

8 November 2012

## 1.5 BILLION BARREL PROSPECTIVE RESOURCE IN BLOCK 14 SUDAN

### HIGHLIGHTS:

- **1.5 billion barrels of gross unrisked prospective resource in Block 14**
- **Operator's play concepts independently validated**
- **Net unrisked prospective resource to Agri of 560 million barrels**

Agri Energy Limited, to be renamed Sirocco Energy Limited (the "Company") has today received the results of the Competent Persons Report for Block 14 (the "CPR") produced by independent consultant Senergy (GB) Limited ("Senergy").

### Overview of CPR

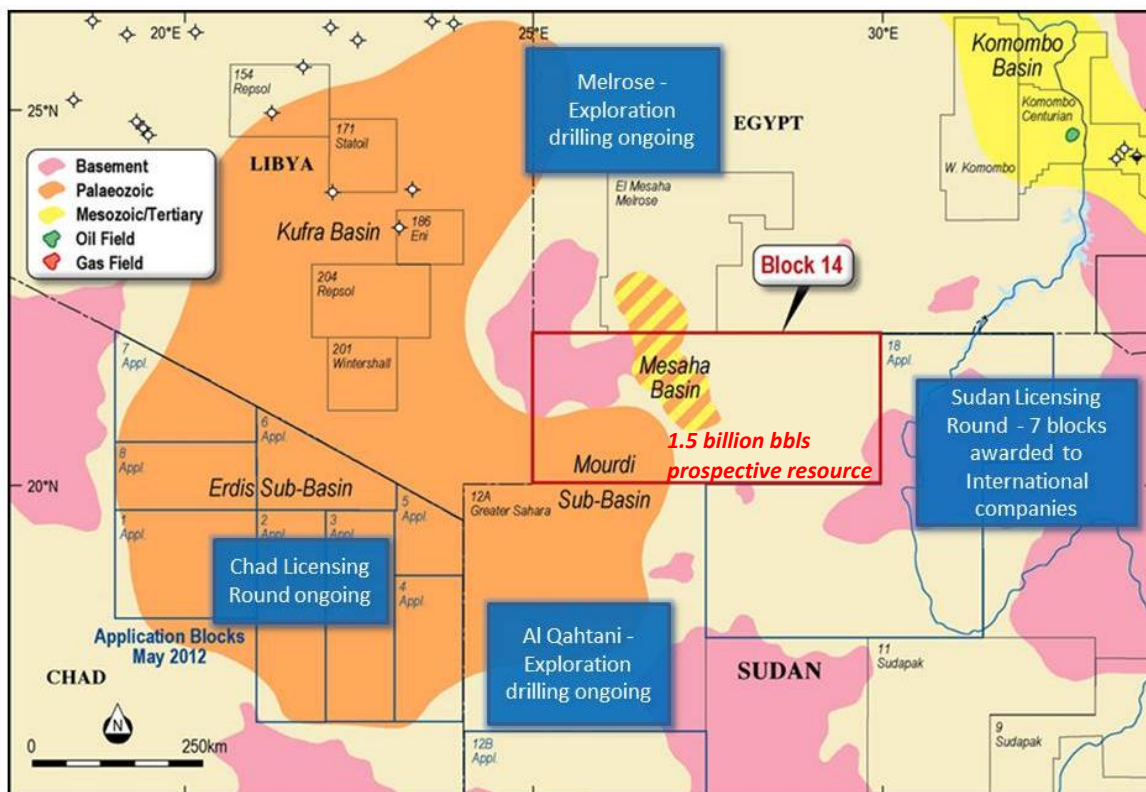
The CPR concluded there is potential in Block 14 for a portfolio of prospects that could have a gross unrisked total prospective resource of 1.5 billion barrels. This prospective resource is based on 30 potential traps containing a best estimate of 50 million barrels each. The study identified the gross resource range of each trap to be from 20 million barrels (low or P<sub>90</sub>) to 200 million barrels (high or P<sub>10</sub>) each, with the best estimate being 50 million barrels.

<b>Estimated number of potential traps</b>	<b>30</b>
<b>Best Estimate of trap size</b>	<b>50 MMbbls</b>
<b>Gross unrisked prospective resource</b>	<b>1,500 MMbbls</b>
<b>Net unrisked prospective resource (Agri at 37.4%)</b>	<b>560 MMbbls</b>

For the purposes of the report, and based on the current limited dataset, Senergy has determined Block 14 to be frontier but potentially high reward hydrocarbon exploration acreage. The CPR considers the chance of success to be 4.5% (1 in 22) based on the limited data, however, Senergy notes that there is significant scope to reduce risk during the planned exploration phase. Technical de-risking through the planned seismic acquisition and lead and prospect mapping could increase the chance of success to 7-8% (1 in 12.5) pre-drilling. The CPR concludes that if a petroleum system is proven by nearby drilling in the Mourdi or Mesaha Sub-basins, the chance of success could increase to about 30% or 1 in 3.3. The overall historical chance of success in the Murzuq Basin is greater than 40%.

The CPR notes that drilling activity is increasing in the region. A well in Block 12A, Sudan, immediately to the south of Block 14, drilled by an Al Qahtani led joint venture, intersected oil shows. A further exploration well is now planned in the block. In the El Mesaha Block in Egypt,

immediately to the north of Block 14, Petroceltic International plc and its partners are currently drilling an exploration well.



Upon reviewing the Senergy CPR, the Managing Director of Agri Energy, Mr Gregory Channon commented:

*“The identification of a prospective resource of 1.5 billion barrels is an excellent outcome for Block 14. At this early stage of exploration, prior to our more extensive technical work beginning, this result validates our understanding of the block. We look forward to maturing the leads and de-risking the plays with our upcoming work. We have a solid foundation on which to execute our technical program, which will be led in Khartoum by the newly appointed Block 14 Joint Operating Company President, Dr Michael Earle.”*

### CPR Methodology

Senergy prepared the CPR in accordance with the 2007 Petroleum Resources Management System (PRMS) prepared by the Oil and Gas Reserves Committee of the Society of Petroleum Engineers (SPE) and reviewed and jointly sponsored by the World Petroleum Council (WPC), the American Association of Petroleum Geologists (AAPG) and the Society of Petroleum Evaluation Engineers (SPEE).

The CPR provides an independent evaluation of the recoverable hydrocarbons attributable to Block 14 Sudan. As the project is at an early stage of exploration maturity, a play level evaluation has been used by Senergy to assess the conceptual resource potential of the Block. Senergy estimated the conceptual potential based on the productive Murzuq Basin, which is considered an analogue for Block 14.

### **About Senergy**

Senergy (GB) Limited is a leading global provider of diversified energy consulting services. The company was established in 1990, with offices in Aberdeen, London, Stavanger, Abu Dhabi, Perth and Kuala Lumpur. The company specialises in petroleum reservoir engineering, geology and geophysics and petroleum economics. All of these services are supplied under an accredited ISO9001 quality assurance system.

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### **Competent Persons Statement**

*Information in this report relating to Hydrocarbons Reserves / Resources is based on information compiled by Mr Gregory Channon, Managing Director of Agri Energy Limited who has consented to the inclusion of that information in the form and context in which it appears. Mr Channon is a qualified geoscientist and has over 20 years of experience in the petroleum industry, both in Australia and internationally.*

### **About Agri Energy Limited**

***Agri Energy Limited is acquiring a 37.4% beneficial share of Block 14 in Sudan through a 49.9% ownership of Statesman Africa Limited ("SAL"). Block 14 is a large, un-explored block in the heart of the North East African oil producing belt. The Block contains two large and under-explored basins where a large, multi billion barrel inventory of leads is being developed. SAL will be one of the first to apply modern exploration techniques to these two basins within Block 14 to unlock their exploration potential. Additionally, exploration activity in the region is increasing, with drilling activity ongoing to the south and north of the permit.***