



PANCONTINENTAL

**Highly leveraged into two of the most
exciting oil and gas regions of the decade**

**Investor Presentation
March 2012**

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The summary report on the oil and gas projects is based on information compiled by Mr R B Rushworth, BSc, MAAPG, MPESGB, MPESA, Chief Executive Officer of Pancontinental Oil & Gas NL. Mr Rushworth has the relevant degree in geology and has been practising petroleum geology for more than 30 years. Mr Rushworth is a Director of Pancontinental Oil & Gas NL and has consented in writing to the inclusion of the information stated in the form and context in which it appears.

- Pancontinental Oil and Gas NL (PCL) is an ASX listed E&P company
- Focussed on offshore Kenya (East Africa) and offshore Namibia (South West Africa)
- First well on the drill-ready billion barrel Mbawa prospect in or before Q3 2012
- PCL's early mover advantage has positioned it well relative to much larger peers
- Following recent consolidation PCL is one of the few junior oil and gas companies offering significant leverage offshore Kenya and offshore Namibia
- PCL is partnering with major oil and gas companies (BG, Origin, Apache, Tullow and Cove)
- East Africa is proving to be a major new gas province, however PCL is pursuing oil rather than gas
- Experienced management team with long operational track record in Africa
- PCL will be growing its African portfolio by leveraging its relationships that have been built up in Africa over many years

Corporate Overview

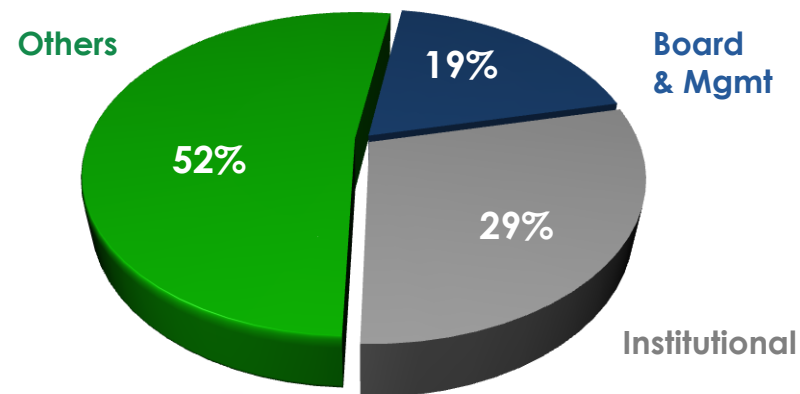


Capital Structure

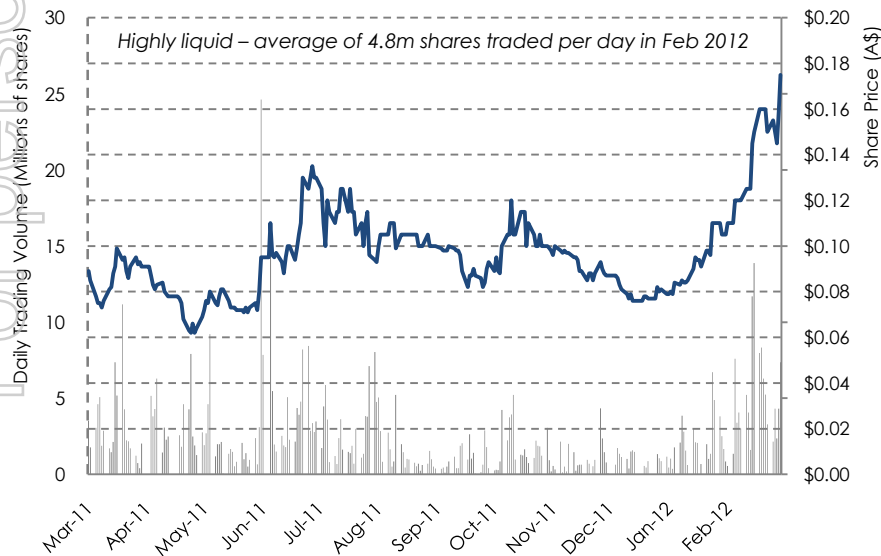
Shares on Issue	860.78 m
Options on Issue ¹	4.50 m
Market Cap. (at \$0.18)	\$155 m
Cash (29 February 2012)	\$14 m
Debt	Nil
Enterprise Value	\$141 m

¹ Options exercisable at \$0.059, expiry 28 Nov 2012

Shareholder Split



Share Price History



Date Key Event

Feb 2012	Thailand's PTTEP overbids Shell With US\$1.8bn for Cove Energy
Feb 2012	Shell bids US\$1.6bn for Cove Energy (large East African acreage position)
Jan 2012	Completion of 3D & 2D seismic on L10A & L10B
Dec 2011	PCL announces share placement to raise A\$15m
Oct 2011	Ophir Energy announce intention to acquire Dominion Petroleum (substantial offshore Kenyan acreage holding). Deal valued at US\$186m
Aug 2011	> Ten strong leads for follow up 3D and 2D on Block L10A & L10B announced
Jul 2011	PCL signs PA & EL for Namibia Blocks
Jun 2011	PCL and Tullow sign farm-out agreement for Block L8
May 2011	PCL signs PSC contract for Blocks L10A & L10B (interest to PCL)
Apr 2011	PCL announces share placement to raise A\$5M
Mar 2011	New 3D seismic report on Mbawa potential in Block L8
Feb 2011	HRT acquires UNX Energy Corporation (large offshore Namibian acreage holding) for US\$781m
Feb 2011	Kenya Government offers new PSC on Blocks L10A & L10B (interest to PCL)
Feb 2011	Apache acquires interest in Block L8 offshore Kenya

Asset Overview



- BP
- Chariot
- HRT
- Petrobras



- Total
- Anadarko
- Apache
- Origin
- BG Group
- Cove Energy
- Premier Oil



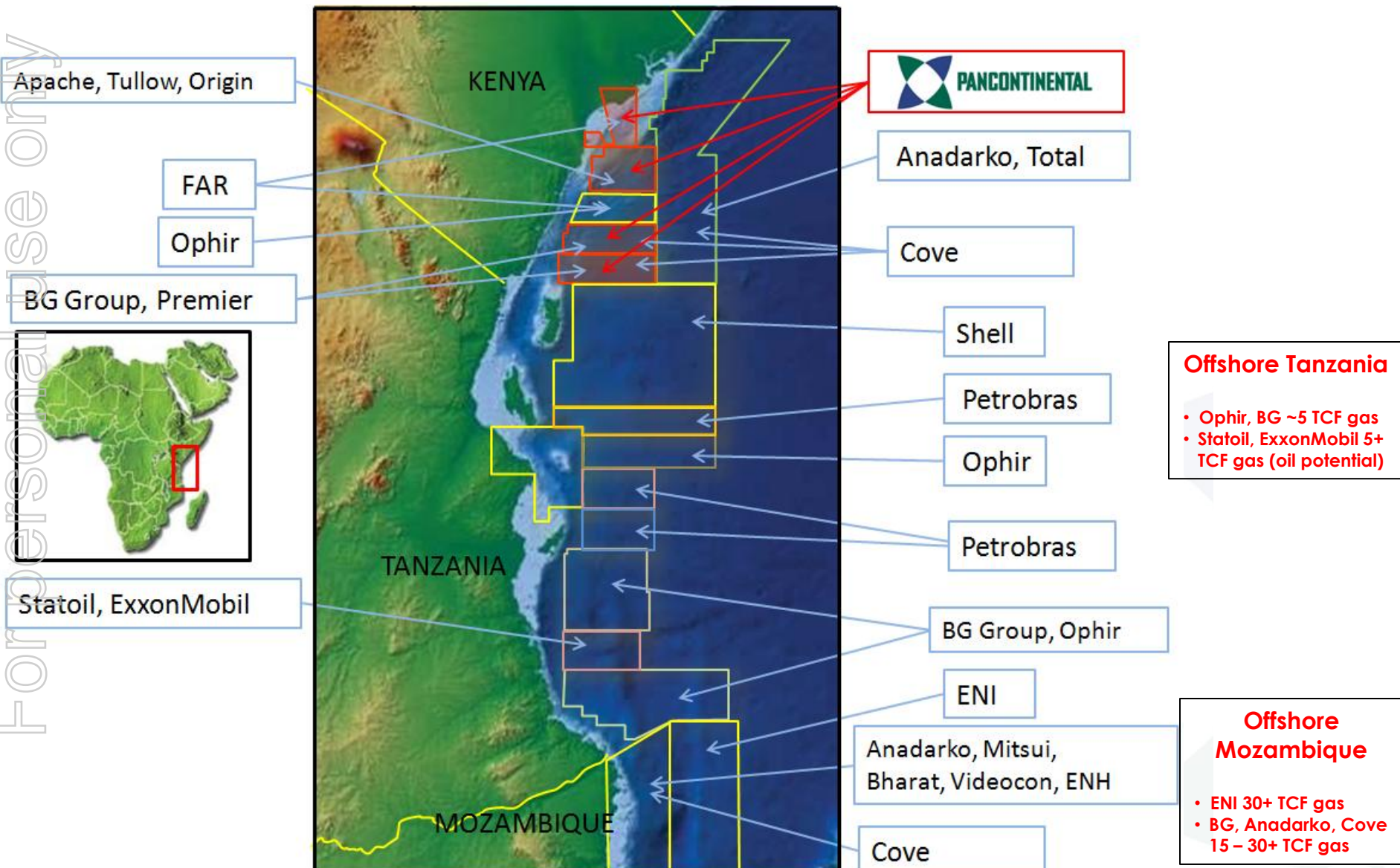
Block	Area (km ²)	PCL Interest (%)	Operator (%)	Partners (%)
Kenya L6	3,100	40.0%	FAR Limited(60%)	FAR Limited (60%)
Kenya L8	5,115	15.0%	Apache (50%)	Apache (50%) Origin Energy (20%), Tullow (15%)
Kenya L10A	4,962	15.0%	BG (40%)	BG (40%) Cove (25%), Premier (20%)
Kenya L10B	5,585	15.0%	BG (45%)	BG (45%) Cove (15%), Premier (25%)
Namibia EL0037	17,295	85.0%	PCL (85%)	Paragon (Local Partner) (15%)
EP 424 (Australia)	79	38.5%	Strike Oil (61.5%)	Strike Oil (61.5%)
EP 110 (Australia)	750	38.5%	Strike Oil (61.5%)	Strike Oil (61.5%)
EP 104 / R1 (Australia)	736	10.0%	Buru Energy (38.95%)	Buru Energy (38.95%) Emerald Gas (12.75%), Gulliver (14.8%), Phoenix Resources (10%), FAR (8%), Indigo Oil (5.5%)
L15 (Australia)	150	12.0%	Buru Energy (15.5%)	Buru Energy (15.5%) Gulliver (49%), FAR (12%), Indigo Oil (11.5%)
Malta Area 5 *	8,000	80.0%	PCL (80%)	Sun Resources (20%)
Malta Block 3 – Area 4 *	1,500	80.0%	PCL (80%)	Sun Resources (20%)

* On 15 December 2011 PCL received advice that PCL's request to the Court in Malta for a full injunction against the Government of Malta was not been acceded to by the Court in Malta

East Africa – Main Offshore O&G Players

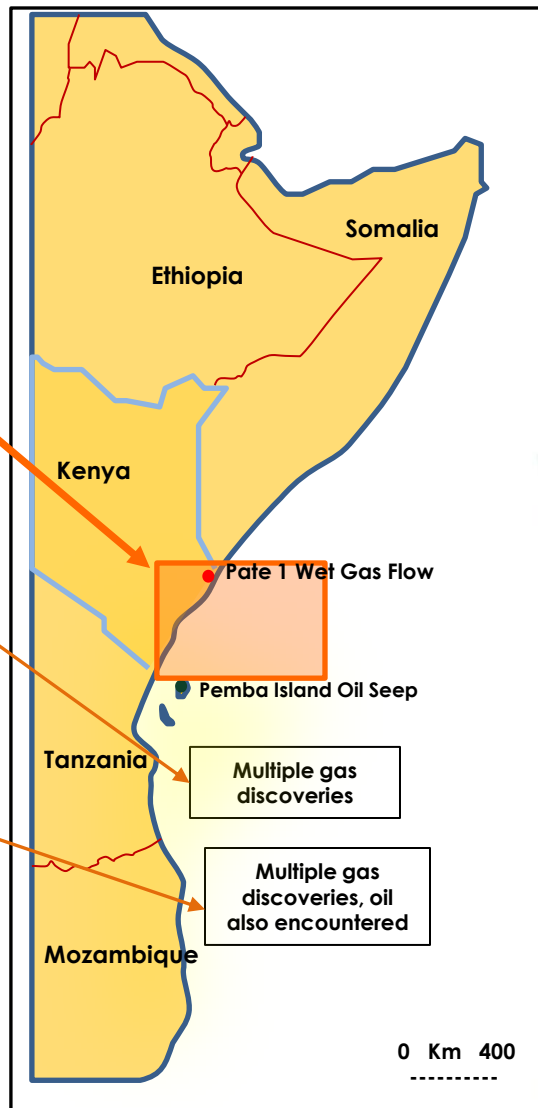
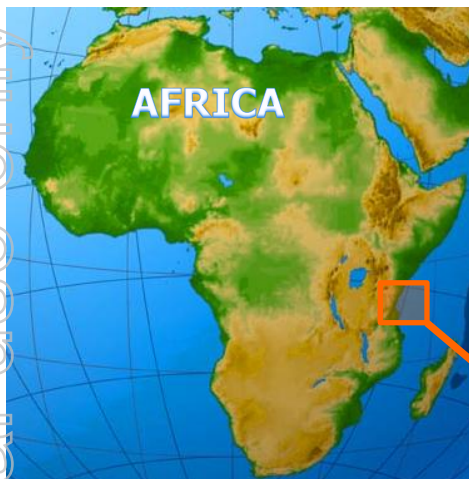


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Map refers to main oil & gas players offshore East Africa as at February 2012 (this is not a comprehensive list)

East Africa Hotspot - Offshore Kenya



Tanzania – 4 discoveries from 4 wells with >8TCF potential resource

Mozambique – 8 discoveries from 10 wells with >60TCF potential resource

OFFSHORE KENYA:

- ❑ Similar depositional environment to Rovuma basin in Mozambique
- ❑ PCL consider offshore Kenya to be an oil play, rather than gas
- ❑ Evidence of petroleum system (flat spots, oil seeps), multiple play types
- ❑ Under explored – only 4 wells drilled offshore Kenya, one in the last 20 years
- ❑ PCL & JV partners (Apache, Origin, Tullow) to drill 1 well offshore Kenya in or before Q3 2012

Kenya – Success in East Africa Driving Interest



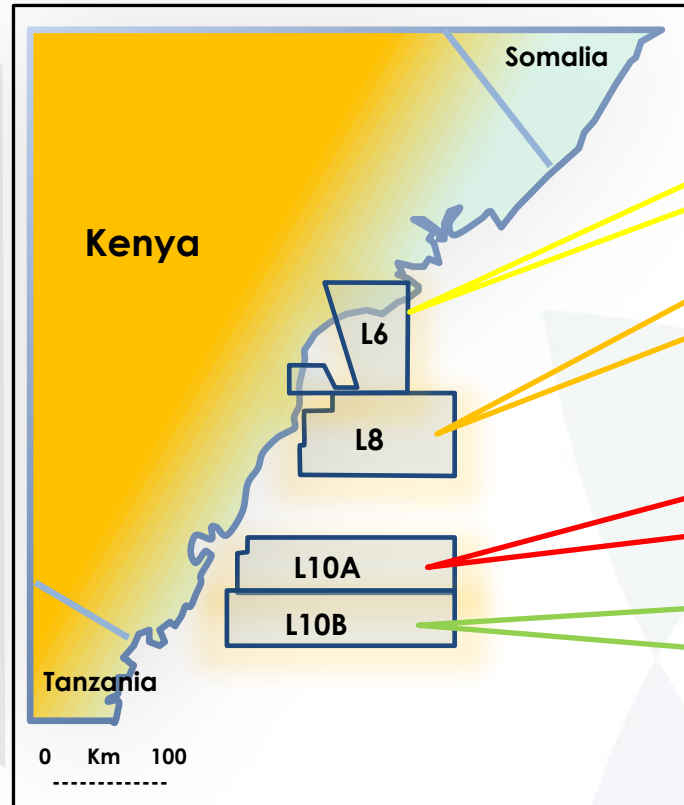
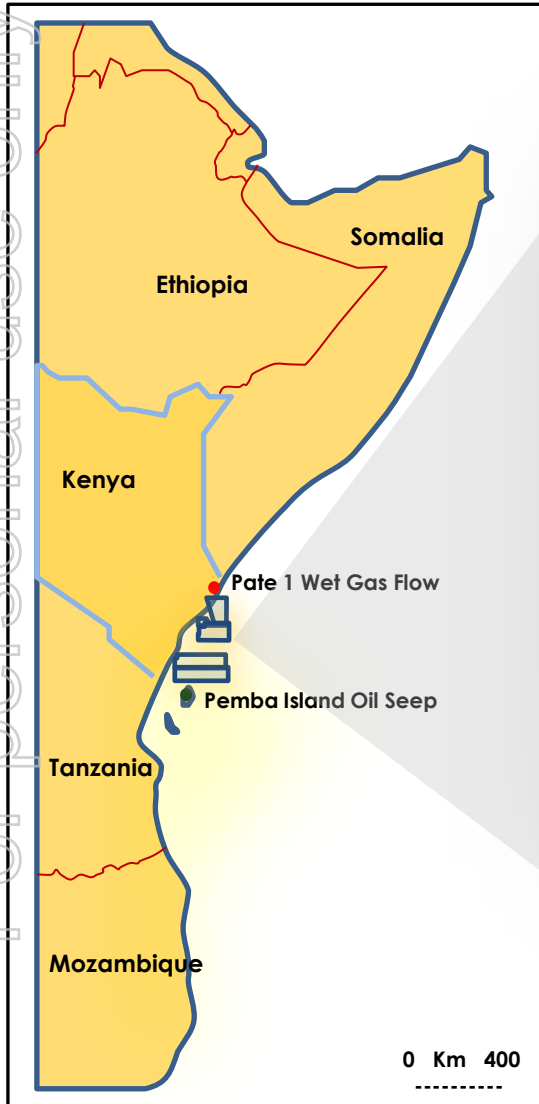
- PCL has been active in Kenya for over 10 years and has an early mover advantage
- Industry analysts continue to report East Africa has the potential to become one of the largest oil and gas exploration plays over the next decade
- Recent farm-in deals and acquisitions have been secured at considerable premiums with major oil and gas companies (BG, Origin, Apache, Tullow, Cove, Total S.A, Ophir Energy)

Date	Announcement	Acquirer	Acquiree	Interest In	Deal Type
Feb-12	PTTEP launches rival bid for Cove Energy	PTTEP	Cove Energy PLC	Rovuma Offshore Area 1 (8.5%) Mozambique, Interest in Kenya blocks L5, L7, L11A, L11B, L12, L10A, L10B	Company
Feb-12	Royal Dutch Shell places a bid for Cove Energy	Royal Dutch Shell	Cove Energy PLC	Rovuma Offshore Area 1 (8.5%) Mozambique, Interest in Kenya blocks L5, L7, L11A, L11B, L12, L10A, L10B	Company
Oct-11	Ophir Energy to Acquire Dominion Petroleum	Ophir Energy plc	Dominion Petroleum Limited	Kenya Blocks L9 & L15, Tanzania Block 7, Uganda Area 4B, DRC Block 5	Company
Sep-11	FAR Limited to Acquire Flow Energy Limited	FAR Limited	Flow Energy Limited	Kenya Blocks L6 & L9, Jamaica Blocks 6, 7, 10, 11, 12	Company
Sep-11	TOTAL S.A Acquires Interests in Kenyan acreage from Cove Energy	TOTAL S.A	Cove Energy plc	Kenya Blocks L5, L7, L11A, L11B and L12	Project
Mar-11	Tullow Acquires Interests in Kenyan acreage from Pancontinental	Tullow Oil plc	Pancontinental	Kenya Block L8	Project
Feb-11	Apache Acquires Interests in Kenyan acreage from Origin Energy	Apache Corp.	Origin Energy	Kenya Block L8	Project
Jun-10	Afren plc Acquires Black Marlin Energy	Afren plc	Black Marlin Energy Holdings	Kenya Blocks 10A, 1, L17/L18, Seychelles A, B,C and Ethiopia Blocks 2, 6, 7, 8	Company

Offshore Kenya – Interest in 4 Blocks



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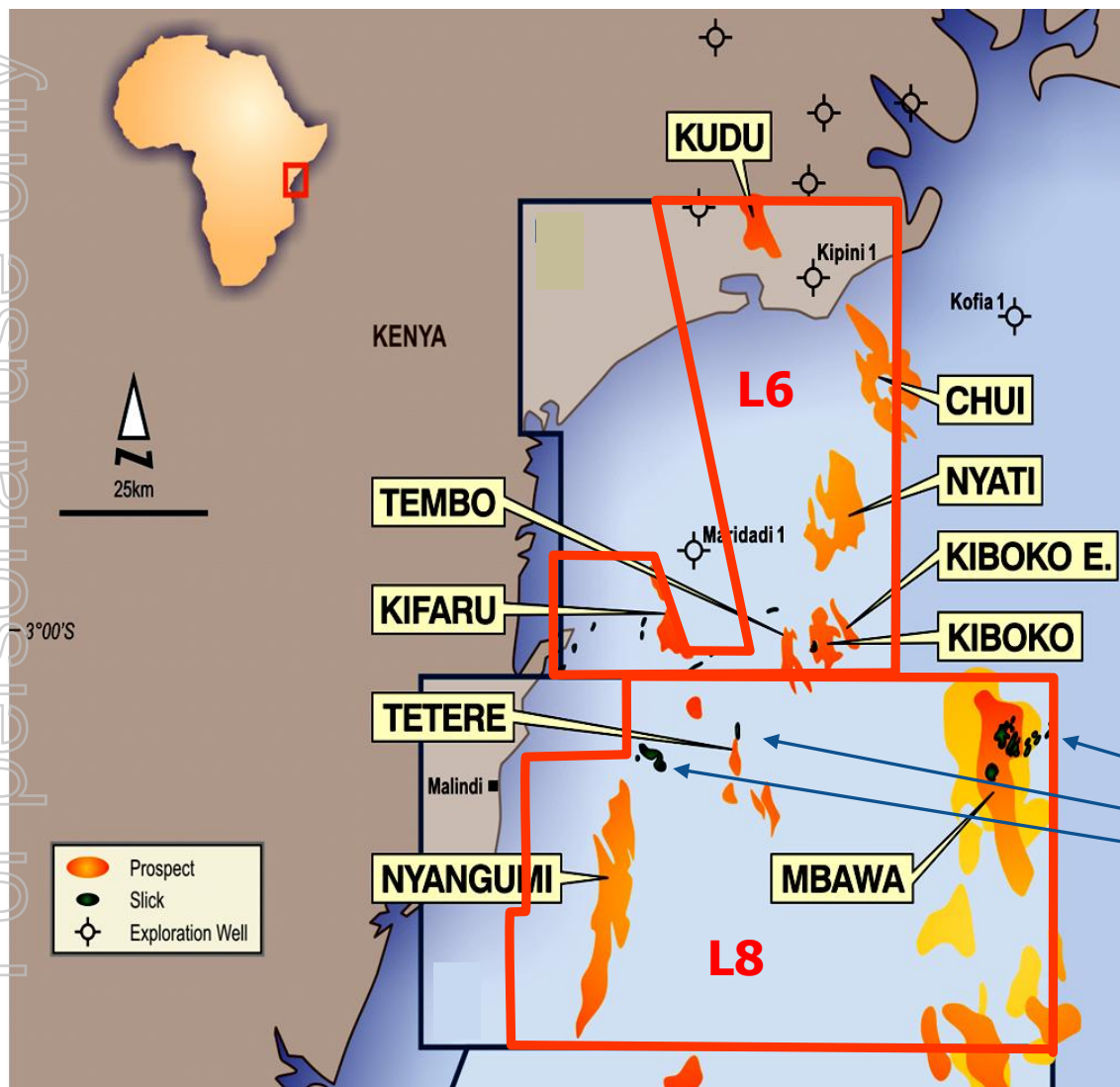
L6 - 3,100km²
 FAR Limited 60%
Pancontinental 40%

L8 - 5,115km²
 Apache 50%
 Origin 20%
Pancontinental 15%
 Tullow 15%

L10A - 4,962km²
 BG 40%
 Cove 25%
 Premier 20%
Pancontinental 15%

L10B - 5,585km²
 BG 45%
 Premier 25%
Pancontinental 15%
 Cove 15%

Kenya L6 & L8 Slicks



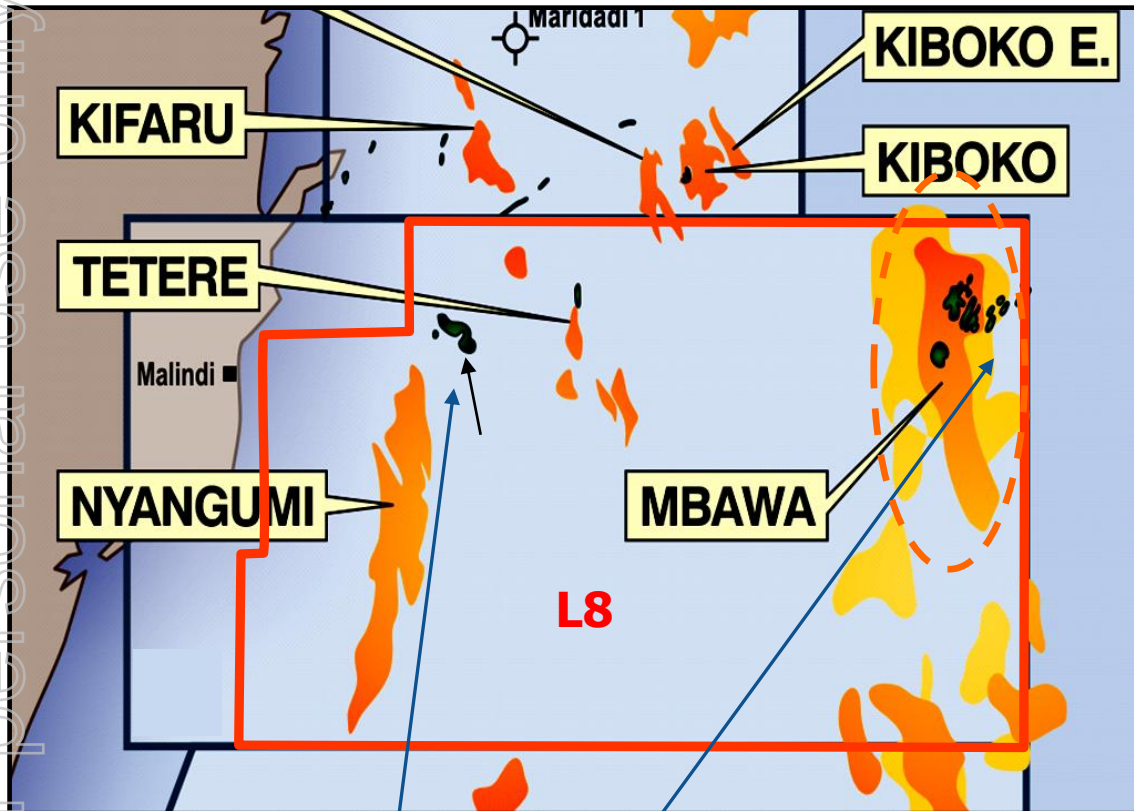
- L6 + L8 Total 8,200km²
- Water depths 0 to 1300m & onshore
- Prospects associated with slicks in both areas

Slicks

Kenya L8 – Mbawa to be Drilled Q3 2012



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- Mbawa drilling planned in or before Q3 2012
- Apache looking at rig availability
- PCL free carried for its first well to US\$9m. One well to about 3,500m will test multiple targets

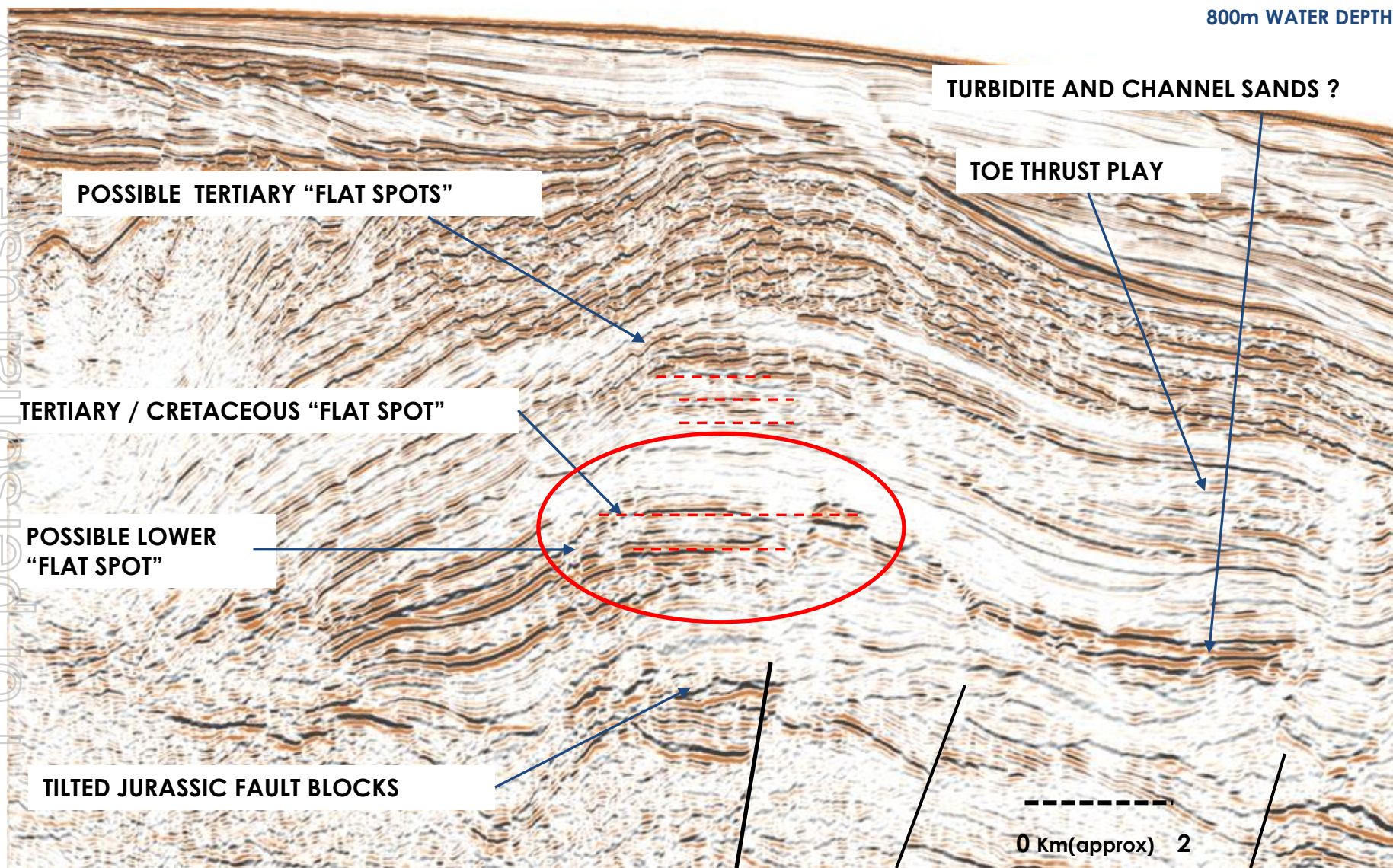
- **Mbawa Potential¹:**
 - **Tertiary / Cretaceous (P10):**
 - 4.9 Billion Barrels oil in place; plus
 - 284 Billion Cubic Feet gas in place; plus
 - **Jurassic (P10)**
 - 323 Million Barrels oil in place or
 - 525 Bcf in place gas cap; plus-
 - **Tertiary has further potential**

¹: Potential volumes are Pancontinental projections and do not necessarily reflect those of other joint venture participants and may not necessarily prove to be correct in the future.

Kenya L8 – Mbawa Prospect



800m WATER DEPTH



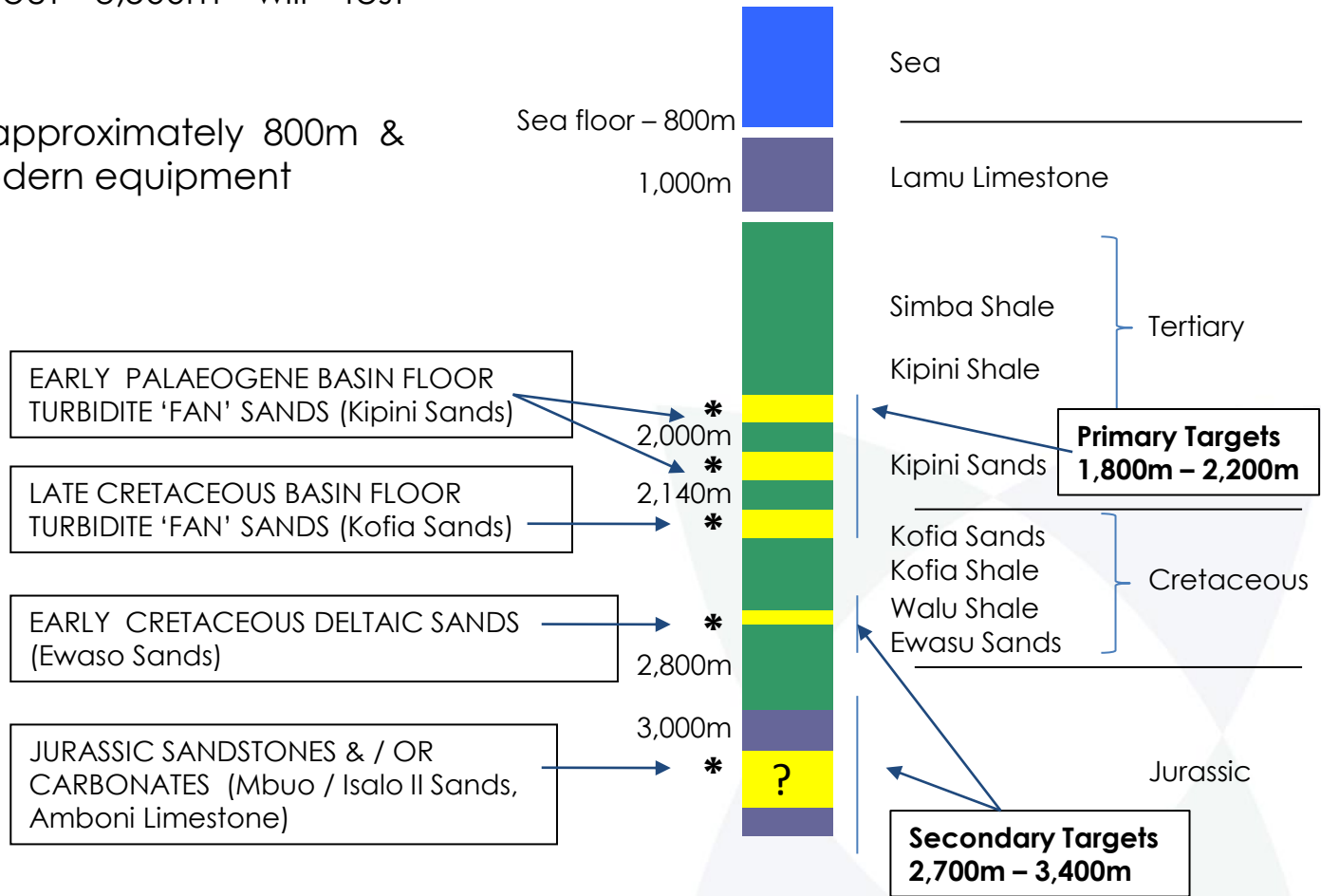
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Kenya L8 – Well to Test Multiple Targets



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- One well to about 3,500m will test multiple targets
- Water depths of approximately 800m & accessible with modern equipment



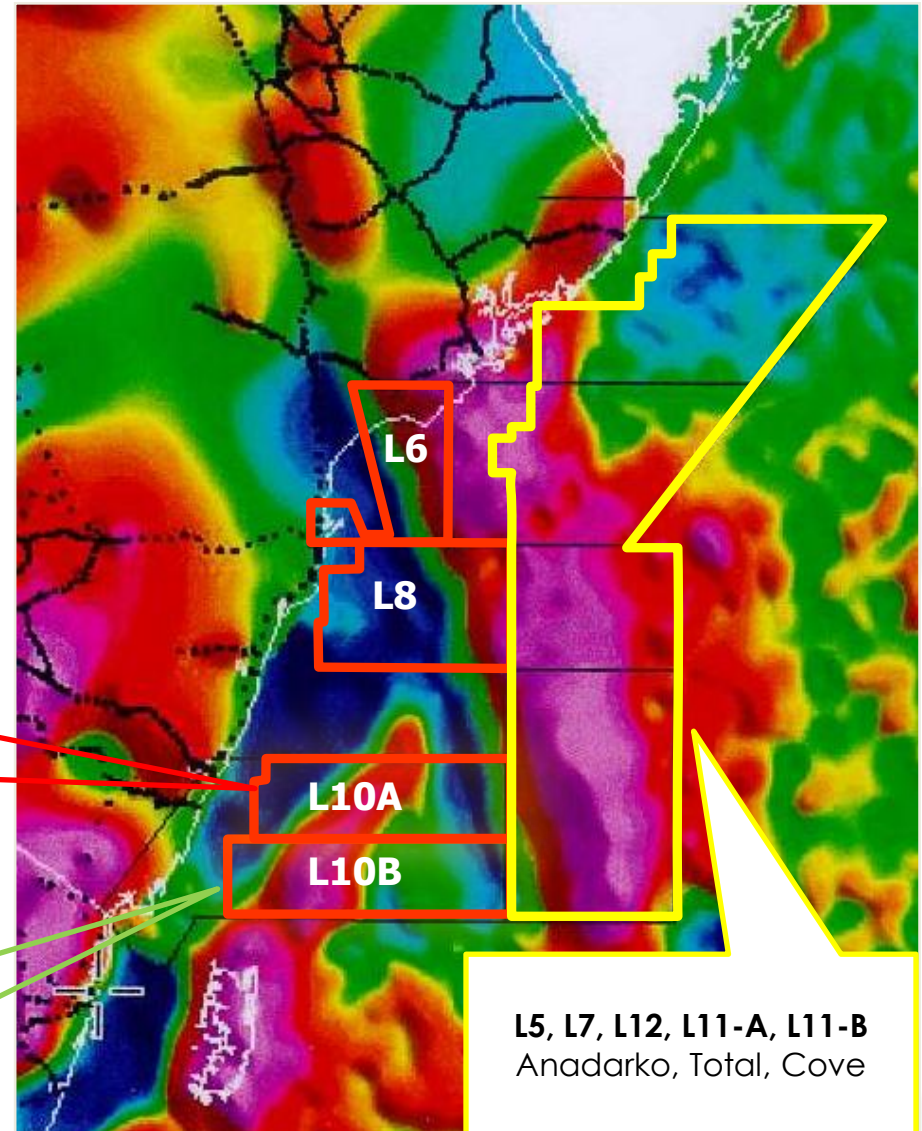
Kenya L10A & L10B



- Two new blocks awarded on 17 May 2011
- Effective Date 17 August 2011
- 10,000 km²
- Water depth 200m to 1,800m
- Interpreted oil "kitchen" troughs
- Notable partners- BG Group, Premier Oil, Cove Energy
- "Fast Track" exploration programme

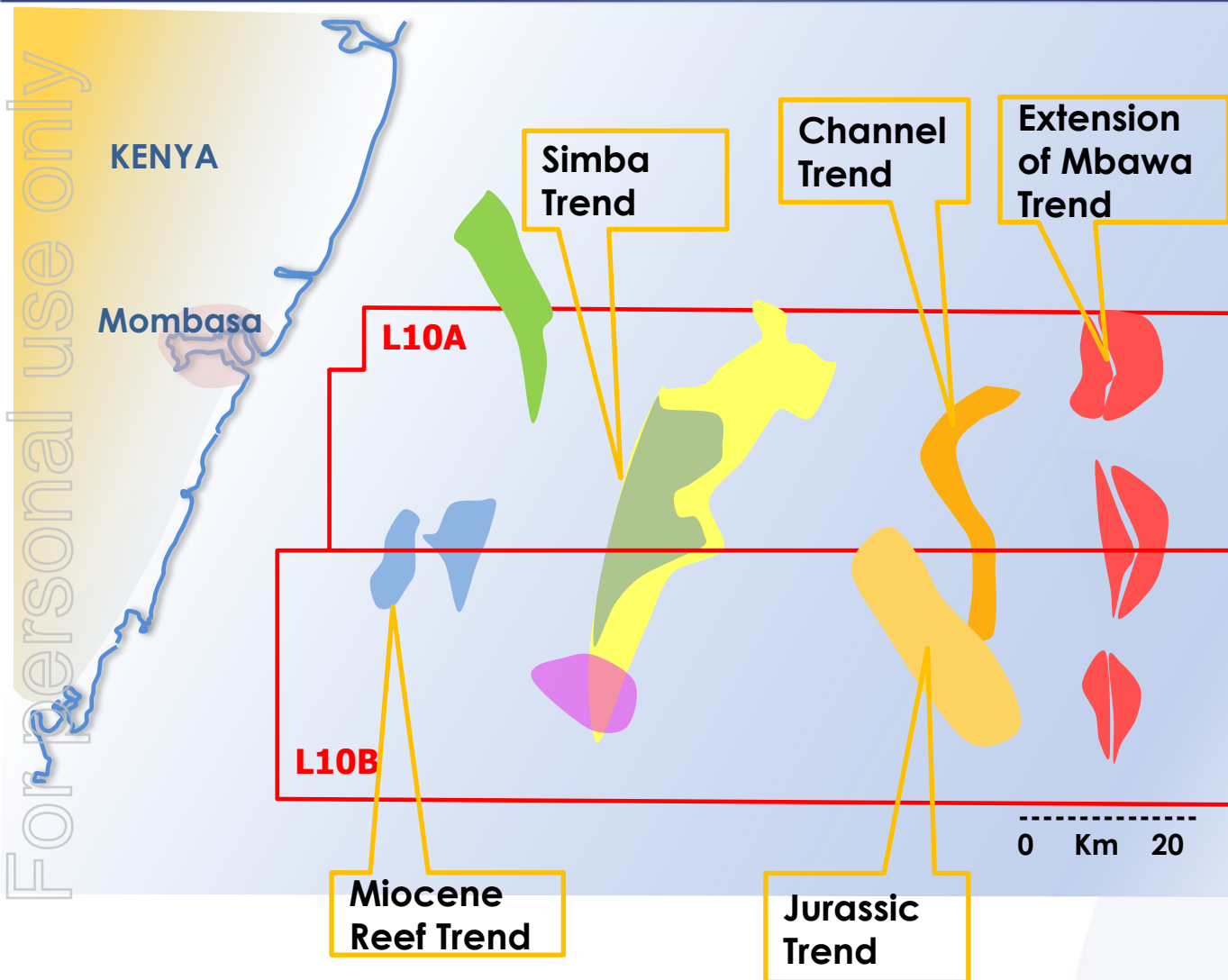
L10A – 4,962km²
BG 40%
Cove 25%
Premier 20%
Pancontinental 15%

L10B – 5,585km²
BG 45%
Premier 25%
Pancontinental 15%
Cove 15%



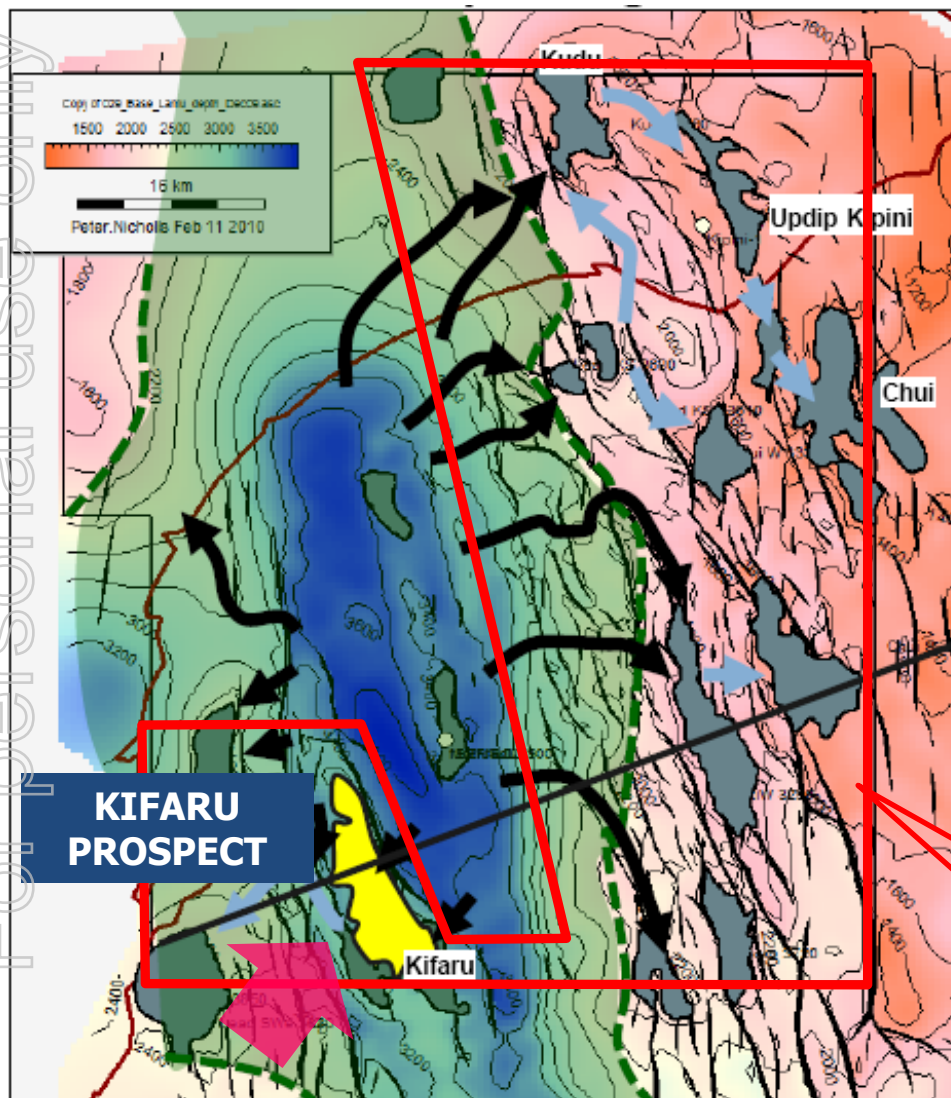
L5, L7, L12, L11-A, L11-B
Anadarko, Total, Cove

Kenya L10A & L10B – Leads



- The leads are in diverse geological “play” types and some of the leads are on-trend and similar to the giant Mbawa Prospect to the north in licence L8
- > 10 Leads
- 3D & 2D completed January 2012
- 3D & 2D will be fully processed by mid 2012 and interpretation and mapping will be completed in 2012
- 2 wells 2013 - 2014

Kenya L6 - Kifaru Prospect



- L6 is adjacent and geologically continuous to L8
- 3,100 Km²
- Water depth 0 to 300m
- Kifaru - main prospect adjacent to interpreted hydrocarbon kitchen / trough
- Planning for the 3D survey 2012
- 3D seismic acquisition over the Kifaru Prospect and other prospects in 2012

Namibia – Interest is Heating Up



- PCL has been active in Namibia for over 5 years and has an early mover advantage
- Recent farm-in deals and acquisitions have been secured at considerable premiums with major oil and gas companies (BP plc, HRT Participacoes, Chariot)
- Recent resource estimates by the likes of Chariot and Eco Atlantic confirms world class prospectivity offshore Namibia

Date	Announcement	Acquirer	Acquiree	Interest In	Deal Type
Mar-12	Serica Energy Farm Out Agreement with BP	BP Plc	Serica Energy	Namibian licenses 2512A, 2513A, 2513B and part of 2612A	Project
Aug-11	PGS Acquire 10% of Chariot's Central Blocks	Petroleum Geo Services (PGS)	Chariot Oil and Gas	Namibia Licence 19 (covering Blocks 2312 A & B and Northern halves of 2412 A & B)	Project
Aug-11	Chariot Signs Farm Out Agreement With BP	BP Plc	Chariot Oil and Gas	Namibia Block 2714A (Licence 20)	Project
Feb-11	HRT Acquires UNX Energy Corporation	HRT Participacoes	UNX Energy Corporation	Namibia Licenses 1711A, 1711B, 2713B, 2713A, 2815, 2816, 2915, 2914A, 2814B, 2813A	Company
Jan-11	Global Petroleum Acquires Jupiter Petroleum's exploration interests in Namibia	Global Petroleum Limited	Jupiter Petroleum Limited	Namibia Blocks 1910B & 2010A	Company
Mar-07	Pancontinental Awarded EL0037 Permit Offshore Namibia	Pancontinental	Awarded by Namibian Government	Namibia License EL0037	Project

Offshore Namibia EL 0037 – 3 Blocks



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Recent News (March 2012): Chariot to drill one well in April 2012 in block 1811A

PCL Acreage

Recent News (March 2012): Eco Atlantic reports blocks "2213A" and "2213B": (P50) Best Estimate of 7.79bn bbls of prospective oil

Recent News (March 2012): BP farms into Serica Energy's Namibian licenses 2512A, 2513A, 2513B and part of 2612A

Legend

Production Licence

■ NAMCOR/GAZPROM/TULLOW/I TOCHU

Exploration Licence

- ARCADIA
- ECO OIL & GAS NAMIBIA
- ENERGULF/NAKOR/NAMCOR/PETROSA
- ENIGMA OG / PETROBRAS
- ENIGMA OG
- HRT O&G / LABREA PT
- HRT O&G / ACARUS / UNX ENERGY / NIDG
- NAMCOR
- PANCONTINENTAL OIL & GAS
- UNX ENERGY / KUNENE EN

Reconnaissance Licence

- MAUREL n PROM
- RICHTERVELD MINING

Coal Bed Methane

- ARANOS GAS
- ECO OIL & GAS NAMIBIA



300 150 0 300 km

- Namibia EL 0037 covers blocks 2012B, 2112A and 2113B
- Pancontinental 85% & Operator
- Petroleum Agreement & Exploration Licence signed 28 June 2011
- 17,295 km² offshore
- Water depth 0 - 1,500m
- Turbidites, ponded fans, channels in graben and slope setting
- Excellent regional source rock, oil maturity and reservoir/seal

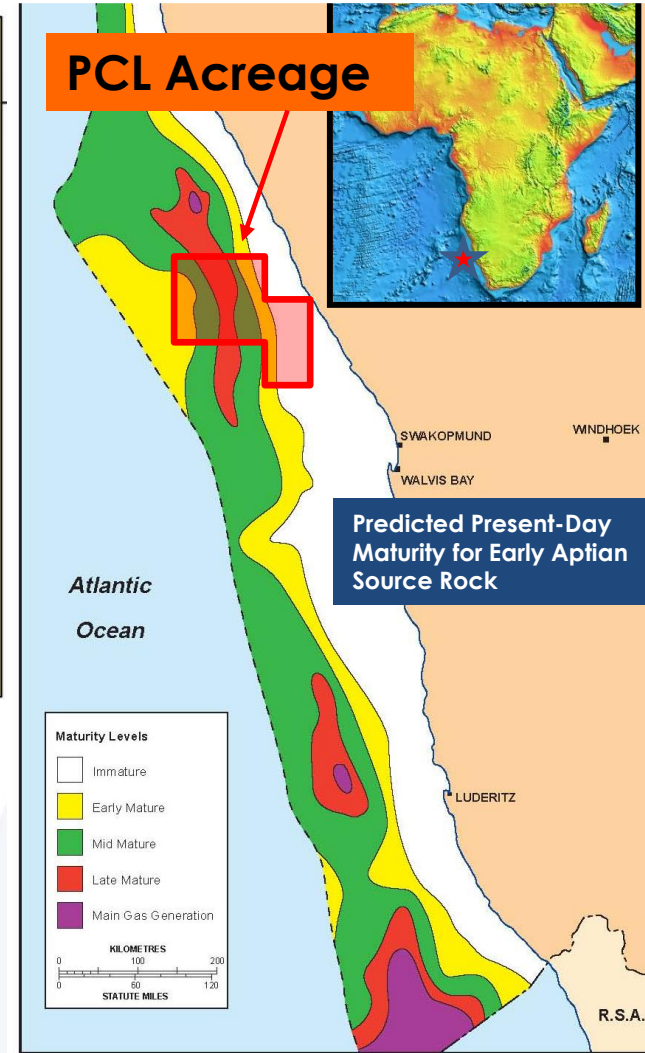
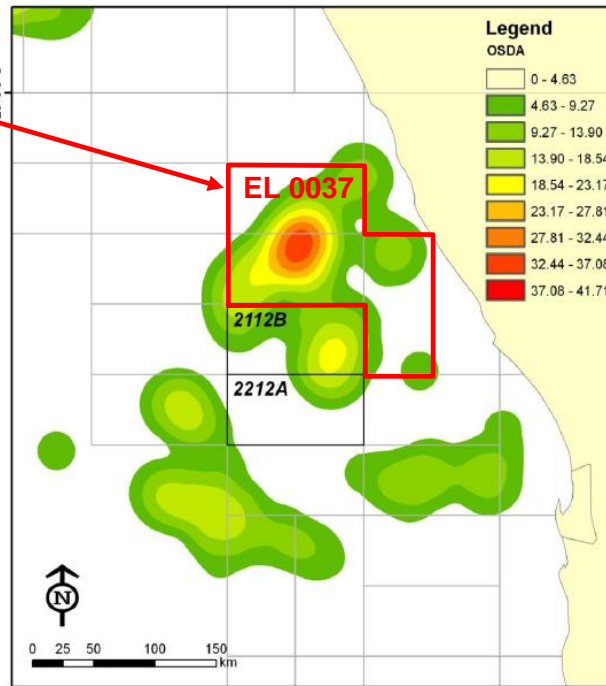
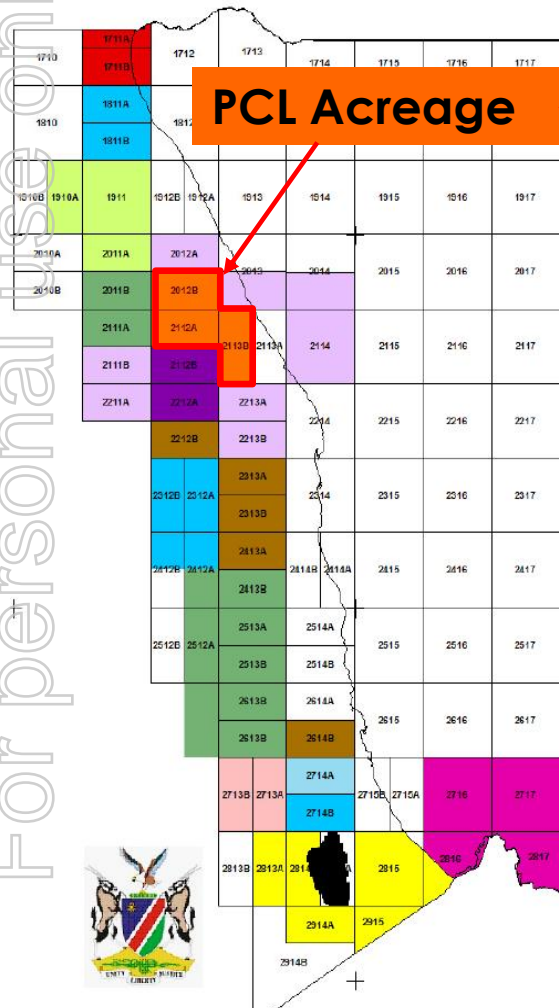
Namibia EL 0037 – Oily Sweet Spot



PCL Acreage: EL 0037 offshore Namibia

Natural Oil Seepage “Bullseye” over Inner Graben in EL 0037 (Data Source : HRT)

Fully Oil-Mature Source Rocks in “Inner Graben”



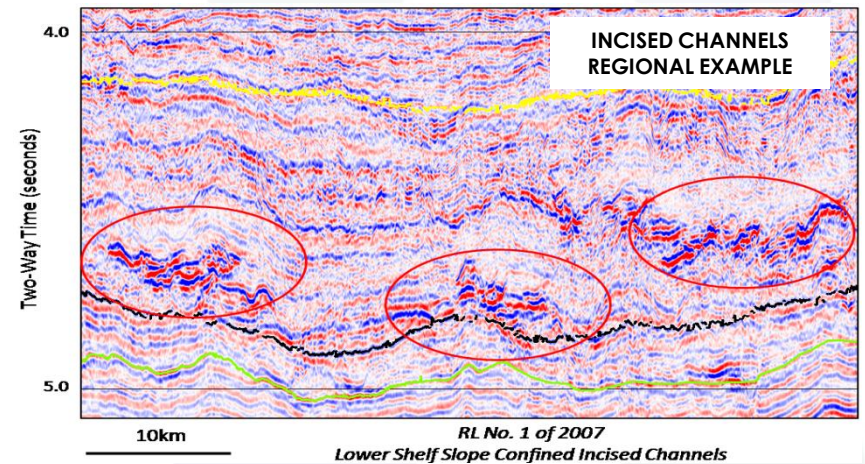
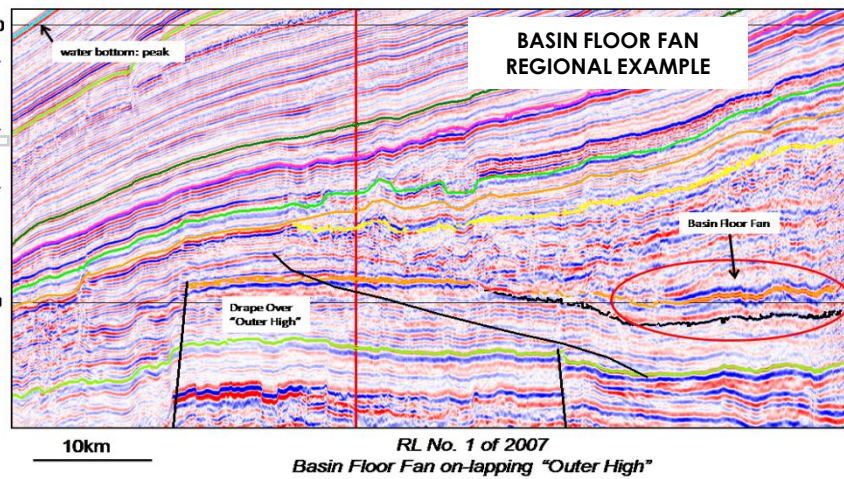
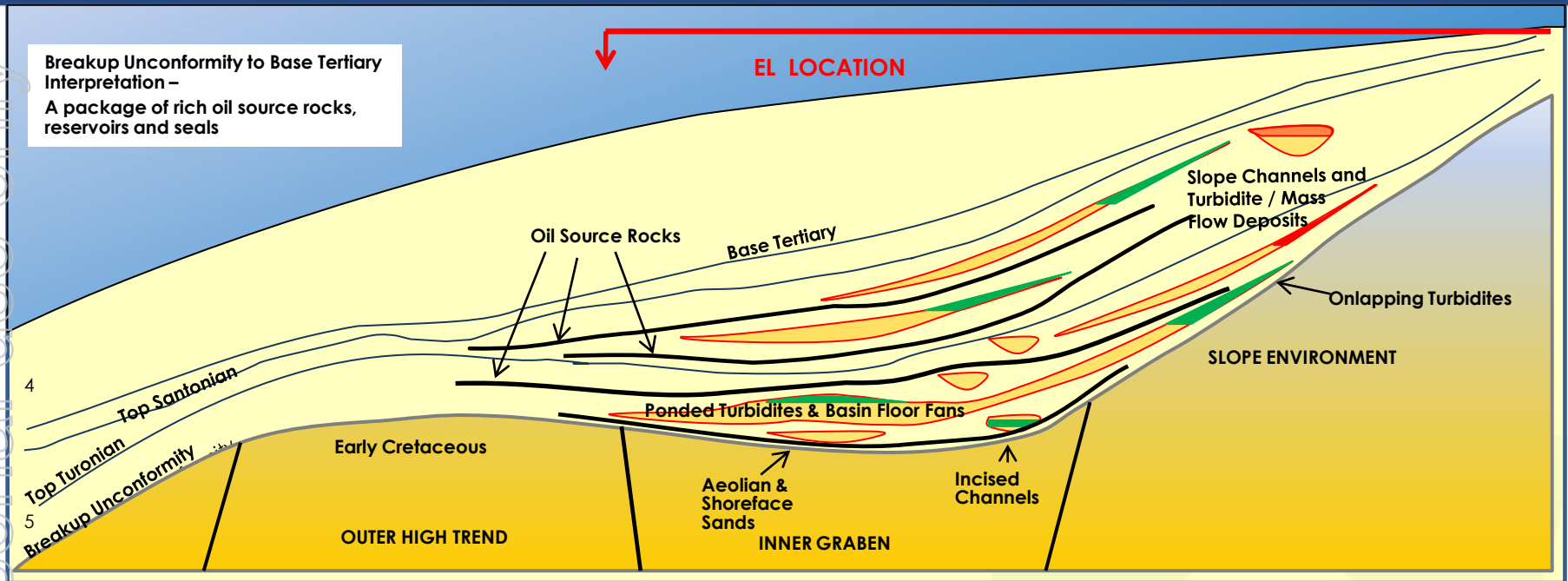
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Namibia EL 0037 – Prospectivity



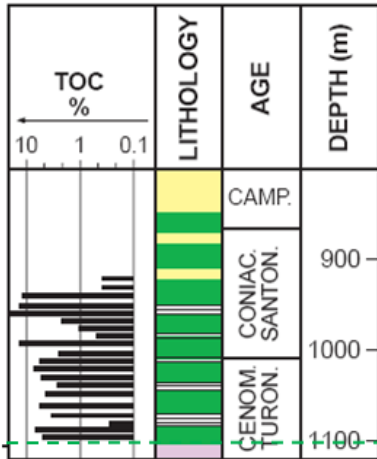
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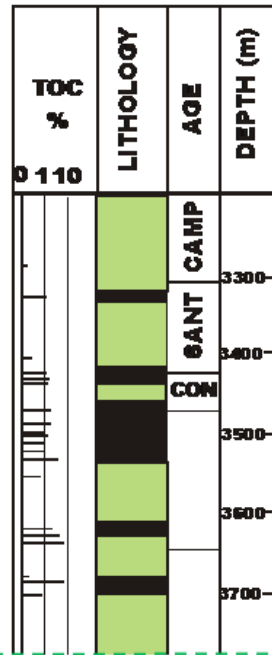
Namibia EL 0037 – Source Rock



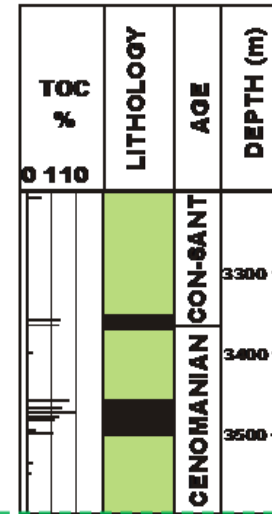
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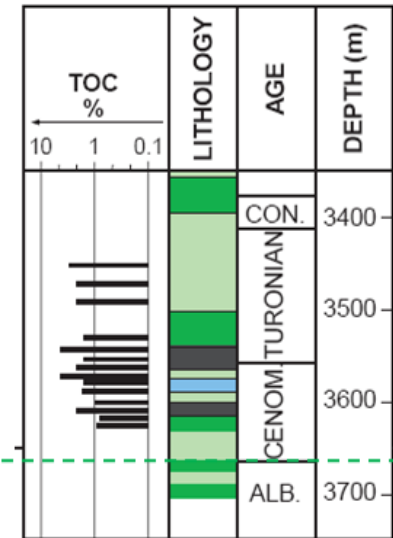
DSDP Site 530



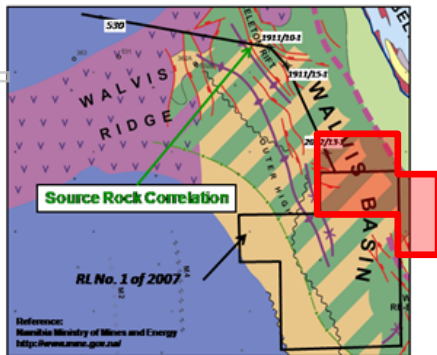
Well 1911/10-1



Well 1911/15-1



Well 2012/13-1



- Sandstone
- Siltstone
- Shale
- Organic rich shales
- Carbonates
- Volcanics

References:
 Bray, R. et. al. (1998)
 Pancontinental Oil and Gas NL Internal Report

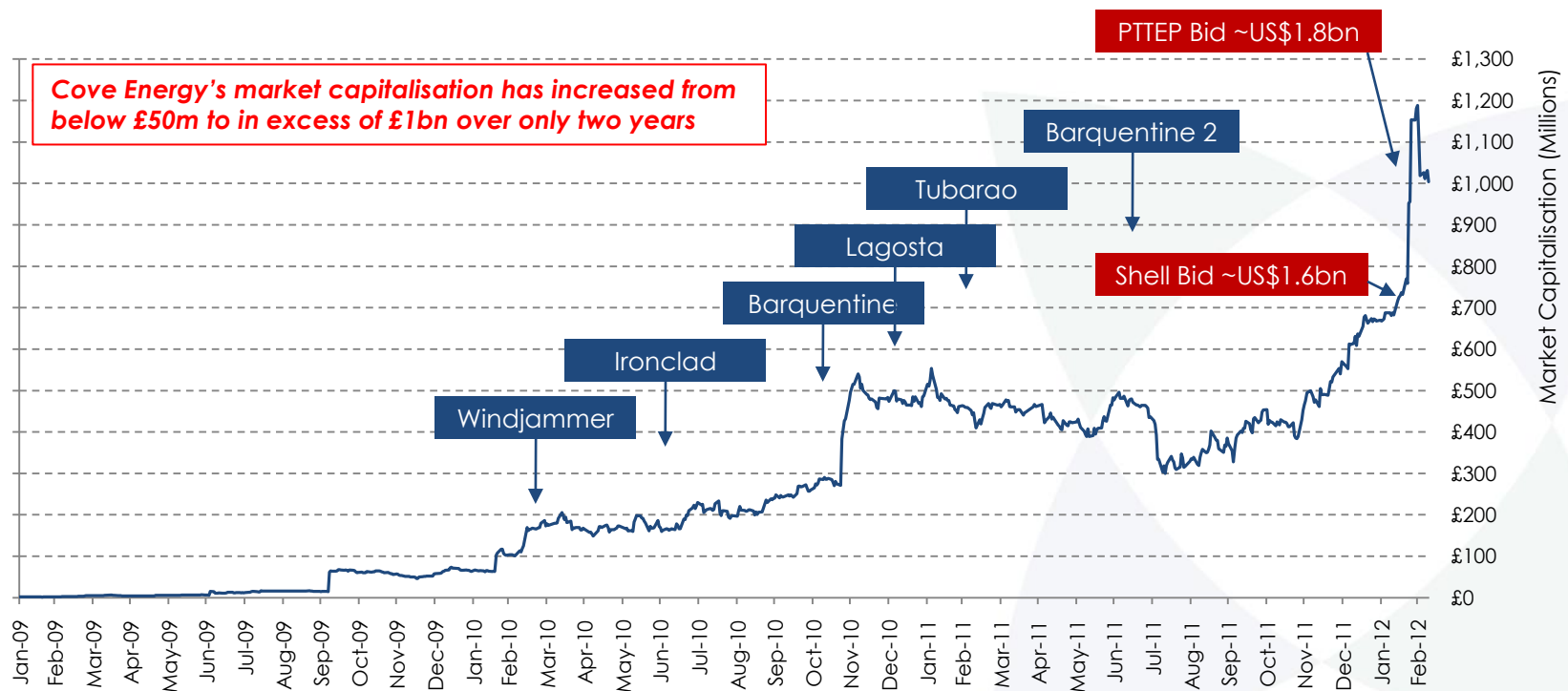
Namibia: RL No. 1 of 2007
 Regional Source Rock Correlation
 and Organic Carbon Content

Cove Energy Setting the Path in East Africa



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- Cove Energy has had tremendous success in East Africa, offshore Mozambique
- The Cove story demonstrates the significant amount of leverage junior companies can offer to high reward oil & gas plays
- PCL is highly leveraged into East Africa like Cove, however by contrast PCL is pursuing oil



- Large East and South West African acreage position
- Opportunity to gain leverage into two of the most exciting oil and gas regions of the decade – before it is consolidated by the majors
- Whilst East and West Africa are proving to be major new gas provinces PCL is pursuing what it considers to be major oil plays
- First well on the drill-ready billion barrel Mbawa prospect in or before Q3 2012
- PCL believes the majors are positioning themselves to be in East and South West Africa for many years and many wells to come – PCL has a continuous exploration program in both regions
- Continued focus on offshore Kenya (East Africa) and offshore Namibia (South West Africa), however PCL will be growing its African portfolio through acquisitions
- PCL is one of the few junior oil and gas companies remaining following recent consolidation
- Significant activity in both East and South West Africa by regional players has the potential to significantly re-rate PCL's portfolio over the coming 18 months



Mr Henry David Kennedy, Chairman

Mr Kennedy has had a long association with Australian and New Zealand resource companies. As a technical director he has been instrumental in the formation and/or development of a number of successful listed companies. These include Pan Pacific Petroleum NL, New Zealand Oil and Gas Limited (NZOG), Mineral Resources (NZ) Ltd and Otter Exploration NL.

During his term as Executive Director of Pan Pacific, NZOG and Otter, these companies were involved in the discovery of a number of oil and gas fields. These included the Tubridgi gas field and South Pepper, North Herald and Chervil oil fields in Western Australia and the Kupe South and Rua oil/gas condensate fields in New Zealand. He is also a director of Norwest Energy NL.



Mr Roy Barry Rushworth, CEO

Mr Rushworth has more than twenty five years experience in petroleum exploration. He is a graduate of Sydney University, with a Bachelor of Science Degree in Geology and Marine Sciences. Commencing with positions in exploration operations, his career then extended to a period as Chief Geologist and subsequently Exploration Manager for an Australian listed company. A number of oil and gas discoveries were made by the company during that time. More recently, as the General Manager and Director of Afrex Limited, he was responsible for acquiring international new venture opportunities for Afrex Limited and its then co-venturer Pancontinental Oil & Gas NL. In this position he identified and negotiated projects in Malta, Kenya and Morocco. Following the merger of Afrex Limited with Pancontinental in August 2005, he accepted the position of Director - New Ventures for Pancontinental and is now the Chief Executive Officer of the Company.



Mr Ernest Anthony Myers, Finance Director

Mr Myers has over 30 years experience in the resources industry. He is an accountant (CPA) who has held senior management and executive roles within a number of ASX listed companies. Ernie joined Pancontinental in March 2004 as Company Secretary and was appointed Finance Director in January 2009. He brings corporate and operational experience in a variety of fields including project development, feasibility studies and both equity and debt financing. Prior to his appointment with Pancontinental, he was CFO and Company Secretary of Dragon Mining Limited for a period of six years during its transition from explorer to gold producer in Sweden. Ernie has extensive experience in exploration and operational issues particularly in Kenya, Tanzania, Namibia and Eritrea.



Mr Anthony Robert Frederick Maslin, Non-Executive Director

Mr Maslin is a stockbroker with corporate experience in both management and promotion, along with an extensive understanding of financial markets. Mr Maslin has been instrumental in the capital raisings and promotion of several resource development companies.



Mrs Vesna Petrovic, Company Secretary

Mrs Petrovic has an accounting background with a Bachelor of Commerce, Major in Accounting & Business Law, she is a Certified Practising Accountant and has completed the Graduate Diploma in Applied Corporate Governance from Chartered Secretaries Australia Ltd. Mrs Petrovic has experience in the resources sector, particularly with companies involved in Africa.



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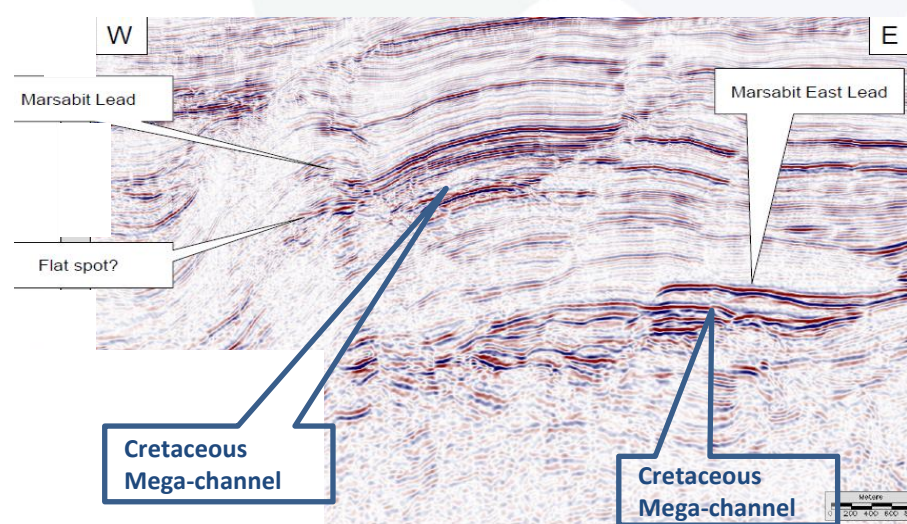
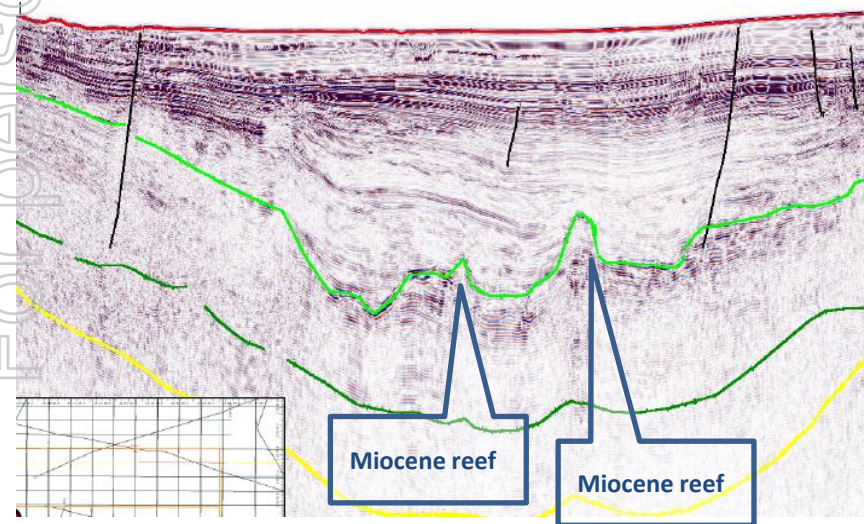
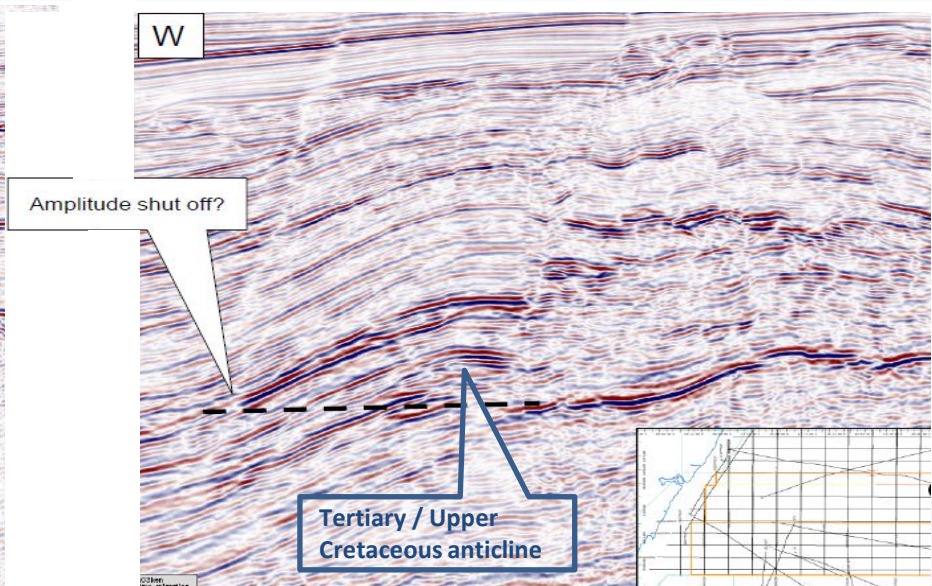
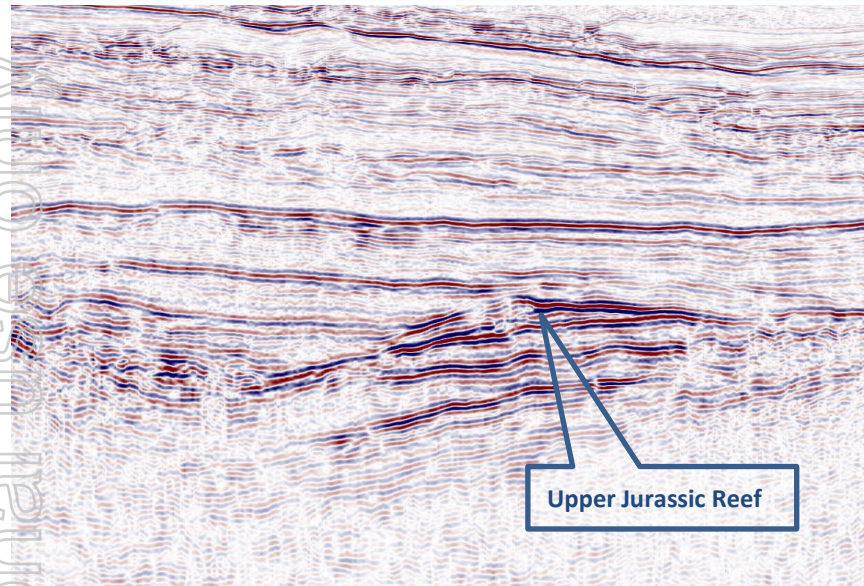
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Appendices



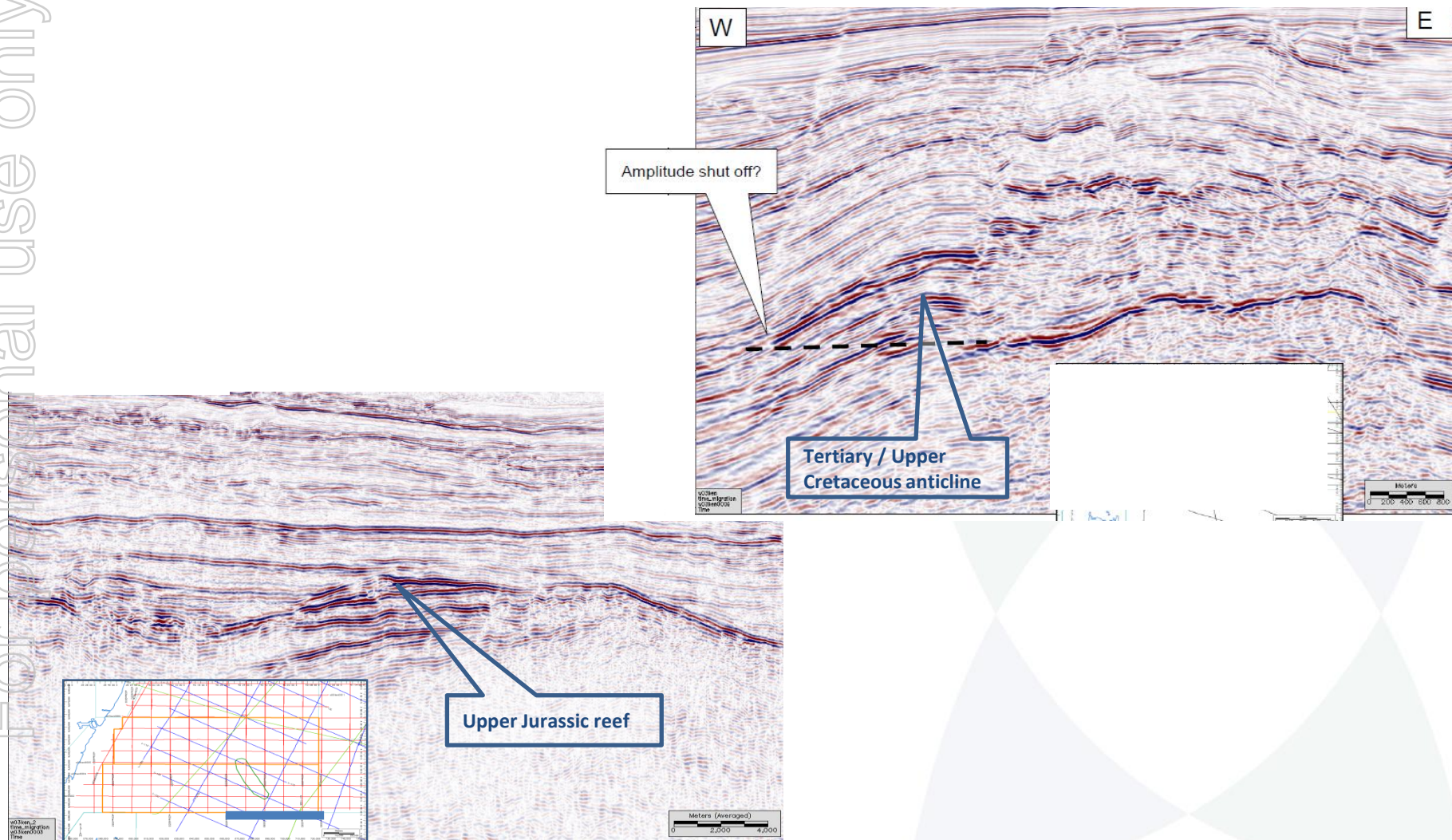
Kenya L10A & L10B – Leads

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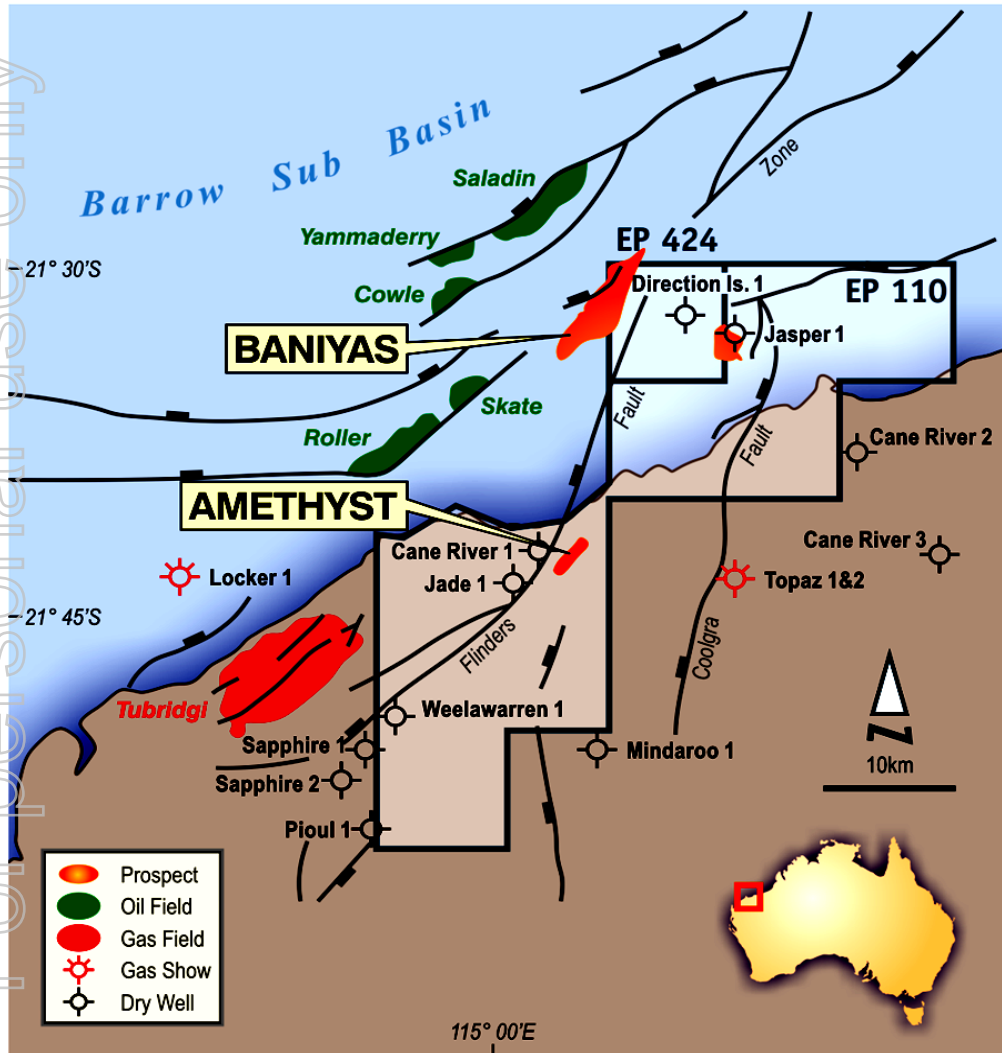


Kenya L10A & L10B – Leads

For personal use only

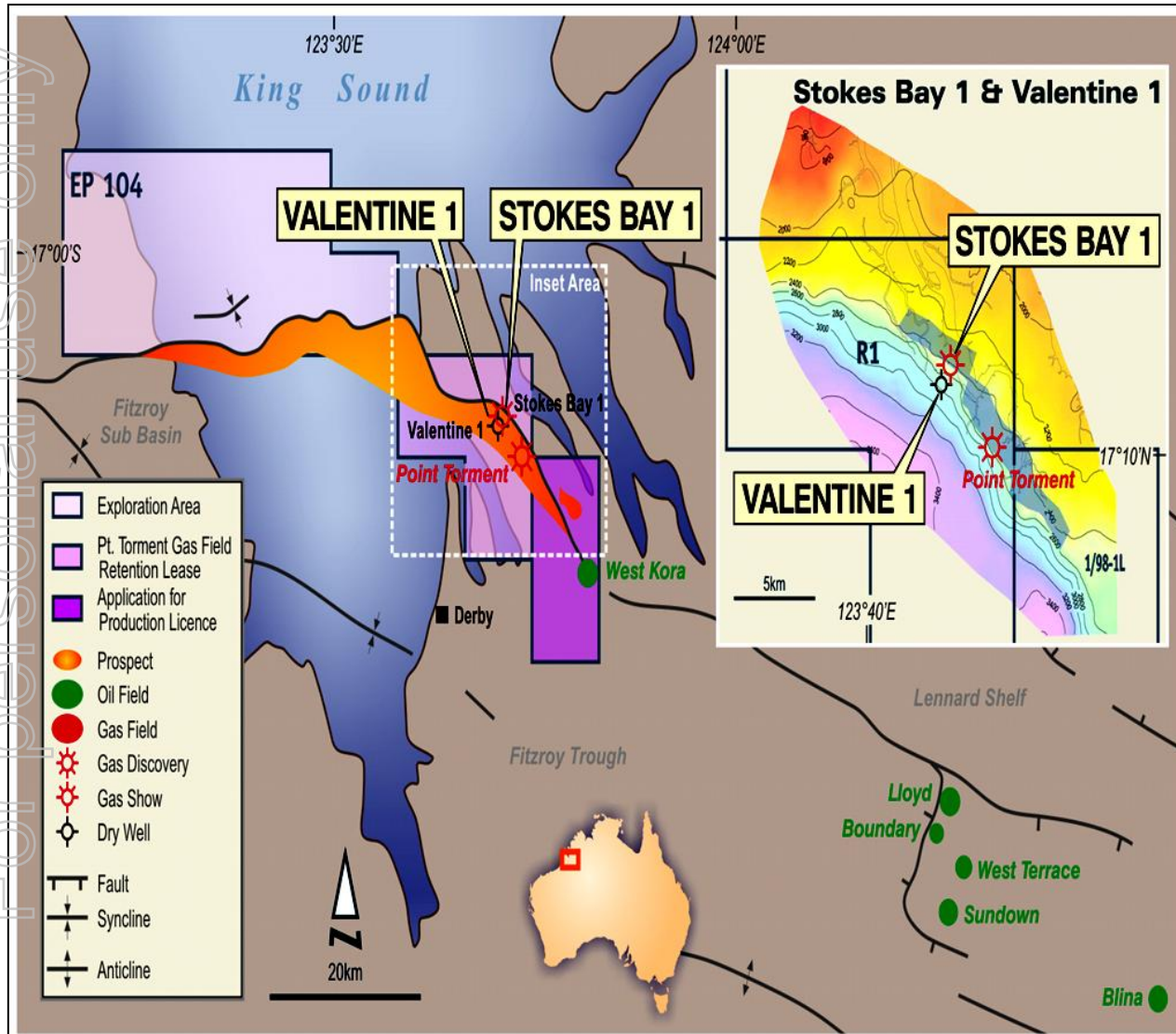


Australia – EP 110 & EP 424



- PCL – 38% interest
- Known oil province
- Baniyas prospect on trend to producing oil fields
- Water depth of 10m

Australia – EP 104 / R1 & L15



- Looking for oil on-trend to Blina etc PCL
- West Kora L15 oil redevelopment PCL 12%