarily focused on large, repeatable resource plays where it develops and produces oil and natural gas reserves from unconventional formations. A comprehensive overview of the Company can be found on Sundance's website at www.sundanceenergy.com.au.

Well	Project	Operator	Interest	1st 30 Day Production	Primary Target
Haug 14-19H	Goliath	HESS	3.58%	Report Time: 05-08-2011	Bakken
S19-T156N-R98W				I.P. 1,127 B.O. 1,197 MCF 1,326 B.O.E.	1280 acres
Williams county				7 day: 7,532 B.O. 8,428 MCF 8,936 B.O.E. 30 day: 19,352 B.O. 22,708 MCF 23,136	
North Dakota				B.O.E.	

	Williams county				7 day: 7,532 B.O. 8,428 MCF 8,936 B.O.E. 30 day: 19,352 B.O. 22,708 MCF 23,136	
\gg	North Dakota				B.O.E.	
	Well	Project	Operator	Interest	1st 30 Day Production	Primary Target
	Henderson 16-34H	South Antelope	Helis Oil & Gas	6.79%	Report Time: 05-08-2011	Three Forks
	S 34-T150N-R95W				I.P. 964 B.O. 753 MCF 1,089 B.O.E.	1280 acres
	McKenzie county				7 Day: 6,195 B.O. 6,364 MCF 7,255 B.O.E.	
)	North Dakota				30 Day: 20,907 B.O. 25,067 MCF 25,084 B.O.E.	
))						
7	Well	Project	Operator	Interest	Progress & Summary	Primary Target
)	Seaton 15-7H	Goliath	HESS	4.48%	Report Time: 05-08-2011	Bakken
	S6/7-T156N-R98W				I.P. 1,528 B.O. 1,900 MCF 1,844 B.O.E.	1280 acres
	Williams county				7day: 10,889 B.O. 11,202 MCF 12,756 B.O.E.	
1	North Dakota					
"						
	Well	Project	Operator	Interest	Progress & Summary	Primary Target
	Flaten 15-8H	Goliath	HESS	~3%	Report Time: 05-08-2011	Bakken
)	Sec.5/8-T157N-R97W	Gonath	11233	3/0	I.P. 857 B.O. 1236 MCF 1063 B.O.E.	1280 acres
	Williams county				7 Day: 4,657 B.O. 10,202 MCF 6,357 B.O.E.	1200 acres
)	North Dakota				7 20,7 1,007 5.6. 20,202 0,007 5.6.2.	
		1	1 1			1
5						
))	Well	Project	Operator	Interest	Progress & Summary	Primary Target
	Clark Creek 3-0805H	Phoenix	EOG	2.50%	Report Time: 05-08-2011	Bakken
<u>))</u>	S5/8-T151N-R 94W				I.P. 547 B.O. 157 MCF 573 B.O.E.	1280 acres
	McKenzie County				7 Day: 3,306 B.O. 920 MCF 3,459 B.O.E.	
	North Dakota					
7						
2)						
	Well	Project	Operator	Interest	Progress & Summary	Primary Target
	Go Foss Trust 156-97-3526H1	Goliath	HESS	2.00%	Report Time: 05-08-2011	Bakken

Well	Project	Operator	Interest	Progress & Summary	Primary Target
Seaton 15-7H	Goliath	HESS	4.48%	Report Time: 05-08-2011	Bakken
S6/7-T156N-R98W				I.P. 1,528 B.O. 1,900 MCF 1,844 B.O.E.	1280 acres
Williams county				7day: 10,889 B.O. 11,202 MCF 12,756 B.O.E.	
North Dakota					

	Well	Project	Operator	Interest	Progress & Summary	Primary Target
\	Flaten 15-8H	Goliath	HESS	~3%	Report Time: 05-08-2011	Bakken
-	Sec.5/8-T157N-R97W				I.P. 857 B.O. 1236 MCF 1063 B.O.E.	1280 acres
	Williams county				7 Day: 4,657 B.O. 10,202 MCF 6,357 B.O.E.	
/	North Dakota					

	Well	Project	Operator	Interest	Progress & Summary	Primary Target
\	Clark Creek 3-0805H	Phoenix	EOG	2.50%	Report Time: 05-08-2011	Bakken
_	S5/8-T151N-R 94W				I.P. 547 B.O. 157 MCF 573 B.O.E.	1280 acres
	McKenzie County				7 Day: 3,306 B.O. 920 MCF 3,459 B.O.E.	
1	North Dakota					

Well	Project	Operator	Interest	Progress & Summary	Primary Target
Go Foss Trust 156-97-3526H1	Goliath	HESS	2.00%	Report Time: 05-08-2011	Bakken
S35/26-T156N-R97W				Complete 38 stage frac.	1280 acres
Williams county				I.P. 1990 B.O. 3,579 MCF 2,595 B.O.E.	
North Dakota				7 Day: 14,570 B.O. 16,069 MCF 17,248 B.O.E.	

Well	Project	Operator	Interest	Progress & Summary	Primary Target
	South				
Thompson 1-29/32	Antelope	Helis Oil & Gas	4.80%	Report Time: 05-08-2011	Three Forks
S29/32-T150N-R95W				Compete 28 stage frac.	1280 acres
McKenzie county				I.P. 2,271 B.O. 2,772 MCF 2,733 B.O.E.	
North Dakota				7 Day: 15,094 B.O. 18,728 MCF 18,215 B.O.E.	

١	Well	Project	Operator	Interest	Progress & Summary	Primary Target
'	Knudsen 15-20H	Goliath	HESS	2.52%	Report Time: 05-08-2011	Bakken
	Sec. 17/20-T156N-R97W				I.P. 2,277 B.O. 2,019 MCF 2,613 B.O.E.	1280 acres
)	Williams county				7 day: 13,953 B.O. 15,690 MCF 16,568 B.O.E.	
	North Dakota					

Well	Project	Operator	Interest	Progress & Summary	Primary Target
Go-Soine 156-97-3130H	Goliath	HESS	2.65%	Report Time: 05-08-2011	Bakken
S31/30-T156N-R97W				Install liner @ 20,528' (6,256 metres)	1280 acres
Williams County					
North Dakota				Wait on frac	

Well	Project	Operator	Interest	Progress & Summary	Primary Target
Go-Thompson 15-31 S31/30-T158N-R96W Williams County	Goliath	HESS	2.90%	Report Time: 05-08-2011 Present Operation: Drlg @ 16,266' (4,957 metres)	Bakken 1280 acres
North Dakota					

	North Dakota				7 Day: 15,094 B.O. 18,728 MCF 18,215 B.O.E.	
	D					
	Well	Project	Operator	Interest	Progress & Summary	Primary Target
	Knudsen 15-20H	Goliath	HESS	2.52%	Report Time: 05-08-2011	Bakken
	Sec. 17/20-T156N-R97W				I.P. 2,277 B.O. 2,019 MCF 2,613 B.O.E.	1280 acres
as	Williams county				7 day: 13,953 B.O. 15,690 MCF 16,568 B.O.E.	
	North Dakota					
	Well	Project	Operator	Interest	Progress & Summary	Primary Target
	Go-Soine 156-97-3130H	Goliath	HESS	2.65%	Report Time: 05-08-2011	Bakken
	S31/30-T156N-R97W	Gonath	11233	2.0370	Install liner @ 20,528' (6,256 metres)	1280 acres
	Williams County				1113td1 111c1 @ 20,323 (0,230 111ct1 c3)	1200 deres
	North Dakota				Wait on frac	
90						
					_	
	Well	Project	Operator	Interest	Progress & Summary	Primary Target
	Go-Thompson 15-31	Goliath	HESS	2.90%	Report Time: 05-08-2011	Bakken
20	S31/30-T158N-R96W				Present Operation: Drlg @ 16,266' (4,957 metres)	1280 acres
	Williams County				,	
	North Dakota					
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	Well	Project	Operator	Interest	Progress & Summary	Primary Target
(\bigcirc)		South				
	Gabbert 3-3/10H	Antelope	Helis Oil & Gas	7.16%	Report Time: 05-08-2011	Three Forks
	S3/10-T149N-R95W McKenzie county				Present Operation: Spud	1280 acres
	North Dakota					
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1 1		<u> </u>	 		Т	
	Well	Droject	0	• . • •		Duine a m . Ta ma a t
	weii	Project	Operator	Interest	Progress & Summary	Primary Target

Well	Project	Operator	Interest	Progress & Summary	Primary Target
Go-Vinger 156-98-21/16H1	Goliath	HESS	1.64%	Report Time: 05-08-2011	Bakken
S. 21/16-T156N-R98W				Complete 38 stage frac.	1280 acres
Williams County					
North Dakota					

Well	Project	Operator	Interest	Progress & Summary	Primary Target
Go-Olson 155-97-0310H1	Goliath	HESS	1.64%	Report Time: 05-08-2011	Bakken
S3/10-T155N-R97W				Present Operation: Completing 26th stage of frac.	1280 acres
Williams county					
North Dakota					

	North Dakota					
	North Bakota					
	D					
	Well	Project	Operator	Interest	Progress & Summary	Primary Target
	Olson 2-3H	Goliath	HESS	4.75%	Report Time: 05-08-2011	Bakken
					Present Operation: Completing 23rd stage of	
	S3-T156N-R98W				frac.	1280 acres
	Williams county					
as	North Dakota				1	
	Well	Project	Operator	Interest	Progress & Summary	Primary Target
7	Bergstrom 2-27H	Goliath	HESS	3.25%	Report Time: 05-08-2011	Bakken
	C27 T1F(N D00)M				Present Operation: Complete 27th stage of	1390 2002
	S27-T156N-R98W				frac.	1280 acres
	Williams county North Dakota					
OR	NOITH DAKOTA					
60						
	Well	Project	Operator	Interest	Progress & Summary	Primary Target
	Well Go-Braaten 156-97-3328H-1	Project Goliath	Operator HESS	Interest 2.00%	Progress & Summary Report Time: 05-08-2011	Primary Target Bakken
			-			
	Go-Braaten 156-97-3328H-1		-		Report Time: 05-08-2011	Bakken
	Go-Braaten 156-97-3328H-1 S33/28-T156N-R97W		-		Report Time: 05-08-2011	Bakken
	Go-Braaten 156-97-3328H-1 S33/28-T156N-R97W Williams county		-		Report Time: 05-08-2011 Install liner @ 19,793' (6,032 metres)	Bakken
	Go-Braaten 156-97-3328H-1 S33/28-T156N-R97W Williams county		-		Report Time: 05-08-2011 Install liner @ 19,793' (6,032 metres)	Bakken
	Go-Braaten 156-97-3328H-1 S33/28-T156N-R97W Williams county North Dakota Well	Goliath	HESS	2.00%	Report Time: 05-08-2011 Install liner @ 19,793' (6,032 metres) Wait on frac schedule Progress & Summary	Bakken 1280 acres Primary Target
	Go-Braaten 156-97-3328H-1 S33/28-T156N-R97W Williams county North Dakota Well Schell 41-6	Goliath	HESS	2.00%	Report Time: 05-08-2011 Install liner @ 19,793' (6,032 metres) Wait on frac schedule Progress & Summary Report Time: 05-08-2011	Bakken 1280 acres Primary Target Codell/Niobrara
	Go-Braaten 156-97-3328H-1 S33/28-T156N-R97W Williams county North Dakota Well Schell 41-6 S6/T3N-R67W	Goliath	HESS	2.00%	Report Time: 05-08-2011 Install liner @ 19,793' (6,032 metres) Wait on frac schedule Progress & Summary Report Time: 05-08-2011 Frac Codell 06-07-2011	Bakken 1280 acres Primary Target
	Go-Braaten 156-97-3328H-1 S33/28-T156N-R97W Williams county North Dakota Well Schell 41-6	Goliath	HESS	2.00%	Report Time: 05-08-2011 Install liner @ 19,793' (6,032 metres) Wait on frac schedule Progress & Summary Report Time: 05-08-2011	Bakken 1280 acres Primary Target Codell/Niobrara
	Go-Braaten 156-97-3328H-1 S33/28-T156N-R97W Williams county North Dakota Well Schell 41-6 S6/T3N-R67W Weld county	Goliath	HESS	2.00%	Report Time: 05-08-2011 Install liner @ 19,793' (6,032 metres) Wait on frac schedule Progress & Summary Report Time: 05-08-2011 Frac Codell 06-07-2011	Bakken 1280 acres Primary Target Codell/Niobrara
	Go-Braaten 156-97-3328H-1 S33/28-T156N-R97W Williams county North Dakota Well Schell 41-6 S6/T3N-R67W Weld county	Goliath	HESS	2.00%	Report Time: 05-08-2011 Install liner @ 19,793' (6,032 metres) Wait on frac schedule Progress & Summary Report Time: 05-08-2011 Frac Codell 06-07-2011	Bakken 1280 acres Primary Target Codell/Niobrara
	Go-Braaten 156-97-3328H-1 S33/28-T156N-R97W Williams county North Dakota Well Schell 41-6 S6/T3N-R67W Weld county	Goliath	HESS	2.00%	Report Time: 05-08-2011 Install liner @ 19,793' (6,032 metres) Wait on frac schedule Progress & Summary Report Time: 05-08-2011 Frac Codell 06-07-2011	Bakken 1280 acres Primary Target Codell/Niobrara
	Go-Braaten 156-97-3328H-1 S33/28-T156N-R97W Williams county North Dakota Well Schell 41-6 S6/T3N-R67W Weld county Colorado	Project Motocross	Operator Sundance	2.00% Interest 100.00%	Report Time: 05-08-2011 Install liner @ 19,793' (6,032 metres) Wait on frac schedule Progress & Summary Report Time: 05-08-2011 Frac Codell 06-07-2011 Installing gas meter. First sales: 08-08-2011	Bakken 1280 acres Primary Target Codell/Niobrara 40 acres

Well	Project	Operator	Interest	Progress & Summary	Primary Target
Bergstrom 2-27H	Goliath	HESS	3.25%	Report Time: 05-08-2011 Present Operation: Complete 27th stage of	Bakken
S27-T156N-R98W				frac.	1280 acres
Williams county					
North Dakota					

Well	Project	Operator	Interest	Progress & Summary	Primary Target
Go-Braaten 156-97-3328H-1	Goliath	HESS	2.00%	Report Time: 05-08-2011	Bakken
S33/28-T156N-R97W				Install liner @ 19,793' (6,032 metres)	1280 acres
Williams county					
North Dakota				Wait on frac schedule	

)	Well	Project	Operator	Interest	Progress & Summary	Primary Target
	Schell 41-6	Motocross	Sundance	100.00%	Report Time: 05-08-2011	Codell/Niobrara
)	S6/T3N-R67W				Frac Codell 06-07-2011	40 acres
	Weld county				Installing gas meter. First sales: 08-08-2011	
	Colorado					

Well	Project	Operator	Interest	Progress & Summary	Primary Target
Schell 42-6	Motocross	Sundance	100.00%	Report Time: 05-08-2011	Codell/Niobrara
S6/T3N-R67W				Frac Codell 06-07-2011	40 acres
Weld county				Installing gas meter. First Sales: 08-08-2011	
Colorado					

	Well	Project	Operator	Interest	Progress & Summary	Primary Target
		South		6 400/	2	
L	Moberg 4-20/21H	Antelope	Helis Oil & Gas	6.48%	Report Time: 05-08-2011	Three Forks
					Present Operation: T.D. @ 20,355' (6,204	
	S20/21-T149N-R95W				metres)	1280 acres
	McKenzie county				Reaming lateral.	
1	North Dakota					

McKenzie county				Reaming lateral.	
North Dakota					
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Well	Project South	Operator	Interest	Progress & Summary	Primary Targe
Henderson 1-28/33H	Antelope	Helis Oil & Gas	6.62%	Report Time: 05-08-2011	Three Forks
S28/33-T150N-R95W				Install 7" liner @ 11,232' (3,423 metres)	1280 acres
McKenzie county				Move rig to Gabbert 3-3-10H to hold lease.	
North Dakota					
	<u> </u>	 			1
Well	Project	Operator	Interest	Progress & Summary	Primary Targe
Blake 2-6-1H	Goliath	HESS	2.72%	Report Time: 05-08-2011	Bakken
S6/7-T156N-R97W				Install liner.	1280 acres
Williams county					
North Dakota				Wait on frac schedule	
<u></u>				1	<u> </u>
Well	Project	Operator	Interest	Progress & Summary	Primary Targe
Johnson 15-22H	Goliath	HESS	2.62%	Report Time: 05-08-2011	Bakken
S15/22 T157N-R97W				Install Liner: 20,114' (6,130 metres)	1280 acres
Williams county				R.R. 17-05-2011	
North Dakota				Wait on frac schedule	
Well	Project	Operator	Interest	Progress & Summary	Primary Targe
Go-Soine 156-97-32/29H	Goliath	HESS	3.38%	Report Time: 05-08-2011	Bakken
S32/29 T156N-R97W				Set liner @ 20,356' (6,204 metres)	1280 acres
Williams county				R.R 09-06-11	
North Dakota				Wait on frac schedule	
	1	1			-1
Well	Project	Operator	Interest	Progress & Summary	Primary Targe
	South				
Johnson 1-4/9H	Antelope	Helis Oil & Gas	7.16%	Report Time: 05-08-2011	Three Forks
S4/9 T149N R95W				Present Operation: Install frac liner.	1280 acres

Well	Project	Operator	Interest	Progress & Summary	Primary Target
Blake 2-6-1H	Goliath	HESS	2.72%	Report Time: 05-08-2011	Bakken
S6/7-T156N-R97W				Install liner.	1280 acres
Williams county					
North Dakota				Wait on frac schedule	

Well	Project	Operator	Interest	Progress & Summary	Primary Target
Johnson 15-22H	Goliath	HESS	2.62%	Report Time: 05-08-2011	Bakken
S15/22 T157N-R97W				Install Liner: 20,114' (6,130 metres)	1280 acres
Williams county				R.R. 17-05-2011	
North Dakota				Wait on frac schedule	

Well	Project	Operator	Interest	Progress & Summary	Primary Target
Go-Soine 156-97-32/29H	Goliath	HESS	3.38%	Report Time: 05-08-2011	Bakken
S32/29 T156N-R97W				Set liner @ 20,356' (6,204 metres)	1280 acres
Williams county				R.R 09-06-11	
North Dakota				Wait on frac schedule	

1	Well	Project	Operator	Interest	Progress & Summary	Primary Target
		South				
	Johnson 1-4/9H	Antelope	Helis Oil & Gas	7.16%	Report Time: 05-08-2011	Three Forks
	S4/9 T149N R95W				Present Operation: Install frac liner.	1280 acres
	McKenzie county					
	North Dakota				Wait on frac schedule	

Well	Project	Operator	Interest	Progress & Summary	Primary Target
Strahan 15-22H	Goliath	HESS	2.19%	Report Time: 05-08-2011	Bakken
S.15/22-T156N-98W				Present Operation: Run liner to 20,654' (6,295 metres)	1280 acres
Williams county				R.R. 08-04-2011	
North Dakota				Wait on frac schedule	

Well	Project	Operator	Interest	Progress & Summary	Primary Target
	South				
Gabbert 4-2/11H	Antelope	Helis Oil & Gas	7.16%	Report Time: 05-08-2011	Three Forks
S2/11-T149N-R95W				Present Operation: Install frac liner.	1280 acres
McKenzie county					
North Dakota				Wait on frac schedule	

Well	Project	Operator	Interest	Progress & Summary	Primary Target
	South				
Kirkland 13-23/14H	Antelope	Helis Oil & Gas	4.47%	Report Time: 05-08-2011	Three Forks
S23/14-T149N-R95W					1280 acres
McKenzie county					
North Dakota				Wait on frac schedule.	

	3.13/22-1130N-36W				(0,233 illettes)	1200 acres
	Williams county				R.R. 08-04-2011	
	North Dakota				Wait on frac schedule	
	Well	Project	Operator	Interest	Progress & Summary	Primary Target
)	Gabbert 4-2/11H	South Antelope	Helis Oil & Gas	7.16%	Report Time: 05-08-2011	Three Forks
	S2/11-T149N-R95W	7 interope	Tiens on a das	7.1070	Present Operation: Install frac liner.	1280 acres
	McKenzie county				Tresent Operation. Install frac liner.	1200 uci es
	North Dakota				Wait on frac schedule	
	NOI LII Dakota				wait on hat schedule	
)						
	Well	Project	Operator	Interest	Progress & Summary	Primary Target
		South	Срегии.		. rogicus a summary	Trimery renger
	Kirkland 13-23/14H	Antelope	Helis Oil & Gas	4.47%	Report Time: 05-08-2011	Three Forks
	S23/14-T149N-R95W					1280 acres
	McKenzie county					
	North Dakota				Wait on frac schedule.	
_						
	Well	Project	Operator	Interest	Progress & Summary	Primary Target
	Go-Aslakson 156-97-3427H1	Goliath	HESS	1.95%	Report Time: 05-08-2011	Bakken
	S34/27-T156N-R97W				Set liner: 20,070' (6,117 metres)	1280 acres
	Williams county				R.R. 10-05-2011	
,	North Dakota				Wait on frac schedule	
/	Well	Project	Operator	Interest	Progress & Summary	Primary Target
	Go-Haug 156-98-30/31H1	Goliath	HESS	~5.00%	Report Time: 05-08-2011	Bakken
_	S30/31-T156N-R98W				Set liner: 20,202' (6,157 metres)	1280 acres
	Williams county				R.R. 08-05-2011	
	North Dakota				Wait on frac schedule	
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	Well	Project	Operator	Interest	Progress & Summary	Primary Target
	Olson 2-4H	Goliath	HESS	2.41%	Report Time: 05-08-2011	Bakken

/	Well	Project	Operator	Interest	Progress & Summary	Primary Target
)	Go-Haug 156-98-30/31H1	Goliath	HESS	~5.00%	Report Time: 05-08-2011	Bakken
	S30/31-T156N-R98W				Set liner: 20,202' (6,157 metres)	1280 acres
	Williams county				R.R. 08-05-2011	
	North Dakota				Wait on frac schedule	

Well	Project	Operator	Interest	Progress & Summary	Primary Target
Olson 2-4H	Goliath	HESS	2.41%	Report Time: 05-08-2011	Bakken
S4/9-T156N-R98W				Set Liner @ 21,045' (6,414 metres)	1280 acres
Williams county				R.R. 09-04-2011	
North Dakota				Wait on frac schedule	

Well	Project	Operator	Interest	Progress & Summary	Primary Target
Christopherson 2-30H	Goliath	HESS	2.51%	Report Time: 05-08-2011	Bakken
S30-T157N-R97W				Install liner @ 20,757' (6,326 metres)	1280 acres
Williams county				R.R. 23-03-2011	
North Dakota				Wait on frac schedule	

	North Dakota				Wait on frac schedule	
	П					
	Well	Project	Operator	Interest	Progress & Summary	Primary Target
	Bear Den 5-31H	Phoenix	EOG	10.00%	Report Time: 05-08-2011	Bakken
	S31-T150N-R94W				Install liner @ 15,903' (4,847 metres)	640 acres
	McKenzie County				R.R. 13-03-2011	
	North Dakota				Wait on frac schedule	
20	Well	Project	Operator	Interest	Progress & Summary	Primary Target
	Weyrauch 15-11H	Goliath	HESS	2.19%	Report Time: 05-08-2011	Bakken
-7	S2/11-T157N-R98W				Install liner @ 20,467' (6,238 Metres)	1280 acres
	Williams county				R.R. 18-03-2011	
	North Dakota				Wait on frac schedule	
((0)	Well	Project	Operator	Interest	Progress & Summary	Primary Target
	Anderson Trust 15-12H	Goliath	HESS	4.10%	Report Time: 05-08-2011	Bakken
	S1/12-T157N-R98W					1280 acres
	Williams county				Install liner@ 20,264' (6,176 metres)	
	North Dakota				Wait on frac schedule	
		•				
	Well	Project	Operator	Interest	Progress & Summary	Primary Target
\bigcirc	Solberg 15-8H	Goliath	HESS	2.60%	Report Time: 05-08-2011	Bakken
	S5/8-T156N-R97W					1280 acres
	Williams county				Wait on frac schedule	
	North Dakota					
7						
	Well	Project	Operator	Interest	Progress & Summary	Primary Target
	Dustin Brose 2-29H	Goliath	HESS	4.29%	Report Time: 05-08-2011	Bakken
1 п	S29/32-T156N-R98W	Conditi		1.23/0		1280 acres
	Williams county				Wait on frac schedule	1200 dci es
	vvinianis county				vvait on nac schedule	

Well	Project	Operator	Interest	Progress & Summary	Primary Target
Weyrauch 15-11H	Goliath	HESS	2.19%	Report Time: 05-08-2011	Bakken
S2/11-T157N-R98W				Install liner @ 20,467' (6,238 Metres)	1280 acres
Williams county				R.R. 18-03-2011	
North Dakota				Wait on frac schedule	

Well	Project	Operator	Interest	Progress & Summary	Primary Target
Anderson Trust 15-12H	Goliath	HESS	4.10%	Report Time: 05-08-2011	Bakken
S1/12-T157N-R98W					1280 acres
Williams county				Install liner@ 20,264' (6,176 metres)	
North Dakota				Wait on frac schedule	

ı	Well	Project	Operator	Interest	Progress & Summary	Primary Target
)	Solberg 15-8H	Goliath	HESS	2.60%	Report Time: 05-08-2011	Bakken
	S5/8-T156N-R97W					1280 acres
)	Williams county				Wait on frac schedule	
	North Dakota					

١	Well	Project	Operator	Interest	Progress & Summary	Primary Target
/	Dustin Brose 2-29H	Goliath	HESS	4.29%	Report Time: 05-08-2011	Bakken
	S29/32-T156N-R98W					1280 acres
	Williams county				Wait on frac schedule	
	North Dakota					



