

ASX ANNOUNCEMENT & MEDIA RELEASE

ASX CODE: CTP

12 June 2012

Latest Company Presentation

Central Petroleum Ltd (ASX:CTP) ("**Company**") attaches its latest company presentation.

Included in the presentation are high level details of Richard Cottee's strategy for the Company (pages 11 to 16), the proposed Board of Directors should Mr Cottee be elected as a director (page 21) and Mr Cottee's key employment terms and incentive option package (page 36). Mr Cottee's incentive option package will be submitted for shareholder approval at a general meeting planned to be called shortly.

Ends

Company enquiries, please contact:

Richard Cottee, Chief Executive Officer +61 8 9474 1444

Media enquiries, please contact:

Ron Cameron, Director, Mercury Consulting +61 2 8256 3308

General Disclaimer and explanation of terms:

This document may contain forward-looking statements. Forward looking statements are only predictions and are subject to risks, uncertainties and assumptions which are outside the control of Central. These risks, uncertainties and assumptions include (but are not limited to) commodity prices, currency fluctuations, economic and financial market conditions in various countries and regions, environmental risks and legislative, fiscal or regulatory developments, political risks, project delay or advancement, approvals and cost estimates. Actual values, results or events may be materially different to those expressed or implied in this document. Given these uncertainties, readers are cautioned not to place reliance on forward looking statements. Any forward looking statement in this document is valid only at the date of issue of this document. Subject to any continuing obligations under applicable law and the ASX Listing Rules, or any other Listing Rules or Financial Regulators' rules, Central, its agents, directors, officers, employees, advisors and consultants do not undertake any obligation to update or revise any information or any of the forward looking statements in this document if events, conditions or circumstances change or that unexpected occurrences happen to affect such a statement. Sentences and phrases are forward looking statements when they include any tense from present to future or similar inflection words, such as (but not limited to) "believe," "estimate," "anticipate," "plan," "predict," "may," "hope," "can," "will," "should," "expect," "intend," "is designed to," "with the intent," "potential," the negative of these words or such other variations thereon or comparable terminology, may indicate forward looking statements.



central
PETROLEUM
LIMITED
ABN 72 083 254 308

Phone: 08 9474 1444
Fax: 08 9474 1555

Street Address:
Suite 3, Level 4
Southshore Centre
85 South Perth Esplanade
South Perth
Western Australia 6151

Postal Address:
PO Box 197
South Perth
Western Australia 6951

info@centralpetroleum.com.au

Wholly owned
subsidiaries:

merlin
ENERGY
PTY LTD
ABN 95 081 592 734

merlin
COAL
PTY LTD
ABN 81 134 469 471

ordiv
PETROLEUM
PTY LTD
ABN 29 111 102 697

frontier
OIL & GAS
PTY LTD
ABN 91 103 194 136

helium
AUSTRALIA
PTY LTD
ABN 11 078 104 006

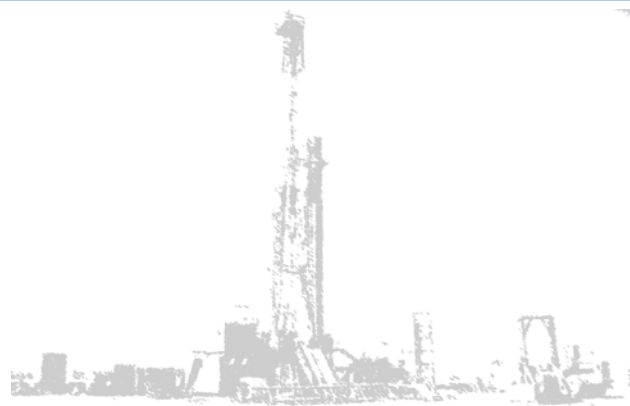
merlin
WEST
PTY LTD
ABN 59 114 346 968

central
GREEN
PTY LTD
ABN 84 128 245 876

central
GEOHERMAL
PTY LTD
ABN 86 128 245 885

central
PETROLEUM
SERVICES
PTY LTD
ABN 57 140 628 155

For personal use only



Company Transformation

June 2012



Disclaimer

Intro

Strategy

Valuation

Management

Assets

This presentation is not intended for prospective investors and does not purport to provide all of the information an interested party may require in order to investigate the affairs of Central Petroleum. This presentation does not attempt to produce profit forecasts for Central Petroleum and should not be relied upon as a forecast or as a basis for investment into Central Petroleum. It presents details of scoping studies and does not present and should not be construed to present financial forecasts for potential shareholders or investors. The authors are competent persons with appropriate qualifications and relevant experience and the assumptions used and the conclusions reached in this report are considered by them to be based on reasonable grounds and appropriate for the scope of the assignment. The conclusions reached in this report are based on market conditions at the time of writing and as such may not be relied upon as a guide to future developments. Central Petroleum does not own nor control any drilled gas resources other than undiscovered oil or gas in place and/or prospective resources in central Australia.

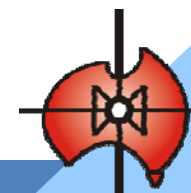
The information herein is provided to recipients on the clear understanding that neither Central Petroleum nor any of its agents or advisers takes any responsibility for the information, data or advice contained or for any omission or for any other information, statement or representation provided to any recipient. Recipients of this presentation must conduct their own investigation and analysis regarding any information, statement or representation contained or provided to any recipient or its associates by Central Petroleum or any of its representatives, officers, agents or advisers. Each recipient waives any right of action, which it has now or in the future against Central Petroleum or any of its representatives, officers, advisers or agents in respect of any errors or omissions in or from this presentation, however caused. Potential recoverable petroleum numbers are estimates only until the prospects are evaluated further by drilling and/or seismic and are unrisks deterministically derived.

This presentation is the property of Central Petroleum and it is not authorised for distribution, copying or publication or dissemination to the public by any means or for any reason whatsoever by parties other than Central Petroleum. The recipient of this presentation should take appropriate legal advice as to whether such receipt contravenes any relevant jurisdiction's financial or corporate regulatory regimes, and, if so, immediately destroy this material or return it to the sender.

Potential volumetrics of gas or oil may be categorised as Undiscovered Gas or Oil Initially In Place (UGIIP or UOIIP) or Prospective Recoverable Oil or Gas in accordance with AAPG/SPE guidelines. Since oil via Gas to Liquids Processes (GTL) volumetrics may be derived from gas estimates the corresponding categorisation applies. Unless otherwise annotated any potential oil, gas or helium UGIIP or UOIIP figures are at "high" estimate in accordance with the guidelines of the Society of Petroleum Engineers (SPE) as preferred by the ASX Limited but the ASX Limited takes no responsibility for such quoted figures. As new information comes to hand from data processing and new drilling and seismic information, preliminary results may be modified. Resources estimates, assessments of exploration results and other opinions expressed by Central Petroleum in this presentation or report may not have been reviewed by relevant Joint Venture partners. Therefore those resource estimates, assessments of exploration results and opinions represent the views of Central only. Exploration programs which may be referred to in this presentation or report are subject to several contingencies inclusive of force majeure, access, funding, appropriate crew and equipment and may not have been approved by and relevant Joint Venture partners and accordingly constitute a proposal only unless and until approved. Any potential mention of listing in foreign jurisdictions or the raising of capital anywhere is subject to various contingencies inclusive of the state of the markets, commodity prices, appropriate support and the rules of the jurisdictions involved. This document may contain forward-looking statements. Forward looking statements are only predictions and are subject to risks, uncertainties and assumptions which are outside the control of Central Petroleum. These risks, uncertainties and assumptions include (but are not limited to) commodity prices, currency fluctuations, economic and financial market conditions in various countries and regions, environmental risks and legislative, fiscal or regulatory developments, political risks, project delay or advancement, approvals and cost estimates. Actual values, results or events may be materially different to those expressed or implied in this document. Given these uncertainties, readers are cautioned not to place reliance on forward looking statements. Any forward looking statement in this document is valid only at the date of issue of this document. Subject to any continuing obligations under applicable law and the ASX Listing Rules, or any other Listing Rules or Financial Regulators' rules, Central Petroleum, its agents, directors, officers, employees, advisors and consultants do not undertake any obligation to update or revise any information or any of the forward looking statements in this document if events, conditions or circumstances change or that unexpected occurrences happen to affect such a statement. Sentences and phrases are forward looking statements when they include any tense from present to future or similar inflection words, such as (but not limited to) "believe," "estimate," "anticipate," "plan," "predict," "may," "hope," "can," "will," "should," "expect," "intend," "is designed to," "with the intent," "potential," the negative of these words or such other variations thereon or comparable terminology, may indicate forward looking statements.

The views and opinions expressed in this presentation, the resources, UGIIP and UOIIP figures, unless otherwise qualified do not necessarily reflect the views of existing joint venture partners.

Competent Persons Statement - Al Maynard & Associates - Information in this presentation or attached report or notification which may relate to Exploration Results of coal tonnages in the Pedirka Basin is based on information compiled by Mr Allen Maynard, who is a Member of the Australian Institute of Geosciences ("AIG") and a Corporate Member of the Australasian Institute of Mining & Metallurgy ("AusIMM") and an independent consultant to the Company. Mr Maynard is the principal of Al Maynard & Associates Pty Ltd and has over 30 years of exploration and mining experience in a variety of mineral deposit styles. Mr Maynard has sufficient experience which is relevant to the styles of mineralisation and types of deposit under consideration and to the activity which he is undertaking to qualify as a Competent Person as defined in the 2004 Edition of the "Australasian Code for reporting of Exploration Results, Mineral Resources and Ore Reserves". Mr Maynard consents to inclusion in this Report or presentation of the matters based on his information in the form and context in which it appears.



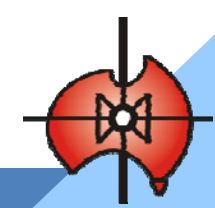


Contents

- Intro
- Strategy
- Valuation
- Management
- Assets

Introduction	3
Strategy Overview	10
Valuation Comparisons	17
Board & Management	20
Company Assets	23
– Overview	24
– Amadeus Basin	26
– South Georgina Basin	30
– Wiso Basin	31
– Pedirka Basin	32
Appendices	35
– Freestone Proposal	36
– Non-conventional Extraction Process	37
– Northern Territory Exploration Activity	38
Contact Details	39

For personal use only



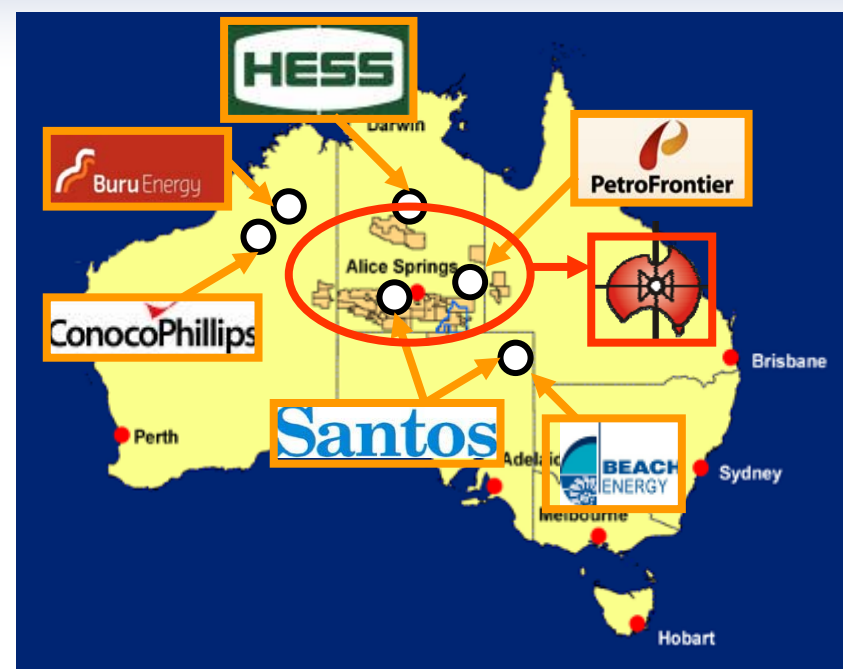
Company Snapshot

- Intro
- Strategy
- Valuation
- Management
- Assets

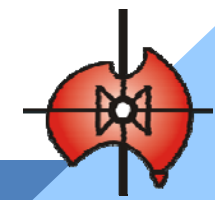
Trading Symbol	ASX: CTP
Current Ordinary Shares	1,383 million
Current Listed Options	302 million
Debt	Nil
Number of Shareholders	Approx. 8,000
Top 20 Shareholders	27%
Cash at 30 April 2012*	\$16.5million
Recent Share Price	\$0.10
Market Capitalization	\$138 million
52 Week High/Low	\$0.042 to \$0.11
Average Daily Volume	6.3 million

* Preliminary unaudited

Activity & Permit Map



Central Petroleum land holdings, granted and applications. **68 million acres** in total.



Company Transformation

Intro

Strategy

Valuation

Management

Assets

Current Status

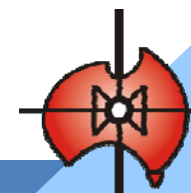
- ✗ 6 years of poor share price performance
- ✗ Recent history of internal disputes and litigation
- ✗ Recently no permanent CEO or Managing Director (Until Richard Cottee this week)
- ✗ No significant farm-outs
- ✗ Few institutional shareholders
- ✓ Success at Surprise 1
- ✓ Largest contiguous land holding of prospective conventional and non-conventional acreage in the developed world
- ✓ Strong interest from many major energy companies for farm-ins



*Very large potential. Needs **strong commercial acumen** to transform company from explorer to commercial producer and realise value for shareholders*



Central Petroleum is extremely undervalued compared to peers



Company Transformation

Intro

Strategy

Valuation

Management

Assets



Freestone Proposal

- ⇒ Appoint world class CEO Richard Cottee. Proven success at transforming QGC from a \$20m explorer to a \$5.7b non-conventional gas producer
- ⇒ Board renewal
- ⇒ Eliminate internal and external disputes
- ⇒ Open path to commercial farm-ins unhindered by uncertainty created by company disruptions
- ⇒ **Focus on transforming CTP from junior explorer to a large oil and gas production company**

Prerequisites for Success

Prospective acreage

Commercial acumen

Board renewal underway

Technical skills team

Capital markets support

Production success

Delivery infrastructure

New Central Petroleum

⇒ 68 million acres. One of largest holdings globally

⇒ Richard Cottee – Proven success at QGC \$20m to \$5.7b

⇒ Mike Herrington, Wrix Gasteen

⇒ Dalton Hallgren, Trevor Shortt, Greg Ambrose - Highly regarded

⇒ Renewed and expanded broker support

⇒ Surprise 1 – First onshore horizontal well to flow oil in Australia

⇒ Existing and expanding road, rail and pipeline network





Primed for Development

Intro

Strategy

Valuation

Management

Assets

Unmatched scale

- Early mover on Australia's unconventional potential
- One of the largest underexplored holdings under single operatorship globally - 68 million acres

Highly prospective

- Unconventional P50* prospective resource of **5 billion barrels** of oil and **42 TCF** of natural gas
- Conventional P50* prospective resource of **2.8 billion barrels** of oil and **6.7 TCF** of natural gas
- Leveraged to near-term unconventional drilling by Hess, ConocoPhillips, Buru, PetroFrontier and Santos

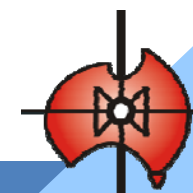
Near term visibility to cash flow from early focus on oil production

- Surprise-1 re-entry recorded 380 barrels of oil on test. 3D seismic and full field development being considered
- Currently in discussion with a number of large potential JV partners for carry

Politically stable with attractive royalty regime and access to infrastructure

- Existing road, rail and pipeline infrastructure to ship oil to China and other Asian markets
- All-in royalty of 10% to 19% after deducting all costs from wellhead to point of sale

** A P50 resource claim a 50% confidence level of the indicated amount or greater being recovered*



Asset Overview – Centralian Superbasin

Central Petroleum holds or has applications over some of the largest prospective exploration acreage in the developed world.

Accumulated over 10 years, Central's land holdings are almost half the size of Texas.

■ Amadeus Basin

- 47 million acres
- 100% working interest (excluding 0.7m ac 75% WI)
- Surprise 1 flowed in test at 380 bbls oil per day
- 5.5 billion boe mean prospective resource

■ South Georgina Basin

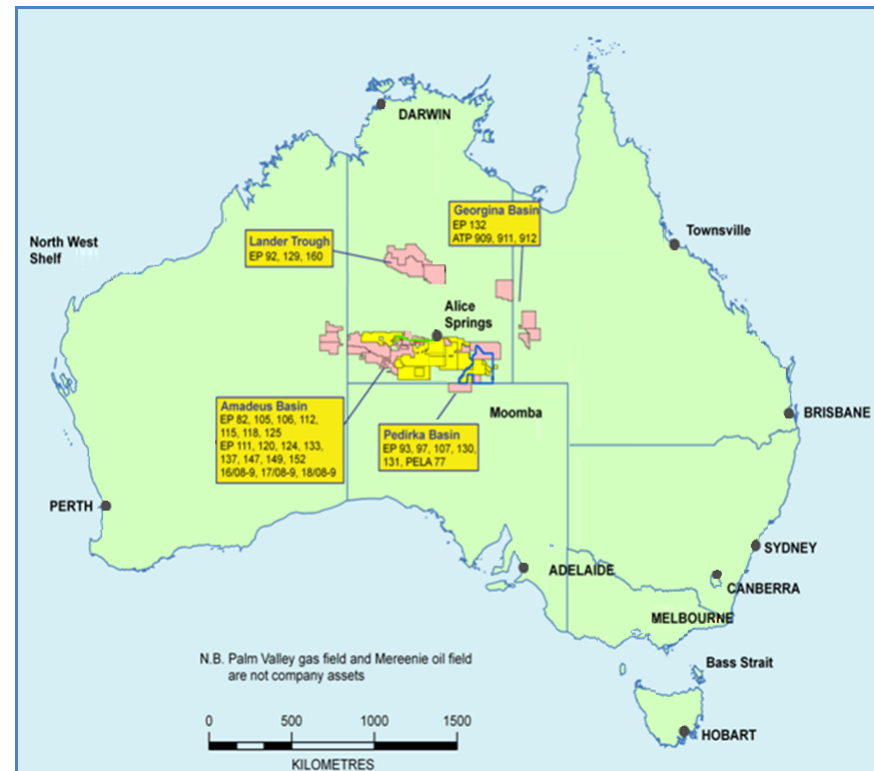
- 6 million acres
- 100% working interest
- 10.6 billion boe mean prospective resource
- Similar characteristics to Bakken Shale in USA

■ Wiso Basin

- 11 million acres
- 100% working interest
- Underexplored with significant unconventional oil potential

■ Pedirka Basin

- 13 million acres
- 100% working interest
- Extensive organic-rich shale
- Significant coal discovery



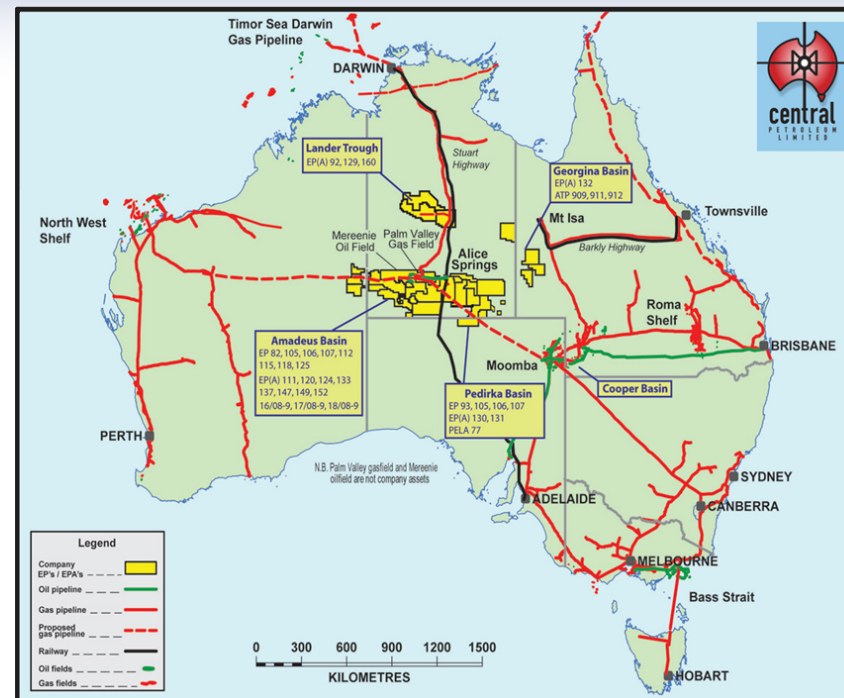
Infrastructure

Intro Strategy Valuation Management Assets

Infrastructure Key to Oil and Gas Delivery

- Valuations of developed US shale oil acreage range between \$8,000 and \$30,000 acre because the delivery network is extensive and oil flows predictable.
- Centralian Superbasin has developing infrastructure and highly prospective ground with valuations under \$2 acre.
- Infrastructure is present and expanding enabling economic delivery of product to market.
- Current production from the Amadeus Basin being delivered to market (Santos/Magellan)
 - Mereenie oil field
 - Palm Valley gas field
- Existing road, rail and pipeline infrastructure to deliver oil to Port Darwin, Australia
 - Estimated transport costs of \$10-\$25 per barrel Port Darwin
 - Seven days sail from Port Darwin to China

Pipeline Infrastructure in Australia



- Central Petroleum granted permits
- Central Petroleum permits under application

Value Drivers

Oil Focused for Early Cash Flow

- Surprise-1 discovery flowed 380bbl/day on test
- Currently planning 3D seismic to define discovery size and plan follow-up appraisal wells
- Oil discoveries commercially exploitable 6 to 12 months from discovery
- Unconventional oil program planned in Southern Georgina and Amadeus Basin

Exposure to Near Term Unconventional Drilling

- ConocoPhillips, Santos, Hess and Buru all drilling unconventional targets in 2012/2013
- The Lower Arthur Creek formation analogous to Bakken oil play
- Legacy wells had live oil shows and high background gas

Farm-outs & JVs Pending

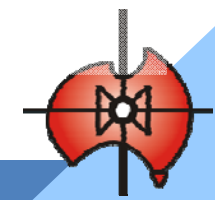
- Currently in discussion with a number of large potential JV partners for carry & promote
- Looking for a significant carry on drilling costs
- Operatorship, majority 100% net acreage ownership, position covers virtually the entire basin
- Substantial coal discovery to be spun off as separately listed subsidiary

Leveraged to Drilling Success

- High working interest across all permits and application areas
- Operator with key position surrounding existing producing fields
- Surprise-1 discovery to be appraised in 2012
- Levered to potential drilling success by surrounding peers

Good Economics & Open Access Infrastructure

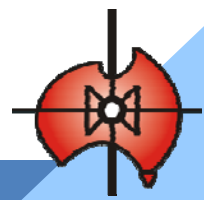
- Low-cost, onshore exploration in a first-world country
- Attractive fiscal regime and supportive and stable economic environment
- Low royalties of 10% to 19% gross less transport costs
- Open access rail, road and gas pipeline to port and refineries



For personal use only



Strategy Overview



Strategy – Building Value

A business builds value through successful operations, but shareholders translate that value into the share price. Central Petroleum will focus on operating the business **and** conveying the message to shareholders and the wider market.

Company Operations

Build value of business

- ⇒ Remove impediments to commercial operations
 - Strengthen executive team. Industry leading CEO
 - Board renewal
 - End internal and external disputes

- ⇒ Company Development
 - Farm-outs
 - Company exploration and production
 - Spin-off coal assets (underway)

Focus on revenue generation and building asset value

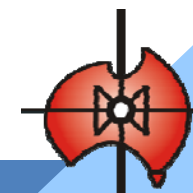
Shareholder Operations

Translate value into share price

- ⇒ Bringing new investors to CTP
 - Expanded broker coverage
 - Focus on introducing institutional shareholders to the register

- ⇒ Keeping investors fully up to date
 - Regular road-shows and reports
 - Australian and offshore investor contact
 - Regular updates for shareholders

Focus on shareholder relations and marketing the story



Company Operations - Transition to Production

Central Petroleum is entering a transition stage from acreage accumulation and exploration to **Exploration and Production**. Three broad areas of focus.

1. First Reserves & Production – Surprise-1

- Surprise-1 testing and reserve establishment
- Proving up prospectivity of immediate area
- Increasing number of producing wells and expanding reserves

2. Expanding Reserves & Production

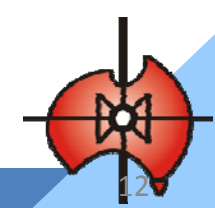
- a) Prioritise and develop inventory of drillable Prospects
- b) Build reserves
- c) Acreage retention & management
- d) Select quality farm-out partners to share risk

} JV Partners and Company

3. Coal Asset Spin-off

> 300b tonne coal exploration target in Pedirka Basin. Further details to be announced

For personal use only



1. First Reserves & Production - Surprise-1

Intro

Strategy

Valuation

Management

Assets

Overview

Surprise-1 confirms that the western flank of the Amadeus basin is oil saturated (Meerinie field in the east is filled with oil to spill point, oil is found to fully saturate section in Johnstone to the west and now fully oil filled section at Surprise). It indicates a likelihood that any good reservoir (i.e. rock with porosity and permeability) in this region will likely be filled with oil.

Further testing will confirm whether we have a commercial discovery at Surprise.

Immediate Prospectivity

There are three large anticlinal structures within EP115 alone. This gives CTP a clear mission;

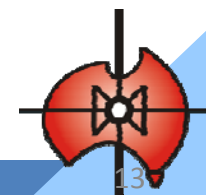
- a) shoot 3D seismic to define Surprise discovery for commercial development;
- b) shoot 2D regional seismic to identify further leads and prospects for exploration drilling, and
- c) drill follow up exploration and development wells

Surprise-1 success has reduced the risk of exploring in this region. In the thick sedimentary cover of the basin there should be a variety of places for reservoir rock to accumulate.

Surprise-1 Test Plan

Execute a carefully planned well test to add reserves (Capex \$700,000, OPEX Exposure ~\$220,000/month)

- Conduct 3D seismic over Surprise discovery.
 - Approved and contracted. Crew mobilised end of June target. Best case timing estimate 4 weeks data acquisition, 6 weeks processing
- 1 month detailed test – Low rate test to obtain reservoir data - expect 100-200 bbls per day for this period increasing after the first month (EPT)
 - Targeted for July commencement. NT Government approval expected imminently
- Extended Production Test to test reservoir limits and provide revenue.
 - Immediately following 1 month test
- Design Development program based on results
 - Best case timing estimate – Post successful testing - Design 4 weeks, approvals 8 weeks, depending on Government



2. Expanding Reserves & Production - Inventory & Reserves

[Intro](#)[Strategy](#)[Valuation](#)[Management](#)[Assets](#)

Develop Inventory

Prioritise large acreage on basis of prospectivity to cost effectively increase prospects for success.

- Utilise state of the art techniques to develop high quality, reduced risk exploration targets
 - Airborne & Satellite borne
 - 2D regional and 3D prospect seismic
 - Exploration drilling
- Establish a sustainable **program** to drill targets
 - Reduce per well costs
 - Increase value of well data
- Establish a Centre of Operations to support ongoing work and reduce costs

Build Reserves

- Focus on prioritised lower risk, higher reward targets derived from exploration program
- Fast track developments that can be commercialised
- Focus on building certified reserves -
 - Basis for contracts to develop and sell
 - Leverages ability of company to conduct own exploration with stronger share price
- Utilise farm-outs to leverage capital and expertise of partner to increase CTP reserves



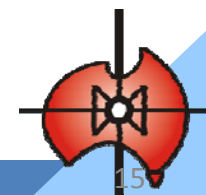
2. Expanding Reserves & Production - Acreage Retention

[Intro](#)[Strategy](#)[Valuation](#)[Management](#)[Assets](#)

Central Petroleum has built a world class acreage holding. An acreage of this size comes with material obligations and expenses. Cost effective retention and exploitation of these holdings is essential to the success of Central Petroleum.

Acreage Retention Plan

- Establish an executable plan for the retention of world class acreage position
- Actively explore and convert **high potential** areas
- Retain high interest in “Company Maker” basins and permit areas
- Utilize a prioritized system to rank acreage
- Use international expertise to secure “World Class” partners
- Use international expertise to secure strategic contractors to reduce cost while improving performance



2. Expanding Reserves & Production - Farm-outs

[Intro](#)[Strategy](#)[Valuation](#)[Management](#)[Assets](#)

Interest from Global Majors in Non-Conventional space

- Majors looking actively at global non-conventional acreage
- Very active in US and increasingly in Australia, particularly Northern Territory
- Looking for scale and prospectivity

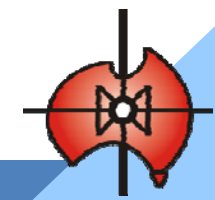
Central's Farm-out strategy

- Central is actively pursuing farm-out deals with energy companies.
- Over 15 energy companies, including majors, conducting due diligence in data-room
- Central's acreage allows scope for considerable farm-out activity
- Farm-outs de-risk acreage by
 - allowing JV partner to fund drilling programs,
 - ensures work commitments are funded with-out equity raisings, and
 - successful drilling generates increasing "per-acre" basin valuations allowing for more efficient funding of company drilling programs
- No farm-ins executed to date with uncertainty created by internal and external disputes
- Stable, focused and experienced management team provides stronger negotiating position





Valuation Comparisons





Attractive Comparative Valuations

Intro Strategy Valuation Management Assets

Comparative Regional Transactions – “Big Oil” paying high price for developed or proven acreage

Date	Unconventional Transactions – Farm-ins & Acquisitions	A\$/Acre
7 Nov 2011	Beach Petroleum \$94 million acquisition of Adelaide Energy – Cooper Basin	\$767
27 July 2011	British Gas & Drillsearch – Cooper Basin	\$245
13 July 2011	ConocoPhillips & New Standard Energy – Canning Basin	\$12.50
21 Mar 2011	PetroFrontier US\$95 million acquisition of Texalta – Southern Georgina Basin	\$33.30
22 Feb 2011	Hess Corporation & Falcon Oil & Gas – Beetaloo Basin	\$14.25
30 Nov 2010	Mitsubishi Corp & Buru Energy – Canning Basin	\$11.37

Undervalued Versus Listed Peers (23 May 2012)

Company	Unconventional Acreage Location	Net Acres	Current EV/Acre
Central Petroleum	Total acreage	68 million	\$1.77/acre
Central Petroleum	Southern Georgina Basin & Amadeus Basin *	48 million	\$2.50/acre
PetroFrontier	Southern Georgina Basin	11.6 million	\$9.50/acre
Baraka Energy	Southern Georgina Basin	2 million	\$16.50/acre
New Standard Energy	Canning Basin	2.75 million	\$67.50/acre
Buru Energy	Canning Basin	9 million	\$92.50/acre
Norwest Energy	Perth Basin	0.25 million	\$180/acre
Immature US plays			\$200/acre
Developed US plays	Eagle Ford, Bakken, etc		>\$8,000/acre

* Implies Wiso and Pedirka basins included for free



Case Study – Buru Energy

Intro Strategy Valuation Management Assets

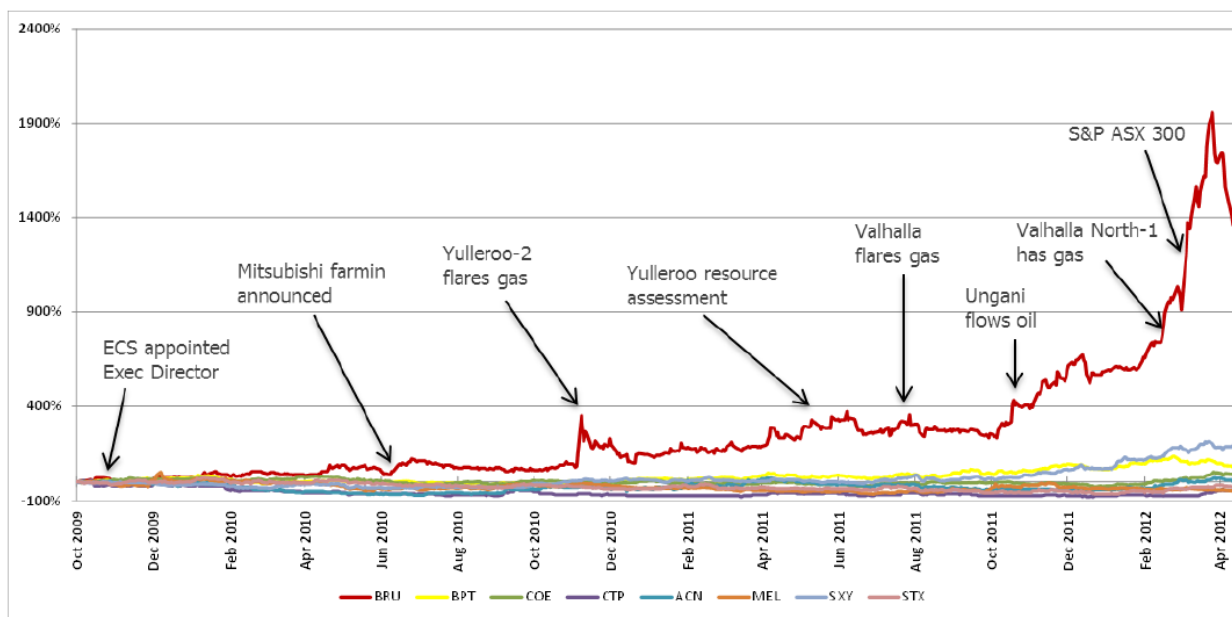
Buru Energy is a good example of the benefits to shareholders that flow from good execution of farm-in strategy combined with exploration success.

Buru Energy is currently trading at **\$48/ acre** or an enterprise value of \$670m

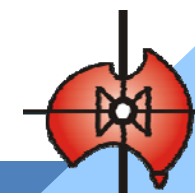
- 14 million acres
- \$152 farm-in deal with Mitsubishi at \$11/acre
- Drilling success at Ungani & gas potential

CTP is trading at less than **\$2.00/acre** or an enterprise value of \$130m

- 68 million acres
- Major oils conducting due diligence for farm-ins
- Drilling success at Surprise-1

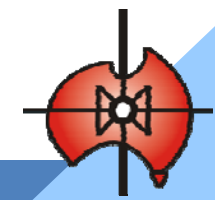


Buru comparative share price performance





Board & Management



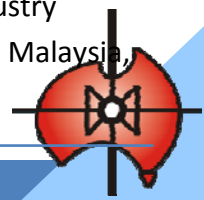


Board of Directors (proposed)

- Intro
- Strategy
- Valuation
- Management
- Assets

Highly experienced Board of Directors

<p>Dr. Henry Askin Geophysicist, BSc (Hons), PhD Non-Executive Chairman</p>	<ul style="list-style-type: none"> Over 40 years of experience in the oil exploration industry Previously Australian Exploration Manager at Shell Previously held a number of senior executive positions with Shell International
<p>Richard Cottee Attorney, BA LLB (Hons) Managing Director</p>	<ul style="list-style-type: none"> Over 30 years of experience in the energy industry Previously Managing Director of QGC prior to its acquisition by BG for \$5.7 billion. Formerly with Santos, NRG Energy and CS Energy
<p>Bill Dunmore Reservoir Engineer, BSc, MSc, MSPE Non-Executive Director</p>	<ul style="list-style-type: none"> Over 30 years of experience in the oil exploration industry Formerly with HBOS, Rothschilds, Unocal, BHP and GCA
<p>Mike Herrington Engineer, BSc Engineering Non-Executive Director</p>	<ul style="list-style-type: none"> Over 30 years of experience in the oil exploration industry Recently President Upstream for QGC and Managing Director for Jabiru Energy
<p>Wrix Gasteen Engineer, BE (Mining) (Hons), MBA Non-Executive Director</p>	<ul style="list-style-type: none"> Track record as a determined "turnaround" specialist, change agent and business developer Substantial corporate advisory, capital raising and management consulting
<p>Andrew Whittle Geologist, BSc (Hons), AAPG, SPWLA Non-Executive Director</p>	<ul style="list-style-type: none"> Over 40 years experience in the oil exploration industry 21 years Exxon Corporation in Australia, Singapore, Malaysia, Canada and the US.



For personal use only

Management Team

- Intro
- Strategy
- Valuation
- Management
- Assets

Internationally experienced management team

Dalton Hallgren
BEng
Chief Operating Officer

- 20+ years relevant experience
- Specialist in drilling, operations, production Bakken, Marcellus & Haynesville & Barnett Shales

Experience with Halliburton Project Management, Encana, Burlington, Headington, Peak, St Mary's, Boots and Coots, Encana, Hess, Marathon and Conoco.

Bruce Elsholz
BCom, CA
Chief Financial Officer

- 35+ years experience.
- Previously with Hudsons Bay Oil & Gas, Hartogen, Command Petroleum, Coples Resources and Otto Energy

Greg Ambrose
BSc. (Hons) Geology
Manager Geology

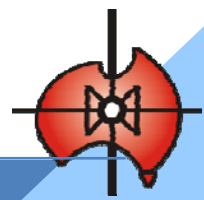
- 30+ years of experience in Libya and Australia
- Team leader for 400 MMBoe in discoveries
- Former Deputy Director Australian Northern Territory Geological Survey

Trevor Shortt
MSc. Geophysics
Exploration Manager

- 20+ years experience in North America, Argentina, India, Australia
- Previously with EnCana, Chevron, Home Oil, Bengal (TSX:BNG)
- Extensive unconventional experience

Daniel White
BCom, LLB, LLM
Group General Counsel

- 15+ years experience.
- Barrister and Solicitor; Supreme Court of Western Australia and High Court of Australia.
- Solicitor Supreme Court of England and Wales (non-practising).
- Previous oil related experience with Clough and Kuwait Energy.



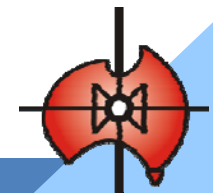
For personal use only

For personal use only



Intro	Strategy	Valuation	Management	Assets	Amadeus	Surprise 1	S. Georgina	Wiso	Pedirka	Pedirka Coal
-------	----------	-----------	------------	--------	---------	------------	-------------	------	---------	--------------

Company Assets



Asset Overview – Centralian Superbasin

Central Petroleum holds or has applications over some of the largest prospective exploration acreage in the developed world.

Accumulated over 10 years, Central's land holdings are almost half the size of Texas.

■ Amadeus Basin

- 47 million acres
- 100% working interest (excluding 0.7m ac 75% WI)
- Surprise 1 flowing at 380 bbls oil per day
- 5.5 billion boe mean prospective resource

■ South Georgina Basin

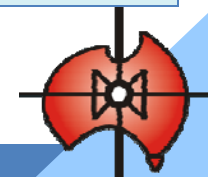
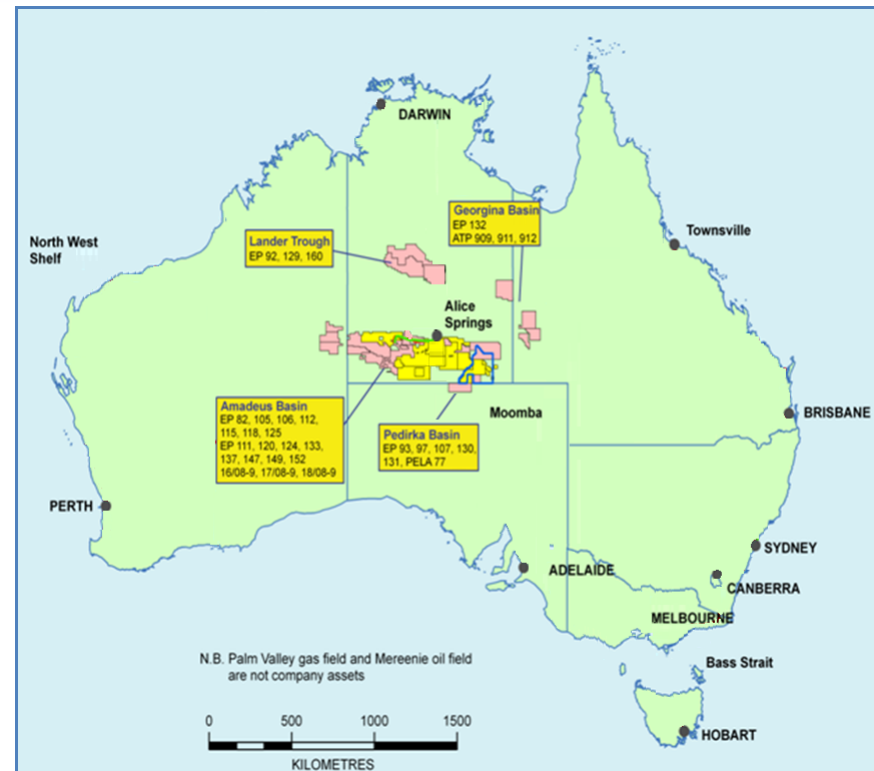
- 6 million acres
- 100% working interest
- 10.6 billion boe mean prospective resource
- Similar characteristics to Bakken Shale in USA

■ Wiso Basin

- 11 million acres
- 100% working interest
- Underexplored with significant unconventional oil potential

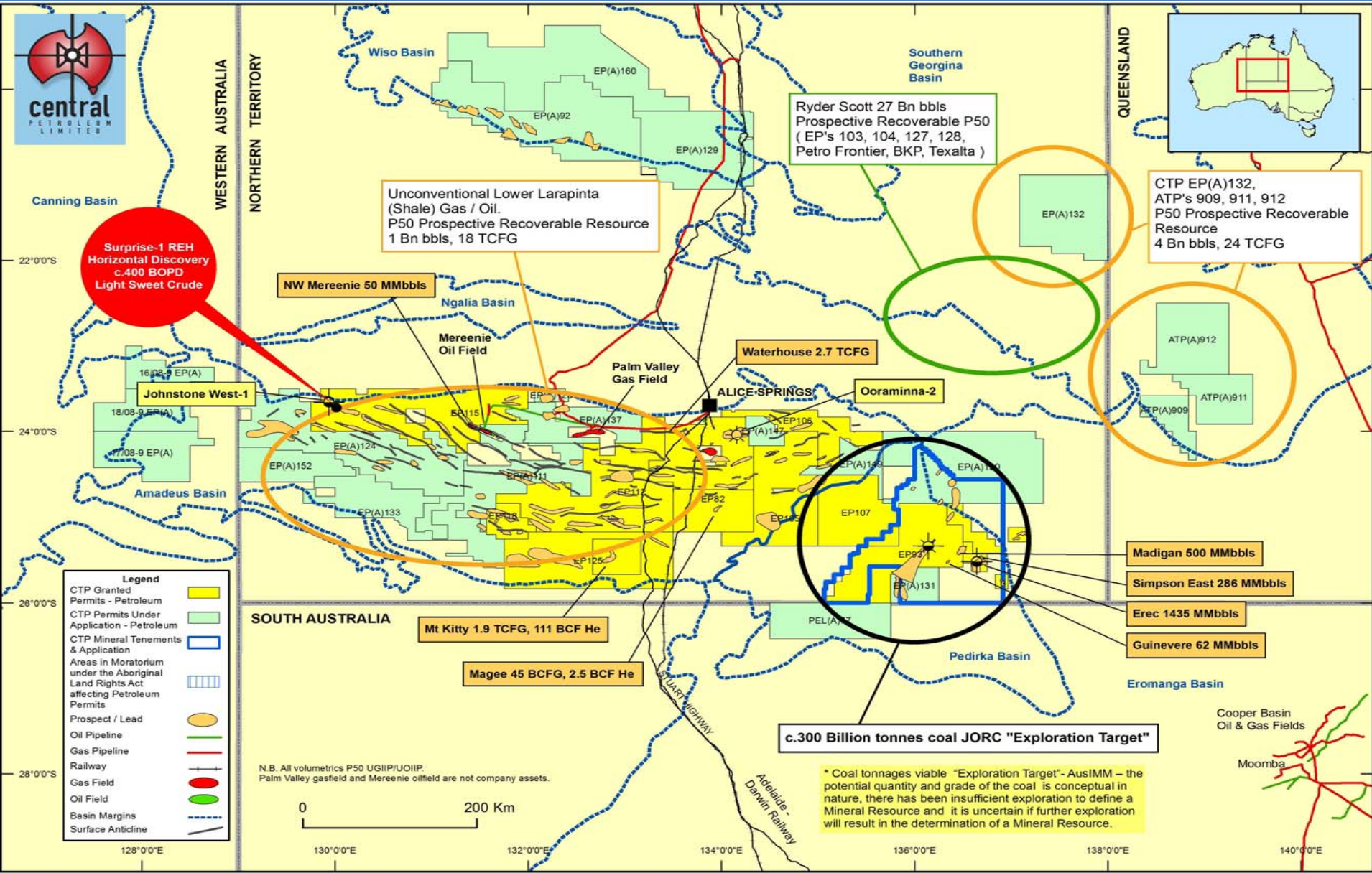
■ Pedirka Basin

- 13 million acres
- 100% working interest
- Extensive organic-rich shale
- Significant coal discovery



Asset Details – Underexplored and Highly Prospective

Intro	Strategy	Valuation	Management	Assets	Amadeus	Surprise 1	S. Georgina	Wiso	Pedirka	Pedirka Coal
-------	----------	-----------	------------	--------	---------	------------	-------------	------	---------	--------------



For personal use only

Amadeus Basin

- **Land position of 47 million acres at 100% working interest ***

- Virtually covers the entire Amadeus Basin
- * c.0.7 million acres JV 75% CTP

- **Enormous resource potential**

- Independent mean prospective resource of 1.1 Billion bbls and 26 TCFG in lower larapinta group
- Conventional prospects and leads of 3.5 Billion bbls OIIP and 10.5 TCF UGIIP-P50

- **Oil discoveries with existing infrastructure in-place**

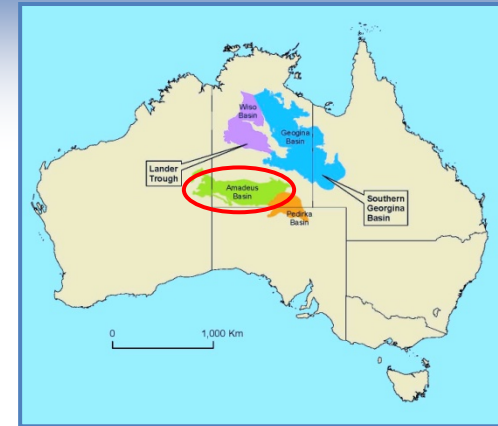
- Commercial oil discovered 1964. Surprise-1 flowed at 380 bbl/day in test
- Known petroleum systems of 300 MMbbls OIIP and 1 TCF GIIP at Meerenie and Palm Valley producing fields
- Average discovery rate of 4.2 MMboe per exploration well at 42% success
- Linked to gas pipeline with spare capacity

- **Underexplored**

- One well per 1.2 million acres
- Conventional drilling through unconventional reservoirs given good oil and gas shows

- **3D seismic and Surprise appraisal drilling planned in 2012/13**

Amadeus Location



Unconventional Resource in Amadeus Acreage

	Prospective Recoverable Resource				Units
	Low P90	Best P50	High P10	Mean	
Oil					
Horn Valley	0.2		2.5	1.1	Billion Bbls
Natural Gas					
Stairway	1.1		10.5	5.1	Tcf
Horn Valley	2.6		23.8	11.3	Tcf
Pacoota	2.4		19.7	9.8	Tcf
Total	1.2	0.0	11.5	5.5	Billion Boe

Australia uses 2 TCF of gas per annum in total



Amadeus Basin: Surprise

Intro

Strategy

Valuation

Management

Assets

Amadeus

Surprise 1

S. Georgina

Wiso

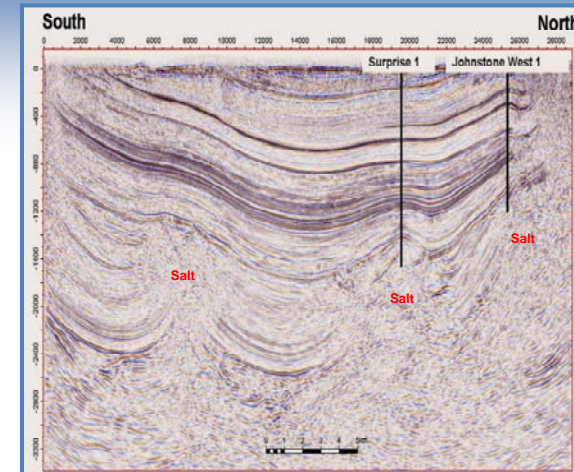
Pedirka

Pedirka Coal

Surprise Oil Discovery – New Oil Province?

- Surprise-1 valuation potential significant proportion of entire CTP market capitalisation
- P50 estimates from 4mmbbls to 110mmbbls (OIIP)
- Surprise-1 oil discovery flowed at 380 bbl/d on test
 - 40° API
 - Low Sulphur (0.098%)
 - 230m lateral, no fracing
 - Oil shows over 68m TVD, no water leg encountered
- Core analysis revealed excellent live oil shows in both conventional and unconventional reservoirs at 2,500 m.
- EPT and oil sales planned
- Continued field appraisal planned, 3D seismic and drilling
- Deeper undrilled targets in lower Pacoota

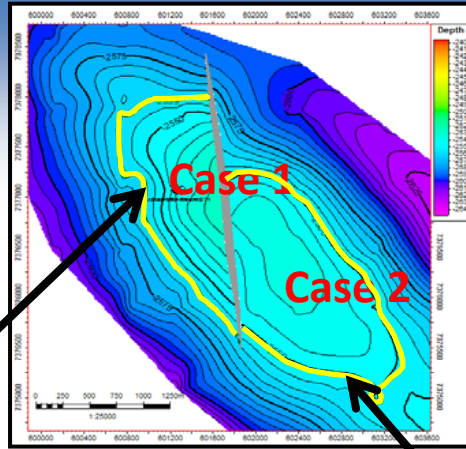
Surprise-1 Discovery



Surprise-1 Core

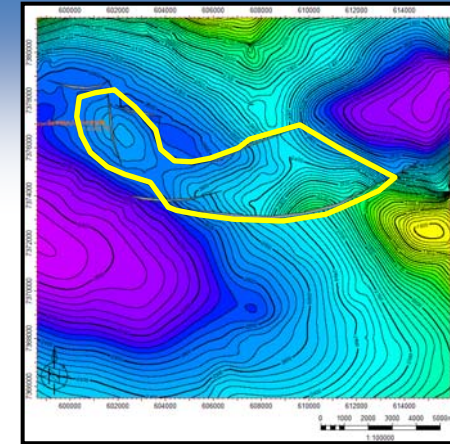


Surprise Volumetrics: Upside Potential - OIIP



Case 1

Case 2



Case 3

- Parameters from Surprise well
- Sealed by NW/SE fault

- Assumed parameters from well
- Assumed fault is sealing

- Might be one large structure
- Assumed parameters from well
- Lowest possible contour
- Possibly truncates on salt feature

Case	P 90 (MMBBL)	P 50 (MMBBL)	P10 (MMBBL)	Mean (MMBBL)
Case 1	3	4	6	4
Case 2	2	4	6	4
Case 1 + 2	5	8	12	8
Case 3	62	110	182	116

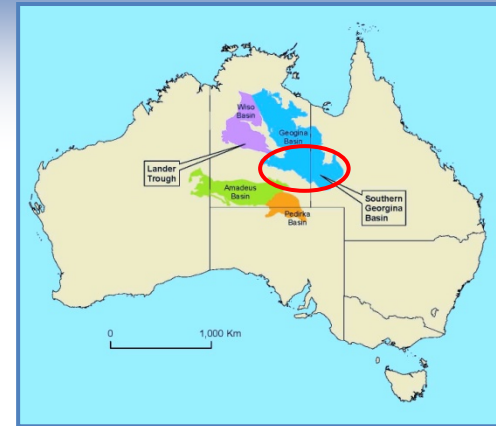
Exploration/appraisal and development programs and assessments are contingent on access, funding, forces majeure, availability of rigs, crews and equipment and land access and are subject to ongoing review of results. The results shown here are initial in-house unaudited estimates and may not be relied upon.



Southern Georgina

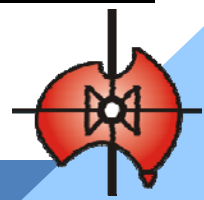
- **Land position of over 6 million acres at 100% working interest**
 - Independent mean prospective resource of 5 Billion bbls and 33 TCFG in Arthur Creek Shale/Thorntonia
- **Thick accumulations of shale mature source rocks**
 - Characteristics similar to Bakken oil play
 - Rich source rocks with total organic carbon averaging 5% and as high as 16%
 - Good oil & gas shows on mud logs obtained in historical wells
- **Underexplored**
 - Well density of about one exploration well per 5,000 km²
- **Leveraged to adjacent drilling in 2012 by recognized operators**
 - Focus area for PetroFrontier Corp. (TSX:PFC)
 - In 2012, PetroFrontier is drilling and fracking two horizontal wells for an unconventional target and two vertical wells for a conventional target
 - CTP acreage is deeper than PetroFrontier, placing CTP's acreage at the optimum depth for oil and gas generation and providing potential for improved recovery rates

Southern Georgina Location



Unconventional Resource in Southern Georgina Acreage

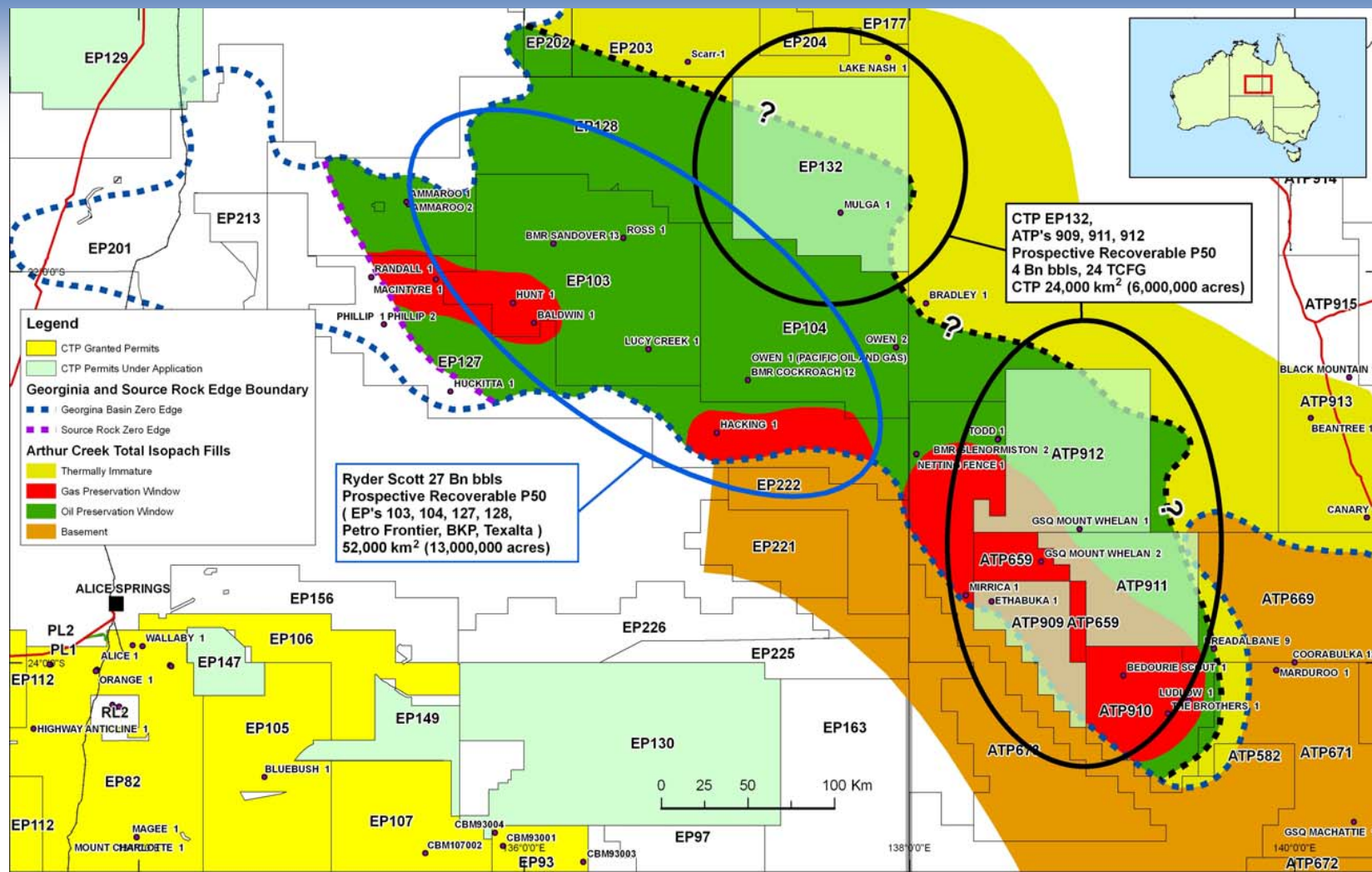
	Prospective Recoverable Resource				
	Low P90	Best P50	High P10	Mean	Units
<i>Oil</i>					
Lower Arthur Creek	2	4	10	5.0	Billion Bbls
<i>Natural Gas</i>					
Upper Arthur Creek	4	11	30	15.0	Tcf
Lower Arthur Creek	4	13	37	18.5	Tcf
Total	3	8	21	10.6	Billion Boe





Southern Georgina – In Greater Detail

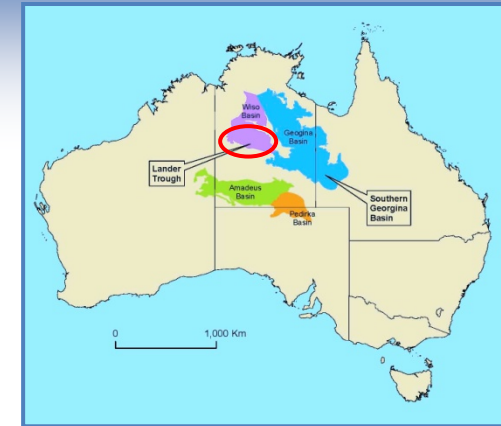
For personal use only



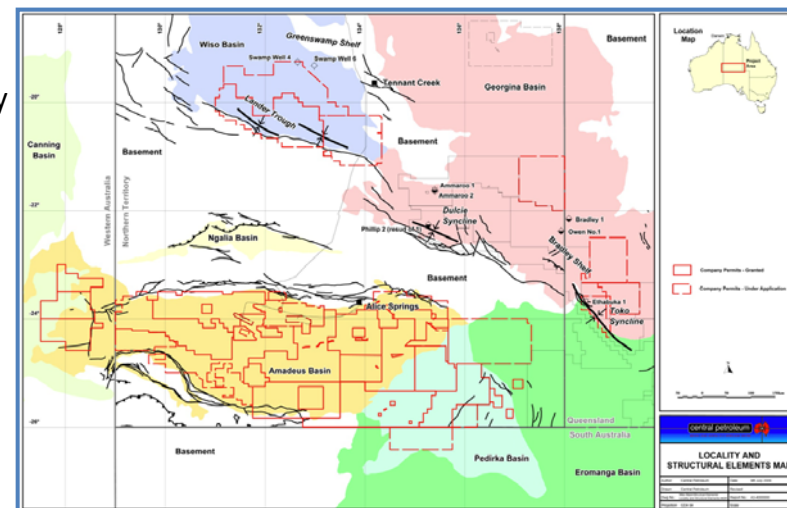
Wiso Basin (Lander Trough)

- **Land position of 11 million acres at 100% working interest**
 - All acreage in the early oil to very early gas window (focused in the oil window)
- **Similar geology to Southern Georgina Basin**
 - Significant unconventional oil potential
 - Montejinni and Point Wakefield/Hanson River unconventional prospects are stratigraphic equivalents to the Arthur Creek and Thorntona plays in Southern Georgina Basin
- **Underexplored**
 - Analysis from historical wells, aeromagnetic survey and seismic show general basin architecture and prospectivity
 - Numerous conventional leads

Lander Trough Location



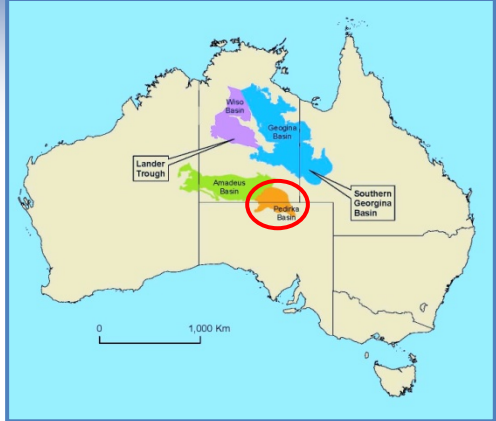
Southern Georgina Basin Look-Alike



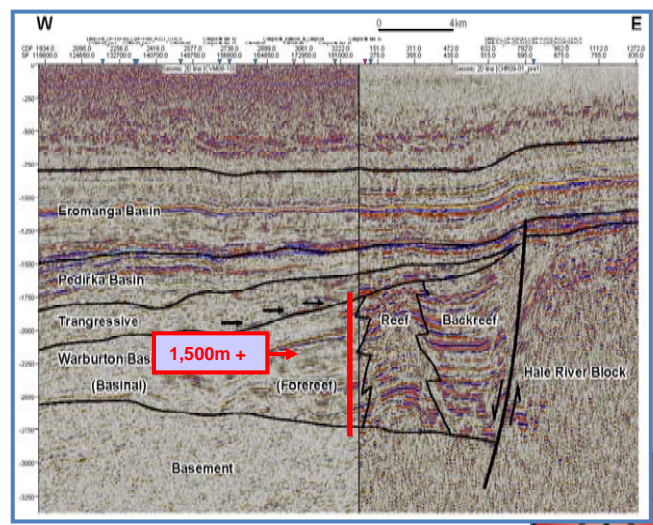
Pedirka Basin

- **Land position of 13 million acres of petroleum and mineral rights (100% working interest)**
 - Six wells drilled to-date have good oil shows in three petroleum systems
 - Large conventional oil play potential
- **Prospective reservoirs are Devonian to Jurassic**
 - Extensive organic-rich shale and coal which appears to be both oil and gas prone
 - Depth of 2,000 meters to oil window
- **New seismic has identified potential billion barrel oil targets**
 - Devonian reef complexes interpreted on seismic
 - Prospect to be drilled in the next 12 months
 - Simpson East prospect targeting oil
- **Significant coal discovery**
 - Drilled wells have interpreted a significant coal resource which the company is currently looking to spin-off into a listed subsidiary

Pedirka Location



Pedirka Basin Oil Prospectivity



For personal use only

Pedirka Basin – Madigan

Intro

Strategy

Valuation

Management

Assets

Amadeus

Surprise 1

S. Georgina

Wiso

Pedirka

Pedirka Coal

■ Madigan Prospect

- Oil target defined on new seismic
- Targeting large prospective resource
- Encouraging oil shows nearby at Blamore-1 and Simpson-1
- Close proximity to Madigan Trough kitchen

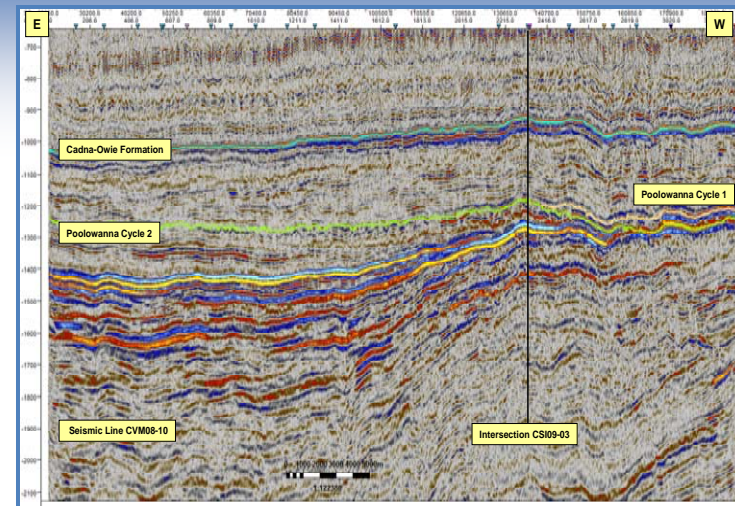
■ Simpson East Prospect

- Oil target up-dip from Simpson-1 which displayed residual oil shows
- 106 million bbls P50 prospective resource UOIP
- Additional/alternative target to Madigan

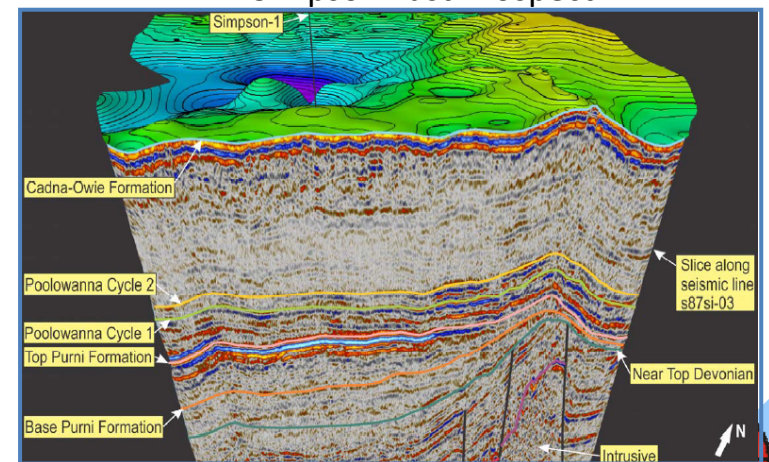
■ Pellinor Prospect

- Oil target
- Large interpreted Devonian reefal play
- More seismic required

Madigan Prospect



Simpson East Prospect



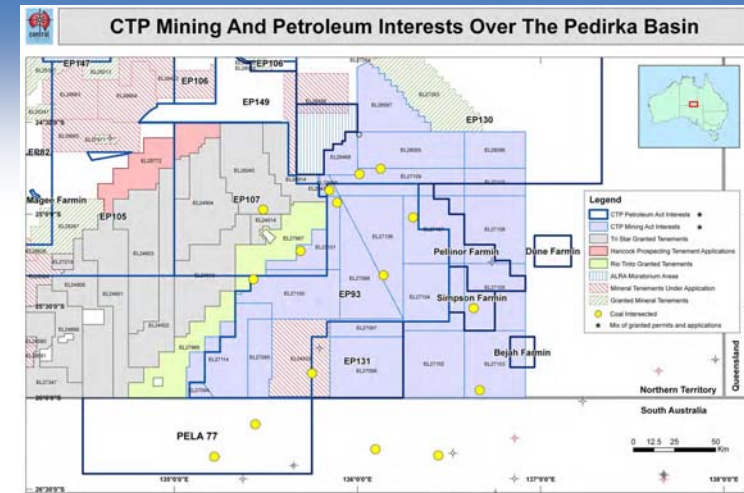
Pedirka Basin – Coal

- **Pedirka licenses also prospective for coal**
 - 100% acreage position
 - Company controls both petroleum and mineral permits over the coal package

- **Enormous coal potential (Exploration Target *)**
 - Over 300 billion tonnes of coal less than 1,000 meters deep
 - Sub-bituminous thermal coal average specific heat of 20 to 26 Mj/kg
 - 14 wells drilled intersecting substantial coal thicknesses of up to 35 meters

- **Several potential uses**
 - Underground coal gasification
 - Direct coal export

- **Potential for a JV to carry Central Petroleum**
 - Acreage bordered by Rio Tinto and Hancock
 - Interest shown from groups in China, Australia and India
 - Mining/export and UCG potential



Known Coal Intersections Pedirka Basin

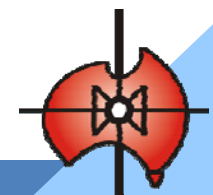
Well	Top Coal (meters)	Base Coal (meters)	Net Coal (meters)	Thickest Seam (meters)
1. CBM93-001	699	1,203	139.4	34.6
2. CBM93-002	514	902	101.7	14.2
3. CBM93-003	720	835	1.2	1.2
4. CBM93-004	544	880	153.0	17.7
5. Blamore-1	1,534	2,037	111.3	16.9
6. SHEL27109-1	739	1,036	70.3	17.8
7. SHEL27109-2	828	1,170	29.0	6.1
8. Simpson-1	1,721	1,699	6.0	6.0
9. CBM107-001	745	1,227	128.3	32.3
10. CBM107-002	297	471	63.5	21.4
11. Mt. Hammersley	617	845	48.2	6.6
12. Dalmatia-1	593	641	1.8	1.8
13. Etingimbra-1	616	626	2.5	2.5
14. Colson-1	2,133	2,205	16.2	6.7

* Coal tonnages viable "Exploration Target" - AusIMM – the potential quantity and grade of the coal is conceptual in nature, there has been insufficient exploration to define a Mineral Resource and it is uncertain if further exploration will result in the determination of a JORC Mineral Resource





Appendices





App 1. Freestone Proposal Details

Intro Strategy Valuation Management Assets

Key Employment Services Terms

- A\$500,000 per annum (plus superannuation at the statutory entitlement level) for executive services. Initial 3 year term
- A\$250,000 sign-on fee subject to and post shareholder approval of RC director appointment and shareholder approval of options arrangements at subsequent EGM
- RC may continue with non-executive directorships (eg: Austin)

Options Arrangements

- No free grant of options. Freestone to acquire and pay for each individual tranche of options.
- Freestone to pay the \$4.2m total value, as determined by independent valuer, on and subject to exercise of each tranche.
- Each option Tranche will not vest until the hurdle price is reached, accordingly this means the CTP share price must increase 66%, 122% and 222% above the 9c strike price before Freestone receives any benefit.
- The Freestone options are intended to link directly to the value created for all Central shareholders under Mr. Cottee's tenure – and Freestone must pay the initial value of the options, plus the option strike price.

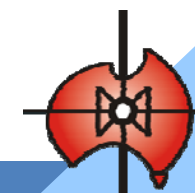
Tranche	Quantity of Options	Percent of Current SOI	Term	Strike Price	Vesting Hurdle	Vesting Comment	Option Value **	Total Valuation
1	48,418,169	3.5%	3.5 years	\$0.09	\$0.15	66% increase*	2.2 cents	\$1,065,200
2	55,335,051	4.0%	5.5 years	\$0.09	\$0.20	122% increase* (Listing price)	2.7 cents	\$1,494,046
3	69,168,813	5.0%	5.5 years	\$0.09	\$0.29	222% increase* (All time high)	2.4 cents	\$1,660,052

Total value of options to be paid by Freestone, per independent valuation

\$4,219,298

At a volatility assumption of 60% the value of the options is c. \$3.3m.

CTP's most recent option value at 49.3% volatility which implies even lesser value.



App 2. Non-Conventional Extraction Process

Intro Strategy Valuation Management Assets

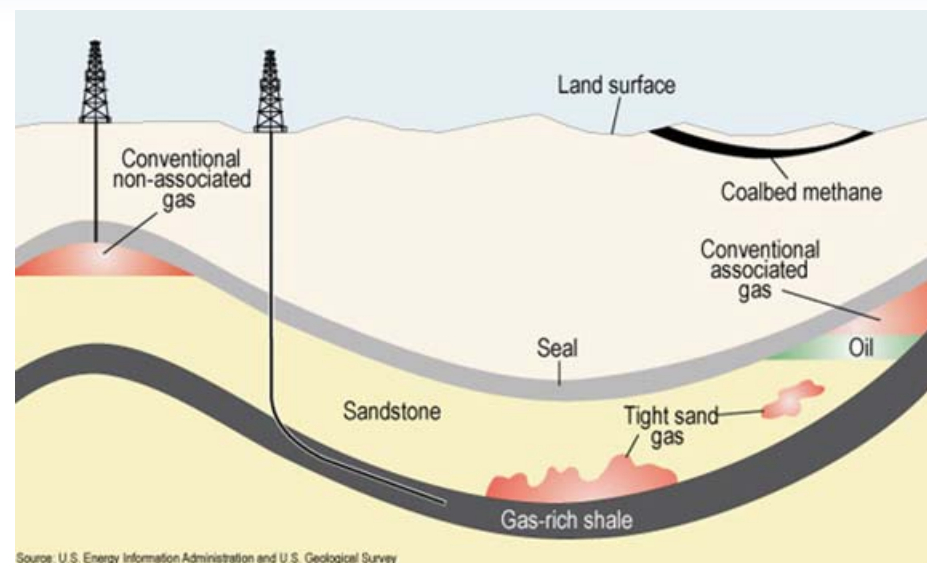
The economic extraction of hydrocarbons from low-permeability geological plays, particularly shale plays, has been made possible by the combined use of horizontal drilling and hydraulic fracturing. Advances in these key technologies have led to rapid increases in production.

Horizontal Drilling

Horizontal drilling is one of the greatest contributions to productivity improvement in the oil & gas industry. The key principle behind the success of horizontal drilling is the ability of the operator to create more borehole surface area within thin, horizontal sedimentary deposits like shale. In Texas' Barnett shale, America's most developed shale play, the number of producing horizontal wells rose from fewer than 400 in 2004 to more than 10,000 during 2010.

Horizontal drilling enables the operator to drill laterally along the deposit, rather than vertically through it. This is now the preferred method of recovering oil and gas from reservoirs in which these fluids occupy strata that are horizontal.

The cost factor for a horizontal well may be as much as two or three times that of a vertical well, but the production factor can be enhanced as much as 15 or 20 times.



Hydraulic Fracturing

Hydraulic fracturing (commonly called "fracking") is the creation of cracking or fissures in a rock layer using a combination of pressurized water, chemicals, and sand. Hydraulic fractures can occur naturally in rocks, which allow the migration of oil and gas to reservoirs. In shale or tight sedimentary rocks, where the hydrocarbon is restricted from migrating naturally, cracking is stimulated by artificial fracturing to create a pathway through which the hydrocarbons can migrate. In this case it will be to the low pressure point of the drill borehole. This allows significantly enhanced flows.

The combination of greater exposure to the length of these thin shales, and induced hydraulic fracturing significantly enhances flows and results in previously uneconomic wells becoming profitable.

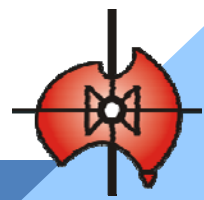
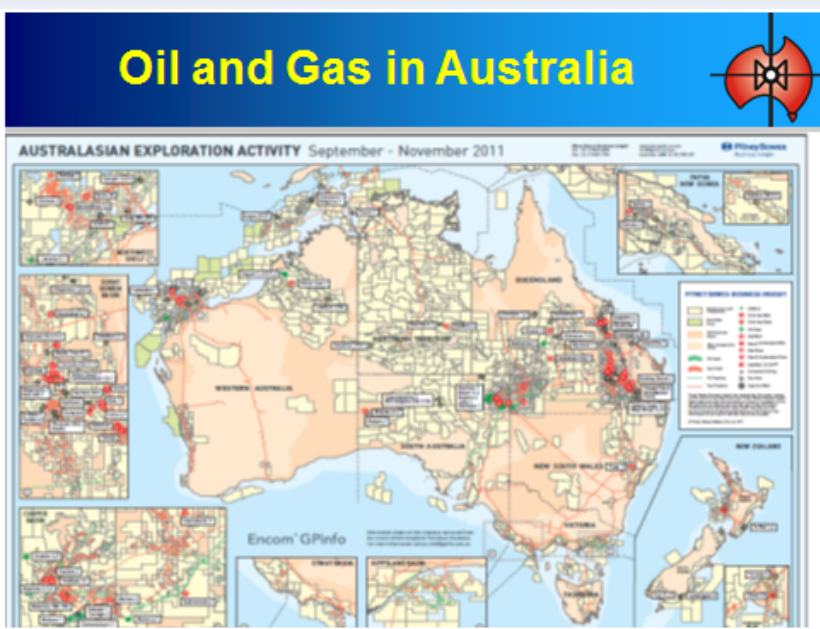
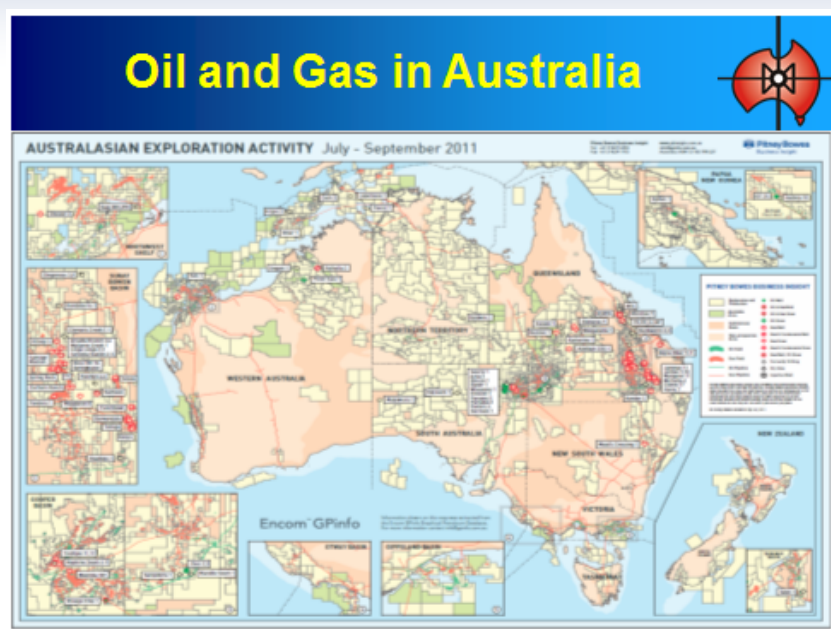


For personal use only



App 3. Northern Territory Exploration Activity

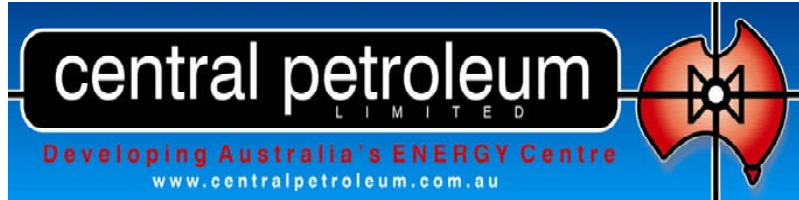
- Intro
- Strategy
- Valuation
- Management
- Assets



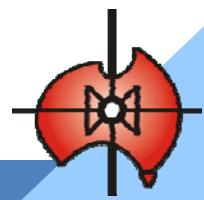


Contact Details

- Intro
- Strategy
- Valuation
- Management
- Assets



Central Petroleum Limited
Phone: +61 8 9474 1444
Website: www.centralpetroleum.com.au



For personal use only