



SUNDANCE energy

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FOR IMMEDIATE RELEASE

General Manager
 The Company Announcements Office
 Australian Securities Exchange

3P Reserves of 26.2 mmboe and a PV10 of US\$307 million

Sundance is pleased to announce the results of its most recent independent reserve report. The Company engaged Netherland Sewell and Associates to evaluate its Proved, Probable and Possible Reserves ("3P Reserves") as of 30 June 2011, on its Williston Basin Bakken and Three Forks Shales, Denver-Julesburg Basin Niobrara Shale and Denver-Julesburg Basin Wattenberg Field prospects.

Escalated Case	Net oil (mmbbls)	Net gas (mmcf)	Net mboe	Net revenue (USD thousands)	PV10 (USD thousands)
Proved developed producing	1,191	1,804	1,492	\$ 75,024	\$ 44,324
Proved developed not producing	341	915	494	\$ 16,986	\$ 7,617
Proved undeveloped	3,357	5,144	4,214	\$ 146,458	\$ 51,051
Total proved	4,890	7,862	6,200	\$ 238,468	\$102,992
Probable	8,168	10,830	9,973	\$ 344,784	\$ 90,955
Possible	7,977	12,546	10,068	\$ 364,105	\$113,303
Total possible ("3P") reserves	21,034	31,239	26,241	\$ 947,357	\$307,250

Escalating prices based on the Nymex strip as of 30 June 2011, adjusted for transportation Costs and regional differentials starting at US\$84.18 and escalating to US\$88.32 in 2017, and held constant thereafter.

NPV is calculated post royalties, production taxes, lease operating expenses and future capital costs but before income taxes.

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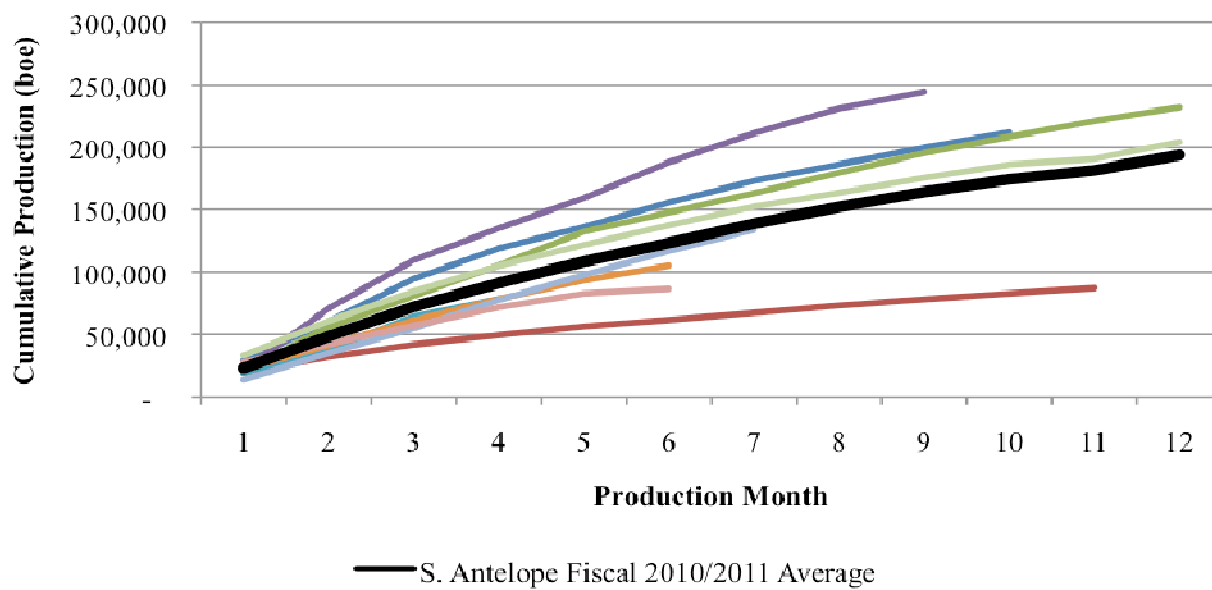
The Escalated Case exhibits strong organic growth potential through development of the Company's reserves. The Company notes the following operational changes in its Prospects that are not reflected in the reserve forecast:

- The Company's Goliath Prospect does not include Three Forks reserves. Hess, the operator of this prospect, is planning two Three Forks test wells in 2012;
- EOG, the Operator on the Company's Phoenix Prospect, is converting to 10,000 foot lateral wells and instituting pad drilling to potentially increase capital efficiency on the prospect; and,
- Continental Resources, a major operator in the Williston Basin, is testing horizontal development of the lower Three Forks formation, potentially adding an additional vertical horizon for development.

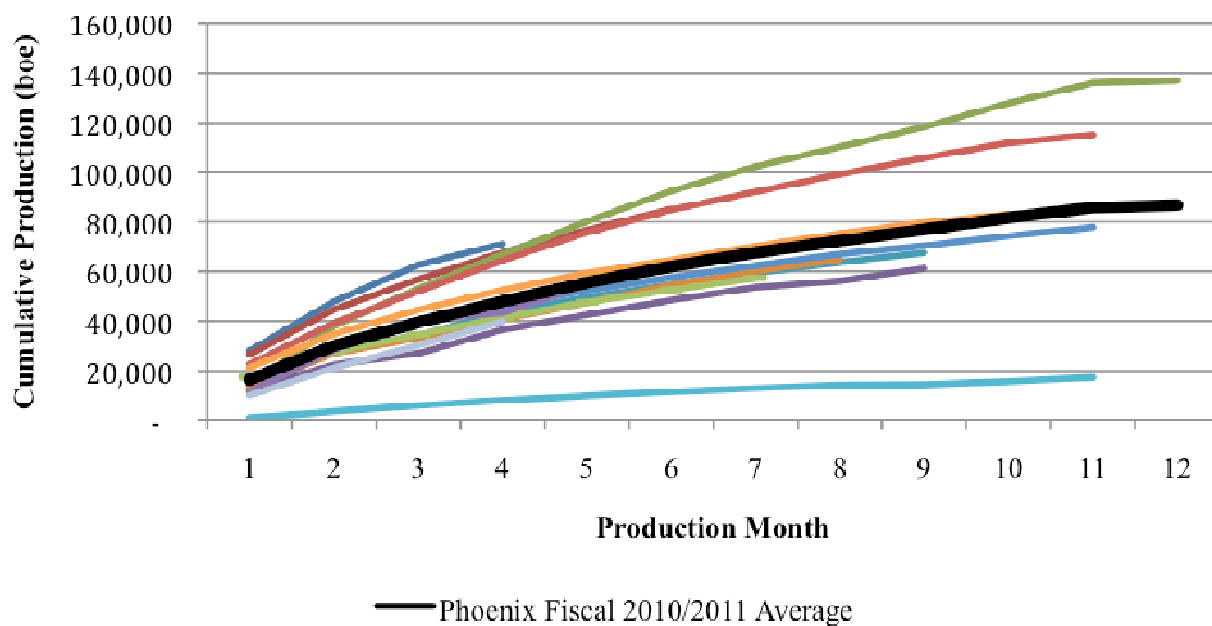
Prospect Name	Gross Drilling Locations	Net Drilling Locations	Gross 1280 Wells	Average 1280 EUR (mboe)	Gross 640 Wells	Average 640 EUR (mboe)	3P Reserves (mboe)
South Antelope	277	28.0	185	603.3	92	319.6	12,173.6
Phoenix	161	13.9	-	-	161	302.4	4,535.2
Goliath	364	6.0	340	483.9	24	323.8	3,302.1
Manitou	15	0.2	7	452.3	8	290.9	76.7
Sub-Total Williston Basin	817	48.0	532	525.0	285	309.4	20,087.6
Bull Canyon/Silo	72	12.6	-	-	72	355.7	4,291.4
Twister	115	6.3	-	-	115	206.6	1,300.5
Sub-Total Niobrara	187	18.9	-	-	187	264.0	5,591.9
Wattenburg	5	2.6	-	-	-	-	540.1
Pawnee and Other	-	-	-	-	-	-	21.8
Total	1,009	69.6	532.0	525.0	472.0	291.4	26,241.4

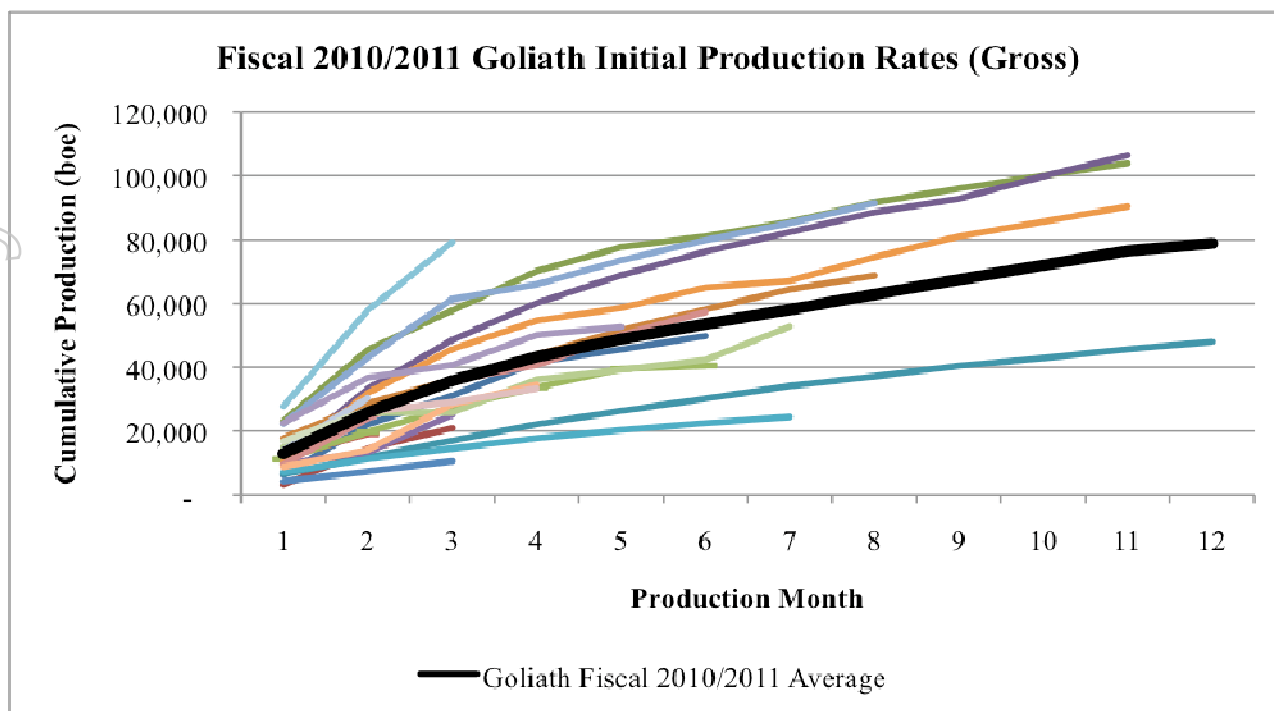
During Fiscal 2010/2011, the Company participated in 63 gross (4.4 net) developmental wells, primarily in the Williston Basin targeting the Bakken and Three Forks oil shales. This development campaign resulted in a 1.1 mboe increase in the Company's proved reserves to 6.2 mboe from 5.1 mboe. Initial production rates from the Company's Fiscal 2010/2011 development campaign yielded the following results:

Fiscal 2010/2011 South Antelope Initial Production Rates (Gross)



Fiscal 2010/2011 Phoenix Initial Production Rates (Gross)





The Company's Constant Case Reserves are set forth in the table below. The Constant Case is utilized by US E & P Company's for SEC reporting so presents Sundance's reserves comparably to its US peers:

Constant Case	Net oil (mbbls)	Net gas (mmcf)	Net mboe	Net revenue (USD thousands)	PV10 (USD thousands)
Proved developed producing	1,161	1,748	1,452	\$ 62,605	\$ 38,046
Proved developed not producing	336	889	484	\$ 13,090	\$ 5,585
Proved undeveloped	3,291	5,055	4,134	\$109,532	\$ 33,865
Total proved	4,788	7,692	6,070	\$185,227	\$ 77,496
Probable	7,983	10,583	9,747	\$254,219	\$ 57,925
Possible	7,838	12,359	9,898	\$275,154	\$ 81,581
Total possible ("3P") reserves	20,609	30,634	25,714	\$714,600	\$217,002

Constant pricing using first of month average prices for trailing 12 months of US\$77.55 per barrel and US\$4.91 per mcf, adjusted for transportation costs and regional differentials.

NPV is calculated post royalties, production taxes, lease operating expenses and future capital costs but before income taxes.

DEFINITIONS:

- “boe” is defined as barrel of oil equivalent, using the ratio of 6 Mcf of Natural Gas to 1 Bbl of Crude Oil;
- “mboe” is defined as a thousand barrels of oil equivalent, using the ratio of 6 Mcf of Natural Gas to 1 Bbl of Crude Oil;
- “mmboe” is defined as a million barrels of oil equivalent, using the ratio of 6 Mcf of Natural Gas to 1 Bbl of Crude Oil;
- “mbbls” is defined as thousand barrels of Crude Oil;
- “mcf” is defined as thousand cubic feet of Natural Gas;

- “bcf” is defined as billion cubic feet of Natural Gas;
- “PDP” is defined as Proved Developed Producing reserves;
- “1P Reserves” are defined as Proved Reserves which have a 90% probability that the quantities actually recovered will equal or exceed the estimate;
- “2P Reserves” are defined as Proved Reserves plus Probable Reserves and should have at least a 50% probability that the actual quantities recovered will equal or exceed the 2P estimate; and,
- “3P Reserves” are defined as Proved Reserves plus Probable Reserves plus Possible Reserves and should have at least a 10% probability that the actual quantities recovered will equal or exceed the 3P estimate.

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This report contains information on Sundance’s reserves and resources, which have been reviewed by Brian Disney, a Colorado licensed Professional Engineer, who is qualified in accordance with ASX Listing Rule 5.11 and has consented to the inclusion of this information in the form and context in which it appears.

About Sundance Energy Australia Limited

Sundance Energy Australia Ltd (ASX: SEA) is an Adelaide-based, independent energy exploration Company, with a wholly owned US subsidiary, Sundance Energy, Inc., located in Colorado, USA. The Company is developing projects in the US and Australia. In the US, Sundance is primarily focused on large, repeatable resource plays where it develops and produces oil and natural gas reserves from unconventional formations. A comprehensive overview of the Company can be found on Sundance’s website at www.sundanceenergy.com.au.

About Netherland Sewell

Netherland Sewell & Associates, Inc. evaluates oil and gas properties and independently certifies petroleum reserves quantities in the US and internationally. Netherland Sewell was founded in 1961 to provide the highest quality engineering and geologic consulting to the petroleum industry.