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Central Petroleum Limited

ABN 72 083 254 308

Operations Report and ASX Appendix 5B
For the Quarter ended 30 September 2011

Aerial Shot of Terrain and a Drilling Operation– South East sector, Northern Territory

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Corporate objectives

These can be summarised as:

1. Crude oil/condensate discovery and sales for early cash flow.
2. Gas/helium/condensate discovery for intermediate term cash flow from cryogenic helium export and local "mini" LNG (liquefied natural gas) production for the transport and local mining industry.
3. Longer term value adding to gas via GTL (gas to liquids) and/or LNG for domestic and export markets.
4. Long term monetisation of coal via mining, beneficiation and export, UCG (underground coal gasification) and value adding via GTL or other processes and possible mining and conversion to GTL products via CTL (coal to liquids).

It is planned to explore and develop the Group's coal assets in a joint venture structure with incoming joint venture partners managing and funding 100% of exploration and bankable feasibility studies to earn and interest and then for the Group to fund its participating interest at project funding stage. This approach if successful will allow the Group to focus on its core interests of oil, gas, condensate and helium discovery and monetisation. This would be assisted by farm outs and subsequent joint ventures from exploration all the way down the value adding chain to point of sale as appropriate. **It is the Company's intention to maximise shareholder value by the sequential farm out parcels of land up to c. one million acres rather than to do very large broadacre farmouts at relatively low prices.**

Company Goals

The Company's immediate focus is crude oil and condensate discovery and monetisation for potential early cash flow with future value adding for any gas discoveries via conversion to liquid transport fuels and/or LNG. Within the constraints of land access, sequence of grant and the inherent constraints of joint ventures the Company's focus has not changed. Early cash flow from any oil discoveries may initially be possible simply via trucking to port facilities at either of Port Darwin or Port Bonython with later development potential lying in additional pipeline facilities and/or bulk liquids haulage on the rail system connecting central Australia with port facilities.

Early cash flow may also be possible from helium and "mini" LNG production and sales and this is regarded as an intrinsic part of the Company's overall strategy for relatively short term cash flow. In the longer term the Company is seeking to build gas resources to a threshold point where value-adding processes via the conversion of gas into liquid transport fuels (GTL) can be brought into play.

Apart from conventional oil and gas reservoir potential, the Company has significant areas prospective in unconventionally reservoired oil and gas potential in the Company's acreage in the Amadeus Basin and the Southern Georgina Basin. 16 billion barrels of oil equivalent at "mean" prospective recoverable resource level have been independently estimated.

Several areas in central Australia with unconventional potential have recently received significant investor attention due to the involvement of companies such as the North American groups Hess, PetroFrontier, Rodinia and TME. Independent (Ryder Scott) estimates of prospective recoverable resources of up to 27 billion barrels of oil at P50 level have been made in permits adjoining the Company's acreage.

Recent developments in the worldwide coal sector and coal discoveries by the Company in its vast Pedirka Basin mineral leases have led to interest from various groups in the Company's potential coal resources with monetisation pathways being evaluated including coal mining and beneficiation for export, coal to liquids (CTL) and underground coal gasification (UCG) with gas to liquids value adding to any gas produced such as gas to liquids (GTL) processing.

The Company holds a 100% working interest in all of its permits and application areas other than the Simpson, Pellinor, Bejah and Dune prospect blocks within EP97 where the Company has a farm-in agreement with Rawson Resources Limited, and the Mt Kitty and Magee prospect blocks within EP125 and EP82 respectively which are the subject of a farm-out to Oil and Gas Exploration Limited. The Company continues to seek potential joint venture participants with the financial capacity and the will to explore the vast prospective acreage at its disposal and is focussing its efforts on large companies and majors. Interest in the Company's acreage which is believed to contain potentially very large commercial quantities of conventionally and unconventionally reservoired hydrocarbons, helium and coal continues. Prospective exploration acreage values in the energy industry, particularly in the overlooked central Australian basin areas are escalating rapidly so the Company is determined to extract maximum value for its shareholders in any deal being contemplated. For example quite recently there have been notable farmin deals into Australian unconventional acreage at imputed values of up to $300/net acre.

Recent valuations of the Company's exploration potential underscore how undervalued the Company's securities are. Bakers Group have presented a lowside valuation of the Pedirka Basin coal UCG potential of $2 billion, a short term share target price based on the Group's short term drilling plans of $0.48 per Share and Mulcon Pty Ltd have valued the Group's unconventional potential at $412 million for the upstream component and $5 billion for the downstream component based solely on unconventional resource potential in a report announced on 1 September 2011. An additional Bakers Group valuation has quoted a medium to long term diluted share trading price of $1.75 to $2.16 per share.

Review of Operations and other Joint Venture Activities for the September 2011 Quarter ("the Quarter")

There was no drilling or seismic acquisition during the Quarter. However, the Company continued with interpretation of the seismic data acquired from its recent seismic acquisition programme as well as interpretation of reprocessed seismic of earlier vintage to firm up drillable prospects. The Company also completed further technical reports for use in planning for its forward exploration campaigns in conventional and unconventional oil and gas horizons.

The Company also continued to progress the exploration of its coal resources via a business arrangement with Allied Resource Partners Pty Ltd ("ARP"). The Company and ARP have entered into a Deed of Co-operation to oversee the sourcing of funding and technology for a series of underground coal gasification ("UCG") and or gas to liquids ("GTL") projects.

Studies and Reports

Southern Georgina Basin

On 18 August 2011 the Company releases the results of its internally technical note on "Conventional Hydrocarbon Plays in the South Eastern Georgina Basin". The Technical Note was prepared by Dr Jacques Sayers and Greg Ambrose.

The report concluded that, inter alia, the Basin contains both conventional and unconventional plays, the latter already the focus of Canadian initiatives in the Southern Georgina and Officer Basins. The report concluded that conventional plays could be of comparable importance to the unconventionals.

There is evidence of high energy clastic channel facies in Central's acreage. The incision and submarine channels also suggest deeper water turbidite fans and splays so distributary channels will form part of the sedimentary architecture. These facies are massive producers in many basins around the world.

This initial study (a complete copy of which is provided in the Company's ASX release of 18 August 2011) is a first step in addressing conventional plays in this area and will be later assisted by seismic structure mapping with an emphasis of stratigraphy and sedimentary facies mapping.

On 22 September 2011 the Company announced that exploration agreements with Traditional Owners covering three Queensland permit applications, ATPs 909, 911and 912 had been signed by all relevant Traditional Owners and Land Councils. The agreements will now be submitted to the Queensland Government and it is expected that the permits will be granted within several months.

The ATP's, consisting of approximately 3,500,000 acres of prime conventional and unconventional acreage in the Southern Georgina Basin are located adjacent to Petrofrontier's permits in the Northern Territory where an active unconventional exploration programme is underway. The Arthur Creek "hot shale" unit continues into Central's application areas and the whole of the Lower Arthur Creek Formation is of great interest to Central.

Additional potential in Central's acreage lies in conventional plays including incision and submarine channels as well as deeper turbidite plays.

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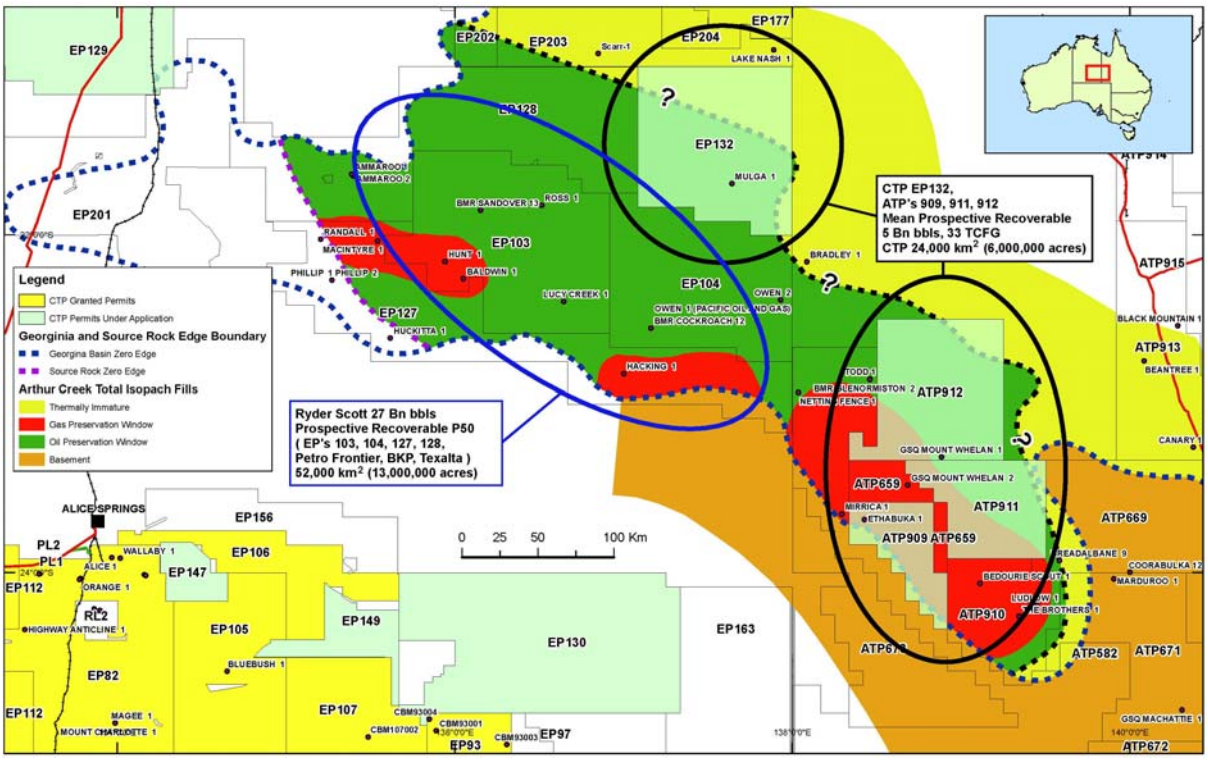

The Company's interests in the Southern Georgina Basin

Study by the Geological Survey of Western Australia ("GSWA") covering the Amadeus Basin in WA

The results of a new study led by the GSWA have added credibility to Central's long held view of the prospectivity of its three Western Australian Amadeus Basin permit applications PEPAs 16/08-9, 17/08-9 and 18/08-9.

Central was of the view that Aralka and Pertatataka formation source rocks would occur in these application areas and applied for these areas in 2008 in a Special Prospecting Authority (SPA 704.5) covering approximately 35,000 square kms. The GSWA study has proven their existence which is very encouraging for the prospectivity of the area.

Soon after the award of SPA 704.5 Central completed a large scale aeromagnetic gravity survey in the area and has been progressing with the negotiations for the granting of the three consequent PEPA's totalling 33,890 square kms.

Farm-ins /Farm-outs

There were no farm in or farm out deals completed in the Quarter.

Legal Action

On 31 March 2011, the Company announced it had initiated legal proceedings against Century Energy Services Pty Ltd to protect its interests.

The proceedings follow an unplanned incident which occurred during the drilling of Surprise-1 in EP 115 whereby the monkey board and 129 stands of racked drill pipe twisted around the rig mast by thirty degrees whilst the wireline sheaves were being repositioned. This incident resulted in the Company having to necessarily terminate the drilling contract with Century Energy Services Pty Ltd for performance related issues.

Central has commenced arbitration proceedings in connection with this claim. Century has disputed Central's claim. An arbitration decision would likely occur in April 2012.

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Forward Exploration and Development Plans

Oil and Gas Interests

The Company is scheduled to recommence its liquids focused exploration and development programme in the first week of December 2011 with the re-entry and testing of Surprise-1 in the Amadeus Basin for oil potential in both conventional and unconventional horizons, followed by the drilling of either the Madigan or Simpson East prospects in the Pedirka Basin and the Mt Kitty prospect in the Amadeus Basin. The Mt Kitty prospect is anticipated to host condensate as well as helium, a valuable gas originally discovered in the sub-salt Magee prospect in the Amadeus Basin in 1992 (Magee-1). The Company has contracted Hunt Rig 3 for this programme. The rig is expected to be stacked in Central's warehouse and yard facilities at Alice Springs during any break in drilling occasioned by the wet season.

The plan is to re-enter Surprise-1 and sidetrack the lower part of the existing well bore to get fresh reservoir through existing oil shows for testing and evaluation. The existing shows were seen in a 9 metre core. The well will then be drilled into the main target zone, the Parcoota Sandstone, which was not reached in Surprise-1 due to the premature termination of drilling operations as a result of the rig incident described elsewhere in this report. Two additional oil shows in the Lower Stairway Sandstone above the 9 metre cored zone remain unevaluated other than in visual inspection of cuttings.

Seismic acquisition and further drilling of a number of play types are also being evaluated. Included amongst the play types are the Surprise-Johnstone area in EP115 for both conventional and unconventional oil accumulations, reefal carbonate plays in the Pedirka Basin and the conventional and unconventional oil and gas potential within the Company's application areas in the Southern Georgina Basin.

The Southern Georgina Basin has recently been attracting a high level of interest. Canadian companies PetroFrontier and Rodinia have commenced or are soon to commence well funded drilling programmes. As the Company has various petroleum permit interests (under application) adjacent to the PetroFrontier acreage, drilling success by either PetroFrontier or Rodinia would likely see escalated attention by the Company to its Arthur Creek Shale and Thorntonia Limestone plays.

Mineral / Coal Interests

As reported in the June 2011 Quarterly Report the Company commenced a global search for Pedirka Basin UCG/GTL Commercialisation Partners. That search is ongoing.

The Company has partnered with Allied Resource Partners Pty Ltd ("ARP") to commercialise part of the Company's permit and application areas in the Pedirka Basin covering coal deposits. ARP will instigate and oversee the global search for funding and technology partners for this part of the Company's coal assets located in the Northern Territory and South Australia.

A rigourously prescriptive Request for Proposal ("RFP") process is being used to bind commitments to the Project from carefully selected major domestic and global petroleum and mining companies, sovereign funds, energy funds and investment funds. Compliant RFP respondents will be required to detail their plans to explore for coal and potentially complete a Bankable Feasibility Study with Stage 1 output of a minimum of 60,000 barrels per day from the yet to be drilled minimum JORC compliant resource of 4 billion tonnes of accessible coal and their plans to commence construction of Stage 1 of the Project within 5 year. The respondents will also be required to detail their incremental expansion strategies to a potential 3 million barrels per day output.

The foregoing effort is predicated upon significant expenditure, exploration success, technical due diligence and other attendant requirements such as State and Federal support and legislative clarification. While the tenements are highly prospective with coal intersections up to 35metres in thickness, they remain sparsely drilled, hence the exploration phase is critical to the long term success of the proposal.

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Corporate

Capital Structure

During the Quarter the Company issued 91 million shares in a private placement and 6,000 shares through the exercise of 6,000 listed CTPO options. As a result the Company had 1,073,304,802 ordinary shares on issue at 30 September 2011. There have been no further changes in the ordinary shares on issue up to the date of this report.

The Company has 274,304,525 listed options at 30 September 2011 (and at the date of this report). There were 6,000 options exercised during the Quarter. The options have an exercise price of 16 cents per option and an expiry date of 31 March 2014.

The Company issued 13,646,665 unquoted options during the Quarter. These were issued under the Company's employee share option plan ("ESOP"). There were 2,900,000 unquoted options that either expired or were cancelled during the Quarter. As a result of these changes there are 47,869,997 unquoted options at various exercise prices and various expiry dates on issue at 30 September 2011.

Share Placement

In September 2011 Central raised approximately $5 million of additional capital through a placement of 91 million shares at 5.5 cents per share to institutional, sophisticated and professional investors. The placement was managed by Patersons Securities Limited***.*** This share placement was ratified by shareholders at the shareholder general meeting on 21 October 2011.

Share Purchase Plan

The Company has also offered shareholders the opportunity to invest in Central on the same terms as those offered to the placees in the Share Placement. Existing CTP shareholders at 14 September 2011 can acquire additional shares in the Company at 5.5 cents via a Share Purchase Plan ("SPP"). The closing date for the SPP is 28 November 2011. The SPP is underwritten for the first $5.5 million (100 million shares) by Patersons Securities Limited unless the underwriting is withdrawn pursuant to the various terms of the underwriting agreement including but not limited to market conditions, Central's share price and other considerations.

Shares to be issued pursuant to the underwriting of the SPP and options to be issued as part of the fee payable to the underwriters of the SPP were approved by shareholders at the shareholder general meeting on 21 October 2011.

Annual General Meeting

The 2011 Annual General Meeting will be held at 10 am Perth Time on 29 November 2011 at the Esplanade River Suites, 112 Melville Parade, Como Western Australia.

Dual Listing in Canada

During the Quarter the Company has continued to progress the preparation of the various listing documents required for its planned dual listing on the TSX Venture Exchange ("TSXV"). The timing of the listing is expected to be in the first quarter of the 2012 calendar year, subject to market conditions.

The company has committed to the services of Canaccord Genuity Corporation and Cormark Securites Inc. to act as financial advisors for the proposed listing.

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Cash Position

The Company started the Quarter with $9.46 million in cash and cash equivalents and at 30 September 2011 held $13.26 million, both amounts inclusive of its share of cash held in Joint Venture bank accounts. Cash inflows for the Quarter were primarily the share placement (raising $4.58 million net of expenses of the raising) and refunds of GST. Cash expenditures for the Quarter were principally on evaluation costs and studies as well as corporate overheads and fixed asset acquisitions.

John Heugh

Managing Director

31 October 2011

Competent Persons Statement

Al Maynard & Associates
Information in this announcement or attached report or notification which may relate to Exploration Results of coal tonnages in the Pedirka Basin is based on information compiled by Mr Allen Maynard, who is a Member of the Australian Institute of Geosciences ("AIG") and a Corporate Member of the Australasian Institute of Mining & Metallurgy ("AusIMM") and an independent consultant to the Company. Mr Maynard is the principal of Al Maynard & Associates Pty Ltd and has over 30 years of exploration and mining experience in a variety of mineral deposit styles. Mr Maynard has sufficient experience which is relevant to the styles of mineralisation and types of deposit under consideration and to the activity which he is undertaking to qualify as a Competent Person as defined in the 2004 Edition of the "Australasian Code for reporting of Exploration Results, Mineral Resources and Ore Reserves". Mr Maynard consents to inclusion in this Report or announcement of the matters based on his information in the form and context in which it appears.

Mulready Consulting Services
The Mulready Consulting Services Report on UCG and CSG which may be referred to in this report or announcement or notification was prepared by their Associate Mr Roger Meaney, who holds a BSc (Hons) from Latrobe University and has over 30 years experience in the petroleum exploration and production industry with 8 years experience in the field of Coal Seam Gas..

General Disclaimer
Potential volumetrics of gas or oil may be categorised as Undiscovered Gas or Oil Initially In Place (UGIIP or UOIIP) or Prospective Recoverable Oil or Gas in accordance with AAPG/SPE guidelines. Since oil via Gas to Liquids Processes (GTL) volumetrics may be derived from gas estimates the corresponding categorisation applies.

As new information comes to hand from data processing and new drilling and seismic information, preliminary results may be modified. Resources estimates, assessments of exploration results and other opinions expressed by the Company in this announcement or report have not been reviewed by any relevant joint venture partners, therefore those resource estimates, assessments of exploration results and opinions represent the views of the Company only.. Exploration programmes which may be referred to in this announcement or report may not have been approved by relevant Joint Venture partners in whole or in part and accordingly constitute a proposal only unless and until approved.

This document may include statements that are forward looking statements. Such forward looking statements are by their nature speculative and based on various assumptions. Any such statements are hypothetical with respect to prospective events and should not be construed as being indicative of the actual events which will occur or a guarantee of future performance. All forward looking statements are subject to risks, uncertainties and assumptions that could cause actual results to differ from those contemplated by the relevant forward looking statements. Any exploration programme proposal is contingent upon several factors, including, but not limited to, access, weather, funding, and availability of appropriate crew and equipment.

NOTICE: The participating interests of the relevant parties in the respective permits and permit applications are:

- *EP-82 (excluding the Central subsidiary Helium Australia Pty Ltd ("HEA") and Oil & Gas Exploration Limited ("OGE") (previously He Nuclear Ltd) Magee Prospect Block) - HEA 100%*
- *Magee Prospect Block, portion of EP 82 – HEA 84.66% and OGE 15.34%.*
- *EP-93, EP-105, EP-106, EP-107, EPA-92, EPA-129, EPA-130, EPA-131, EPA-132, EPA-133, EPA-137, EPA-147, EPA-149, EPA-152, EPA-160, ATP-909, ATP-911, ATP-912 and PELA-77 - Central subsidiary Merlin Energy Pty Ltd 100% ("MEE").*
- *The Simpson, Bejah, Dune and Pellinor Prospect Block portions within EP-97 – MEE 80% and Rawson Resources Ltd 20%.*
- *EP-125 (excluding the Central subsidiary Ordiv Petroleum Pty Ltd ("ORP") and OGE Mt Kitty Prospect Block) and EPA-124 – ORP 100%.*
- *Mt Kitty Prospect Block, portion of EP 125 - ORP 75.41% and OGE 24.59%.*
- *EP-112, EP-115, EP-118, EPA-111 and EPA-120 - Central subsidiary Frontier Oil & Gas Pty Ltd 100%.*
- *PEPA 18/08-9, PEPA 17/08-9 and PEPA 16/08-9 - Central subsidiary Merlin West Pty Ltd 100%.*

Rule 5.3

Appendix 5B

Mining exploration entity quarterly report

Introduced 1/7/96. Origin: Appendix 8. Amended 1/7/97, 1/7/98, 30/9/2001, 01/06/10.

Name of entity

Central Petroleum Limited

ABN

72 083 254 308

Quarter ended ("current quarter")

30 September 2011

Consolidated statement of cash flows

	Cash flows related to operating activities	Current quarter $A'000	Year to date (3 months) $A'000
1.1	Receipts from product sales and related debtors		
1.2	Payments for		
	(a) exploration & evaluation	(1,052)	(1,052)
	(b) development	-	-
	(c) production	-	-
	(d) administration	(2,295)	(2,295)
1.3	Dividends received	-	-
1.4	Interest and other items of a similar nature received	155	155
1.5	Interest and other costs of finance paid	(13)	(13)
1.6	Income taxes paid	-	-
1.7	Other income	9	9
	GST refunds received	2,557	2,557
	Net Operating Cash Flows	(639)	(639)
	Cash flows related to investing activities		
1.8	Payment for purchases of:		
	(a) prospects	-	-
	(b) equity investments	-	-
	(c) other fixed assets	(131)	(131)
1.9	Proceeds(net) from sale of:		
	(a) prospects	-	-
	(b) equity investments	-	-
	(c) other fixed assets	-	-
1.10	Loans to other entities	-	-
1.11	Loans repaid by other entities	-	-
1.12	Other	-	-
	Net investing cash flows	(131)	(131)
1.13	Total operating and investing cash flows (carried forward)	(770)	(770)

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1.13	Total operating and investing cash flows (brought forward)	(770)	(770)
	Cash flows related to financing activities		
1.14	Proceeds (net) from issues of shares, options.	4,572	4,572
1.15	Proceeds from sale of forfeited shares	-	-
1.16	Proceeds from borrowings	-	-
1.17	Repayment of borrowings	-	-
1.18	Dividends paid	-	-
1.19	Other (provide details if material)	-	-
	Net financing cash flows	4,572	4,572
	Net increase (decrease) in cash held	3,802	3,802
1.20	Cash at beginning of quarter/year to date	9,464	9,464
1.21	Exchange rate adjustments to item 1.20	-	-
1.22	**Cash at end of quarter**	13,266	13,266

Payments to directors of the entity and associates of the directors Payments to related entities of the entity and associates of the related entities

		Current quarter $A'000
1.23	Aggregate amount of payments to the parties included in item 1.2	204
1.24	Aggregate amount of loans to the parties included in item 1.10	

1.25 Explanation necessary for an understanding of the transactions

Directors' remuneration and expenses

Non-cash financing and investing activities

2.1 Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows

2.2 Details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest

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Financing facilities available

Add notes as necessary for an understanding of the position.

		Amount available $A'000	Amount used $A'000
3.1	Loan facilities	-	-
3.2	Credit standby arrangements		

Estimated cash outflows for next quarter

		$A'000
4.1	Exploration and evaluation	7,532
4.2	Development	-
4.3	Production	-
4.4	Administration	1,950
	Total	9,482

Reconciliation of cash

Reconciliation of cash at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts is as follows.		Current quarter $A'000	Previous quarter $A'000
5.1	Cash on hand and at bank	13,266	9,464
5.2	Deposits at call	-	-
5.3	Bank overdraft	-	-
5.4	Other (provide details)	-	-
	Total: cash at end of quarter (item 1.22)	13,266	9,464

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Changes in interests in petroleum permits and mining tenements

	Tenement reference	Nature of interest (note (2))	Interest at beginning of quarter	Interest at end of quarter
6.1 Interests in mining tenements relinquished, reduced or lapsed	Nil			
6.2 Interests in mining tenements acquired or increased				
Northern Territory	EL28472	Equity and working interest	Nil	100%

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Issued and quoted securities at end of current quarter

Description includes rate of interest and any redemption or conversion rights together with prices and dates.

		Total number	Number quoted	Issue price per security (see note 3)	Amount paid up per security (see note 3)
7.1	**Preference +securities** *(description)*	-	-		
7.2	Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs, redemptions				
7.3	**+Ordinary securities**	1,073,304,842	1,073,304,842		
7.4	Changes during quarter (a) Increases through issues	91,000,000	91,000,000	$0.055	$0.055
	(b) Increases through exercise of options	6,000	6,000	$0.16	$0.16
	(b) Decreases through returns of capital, buy-backs	-	-		
7.5	**+Convertible debt securities** (*description)*				
7.6	Changes during quarter (a) Increases through issues (b) Decreases through securities matured, converted				

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				Exercise price	Expiry date
7.7	**Options** *(description and conversion factor)*	274,304,525	274,304,525	$0.16	31 Mar 2014
		11,000,000	0	Various	03 Jan 2012
		666,666	0	$0.25	17 Nov 2011
		1,000,000	0	$0.25	19 Jan 2012
		250,000	0	$0.25	16 Feb 2012
		200,000	0	$0.25	23 Feb 2012
		7,500,000	0	Various	31 Mar 2014
		8,366,666	0	$0.20	31 Mar 2014
		6,340,000	0	$0.122	31 May 2015
		600,000	0	$0.11	31 Oct 2015
		300,000	0	$0.12	12 May 2016
		5,646,665	0	$0.11	20 Jul 2016
		2,000,000	0	$0.115	19 Aug 2016
		4,000,000	0	$0.115	30 Aug 2016
7.8	Issued during quarter	7,646,665	0	$0.11	20 Jul 2016
		2,000,000	0	$0.115	19 Aug 2016
		4,000,000	0	$0.115	30 Aug 2016
7.9	Exercised during quarter	6,000	6,000	$0.16	
7.10	Expired during quarter	200,000	0	$0.33	31 Jul 2011
		500,000	0	$0.35	31 Aug 2011
	Cancelled during quarter	200,000	0	$0.11	31 Oct 2015
		2,000,000	0	$0.11	20 Jul 2016
7.11	**Debentures** *(totals only)*				
7.12	**Unsecured notes** *(totals only)*				

Compliance statement

1 This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act or other standards acceptable to ASX (see note 4).

2 This statement does /~~does not*~~ *(delete one)* give a true and fair view of the matters disclosed.

Sign here: ..... Date: 31 October 2011...
(Joint Company Secretary)

Print name: ..Bruce Elsholz.....

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Notes

1 The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity wanting to disclose additional information is encouraged to do so, in a note or notes attached to this report.

2 The "Nature of interest" (items 6.1 and 6.2) includes options in respect of interests in mining tenements acquired, exercised or lapsed during the reporting period. If the entity is involved in a joint venture agreement and there are conditions precedent which will change its percentage interest in a mining tenement, it should disclose the change of percentage interest and conditions precedent in the list required for items 6.1 and 6.2.

3 **Issued and quoted securities** The issue price and amount paid up is not required in items 7.1 and 7.3 for fully paid securities.

4 The definitions in, and provisions of, *AASB 1022: Accounting for Extractive Industries* and *AASB 1026: Statement of Cash Flows* apply to this report.

5 **Accounting Standards** ASX will accept, for example, the use of International Accounting Standards for foreign entities. If the standards used do not address a topic, the Australian standard on that topic (if any) must be complied with.

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