

Half year results 2015

Andrew Wood



Overview



Performed well despite increasingly volatile conditions

- 3.6% underlying NPAT growth
- Margin improvement achieved as promised
- MTG and ANI acquisitions completed
- "Getting better at what we do"
- ► Low crude price has minimal impact on HY2015 results
- ▶ Interim dividend of 34.0 cents per share



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Financial snapshot



- ► Aggregated revenue¹ of \$3,614m, down 4.7%²
- Minimal revenue benefit from FX
- ▶ Underlying NPAT³ of \$104.3m, up 3.6%²
- Underlying EBIT margin up to 5.0%
- Operating cash flow down to \$78m
- Gearing at the bottom of target range



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¹ Refer to slide 35 in the Supplementary slides for the definition of Aggregated Revenue.

² Versus previous corresponding period.

³ The underlying result for HY2014 excludes the net fair value gain on acquisition of associates of \$11.4m.

OneWayTM to Zero Harm



Performance Improving

> Total Recordable Case Frequency Rate (TRCFR) for HY2015 is 0.09 (HY2014: 0.12)

Update on Zero Harm Initiatives

- > Continued focus on land transport
- > Implementing step change in field HSE

HSE Awards

- > WorleyParsons Cord Awarded the Gold Vice-President Safety Award for site-service work for TransCanada
- NANA WorleyParsons Awarded the 2014 HSE Excellence Award from ConocoPhillips Alaska







Half year results 2015 Simon Holt



Group Financial Profile



Improved margin and earnings growth

	HY2015	HY2014	vs. HY2014
Aggregated revenue ¹ (\$m)	3,613.7	3,792.6	(4.7%)
Underlying EBIT ² (\$m)	180.8	178.2	1.5%
Underlying EBIT margin	5.0%	4.7%	0.3%
Underlying Net Profit After Tax ² (\$m)	104.3	100.7	3.6%
Underlying NPAT margin	2.9%	2.7%	0.2%
Underlying basic EPS (cps)	42.2	40.8	3.4%
Operating cash flow	78.0	229.6	(66.0%)
Interim dividend (cps)	34.0	34.0	-

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¹ Refer to slide 35 of the Supplementary slides for the definition of Aggregated revenue.

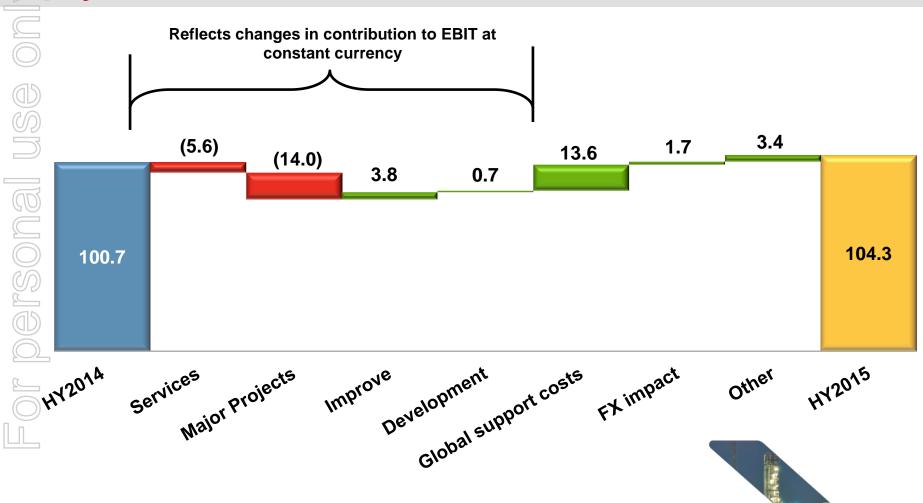
² The underlying result for HY2014 excludes the net fair value gain on acquisition of associates of \$11.4m.

Underlying NPAT (\$m)



EcoNomics

By business line

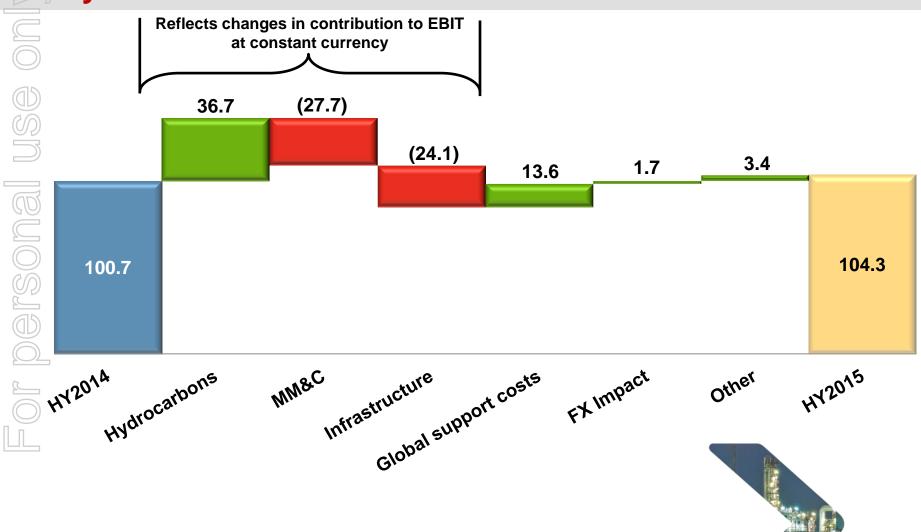


Underlying NPAT (\$m)



EcoNomics

By sector

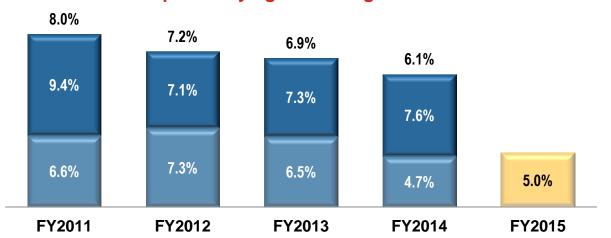


Margin profile



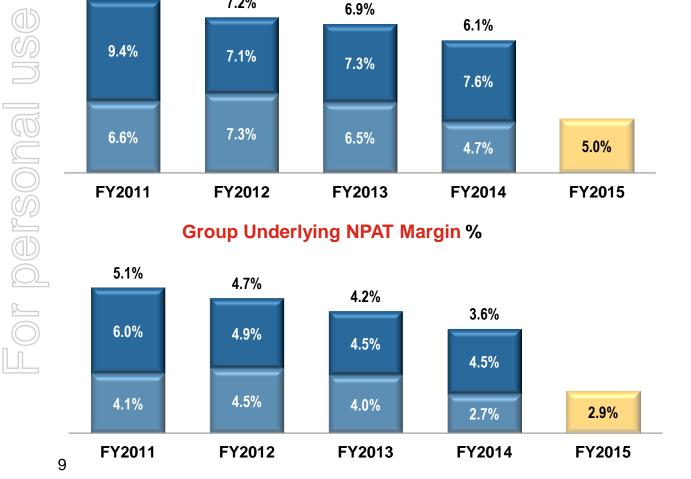
Improved EBIT and NPAT margins

Group Underlying EBIT Margin %





Group Underlying NPAT Margin %







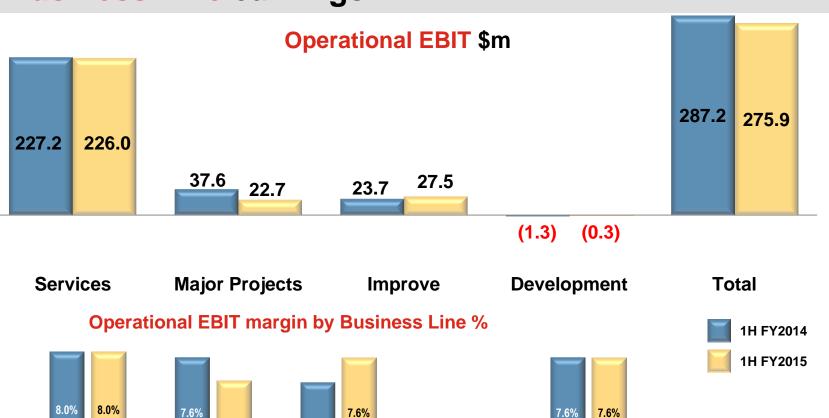
Half year results 2015 Segment results



Operational EBIT



Business Line earnings





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6.0%

5.9%

(0.5%)

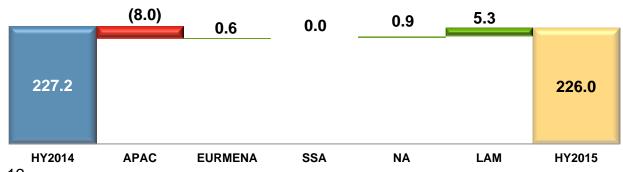
(2.6%)

Services



	HY2015	HY2014	vs. HY2014
Aggregated revenue \$m	2,808.0	2,843.7	(1%)
Professional services \$m	2,209.7	2,243.0	(1%)
Construction and fabrication \$m	438.9	482.3	(9%)
Procurement revenue with margin \$m	157.9	114.0	39%
Other income \$m	1.5	4.4	(66%)
Segment result \$m	226.0	227.2	(1%)
Segment margin %	8.0%	8.0%	-

Sector Operational EBIT HY2015 vs HY2014 \$m



- Revenue flat in a difficult market
- Margins unchanged at 8.0%
- Improve
 relationships
 account for about
 15% of
 Aggregated
 revenue

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Major Projects



	HY2015	HY2014	vs. HY2014
Aggregated revenue \$m	377.6	496.9	(24%)
Professional services \$m	360.4	479.7	(25%)
Procurement revenue with margin \$m	17.2	17.2	← 0%
Segment result \$m	22.7	37.6	(40%)
Segment margin %	6.0%	7.6%	(1.6%)

- ► Revenue declined 24%
- Margin compression as overhead reductions lagged activity decline
- ► Top 5 projects contribute 2/3 of the gross margin



Improve



	HY2015	HY2014	vs. HY2014
Aggregated revenue \$m	363.4	402.8	(10%)
Professional services \$m	361.6	397.5	(9%)
Procurement revenue with margin \$m	1.8	5.3	(66%)
Segment result \$m	27.5	23.7	16%
Segment margin %	7.6%	5.9%	1.7%

- ► Heavy oil sands customers reduced their sustaining capex spend
- Margin improvement due to benefit of overhead reductions
- ► Top 5 projects represent about 36% of gross margin



Development



	HY2015	HY2014	vs. HY2014
Aggregated revenue \$m	64.7	49.2	1 32%
Professional services \$m	59.4	46.8	1 27%
Procurement revenue with margin \$m	5.3	2.4	121%
Segment result \$m	(0.3)	(1.3)	1 77%
Segment margin %	(0.5%)	(2.6%)	2.1%

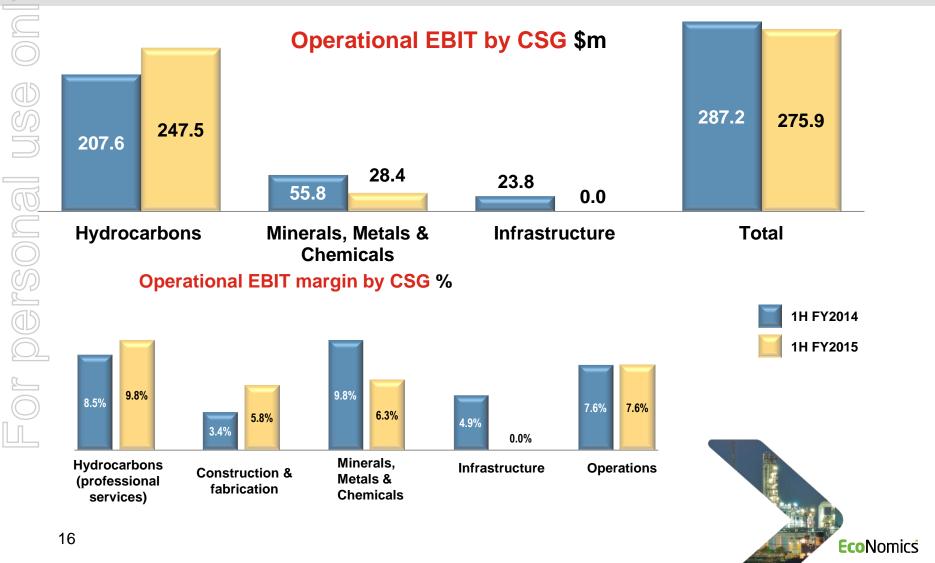
- Acquisition of MTG completed
- ► Advisian contributed almost 97% of Aggregated revenue in HY2015 and \$3.1m to the segment result



Operational EBIT by Sector



Hydrocarbons EBIT improvement



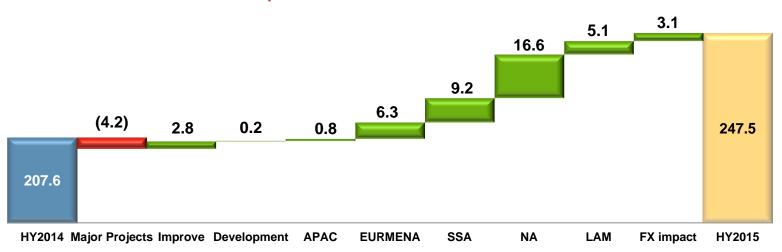
Hydrocarbons



	HY2015	HY2014
Aggregated revenue \$m	2,696.9	2,731.1
Professional services \$m	2,118.8	2,151.0
Construction and fabrication \$m	438.9	482.3
Procurement revenue with margin \$m	138.9	96.8
Other income \$m	0.3	1.0
Segment result \$m	247.5	207.6
Segment margin %	9.2%	7.6%
Sector Operation	al EBIT HY2	015 vs HY20
		9.2
(4.2) 2.8 0.2 0.5	6.3 8	

- Sector margin recovery across Major Projects, Services and *Improve*
- Decline in Major Projects contribution due to decline in project activity





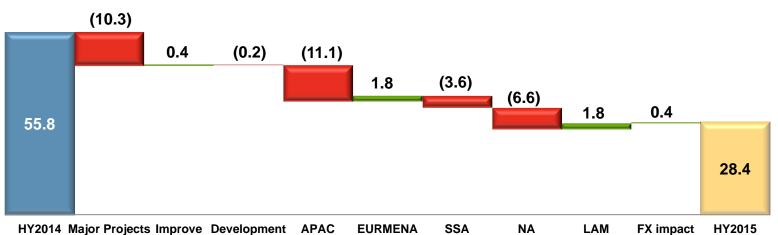
Minerals, Metals & Chemicals



)	HY2015	HY2014
	Aggregated revenue \$m	447.4	571.1
	Professional services \$m	441.5	556.4
	Procurement revenue with margin \$m	5.8	14.6
	Other income \$m	0.1	0.1
	Segment result \$m	28.4	55.8
a	Segment margin %	6.3%	9.8%
	(10.3) 0.4 (0.2) (1	nal EBIT HY:	2015 vs HY2 (3.6)
	55.8		

- Overall sector margins under pressure
- Margins and project activity declined across Major Projects and Services

Sector Operational EBIT HY2015 vs HY2014 \$m



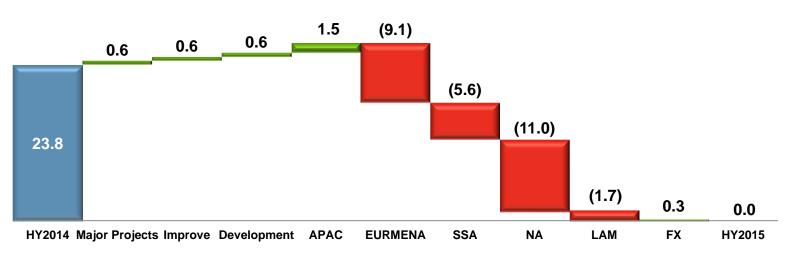
Infrastructure



		HY2015	HY2014
	Aggregated revenue \$m	469.4	490.4
	Professional services \$m	430.8	459.6
(15)	Procurement revenue with margin \$m	37.5	27.5
	Other income \$m	1.1	3.3
	Segment result \$m	0.0	23.8
	Segment margin %	0.0%	4.9%
ELSON,	Sector Operation 0.6 0.6 0.6	nal EBIT HY2 .5 (9.1)	2015 vs HY20
			(5.6)
	23.8		

- Break even result due to poor performance in Services
- Gross margin declined across all Services regions except **APAC**

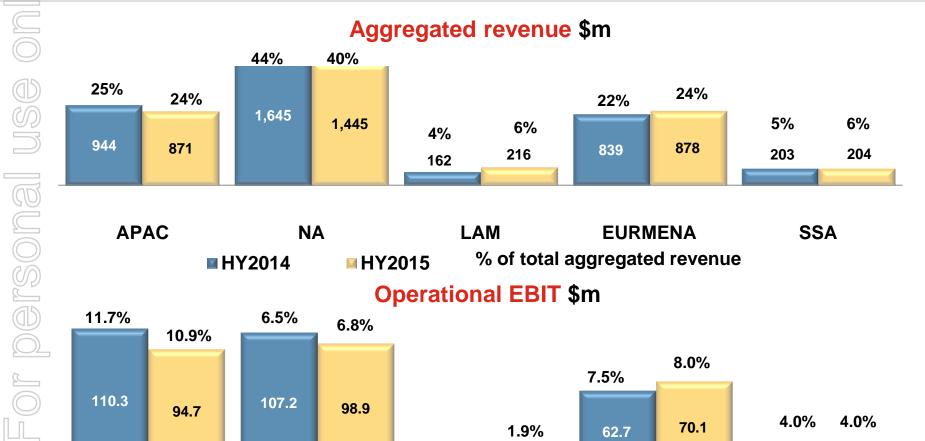
Sector Operational EBIT HY2015 vs HY2014 \$m

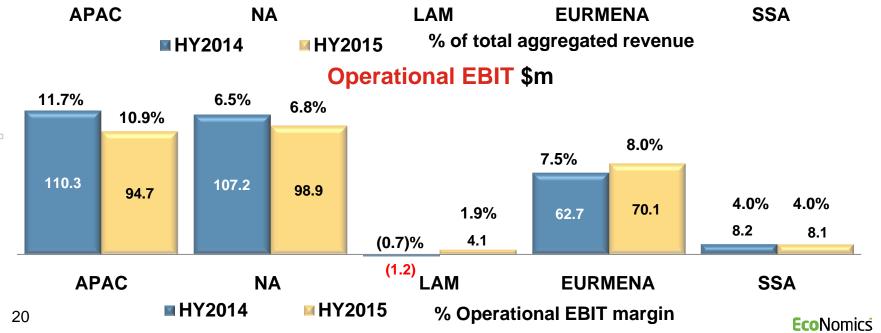


Group revenue and EBIT



By region







Half year results 2015

Capital Management



Cash flow



Fair cash flow generation

\$m	HY2015	HY2014
Underlying EBIT	181	178
Depreciation and amortization	53	54
Interest and tax paid	(104)	(54)
Working capital/other	(52)	52
Net cash inflow from operating activities	78	230



Gearing metrics

WorleyParsons resources & energy

Gearing within target range

	HY2015	HY2014
Gearing ratio %	26.9%	24.6%
Facility utilization ¹ %	62.7%	53.9%
Average cost of debt %	4.8%	5.5%
Average maturity (years)	3.9	4.2
Interest cover ² (times)	8.7x	8.6x
Net Debt/EBITDA (times)	1.6x	1.3x



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¹ Loans, finance lease and overdrafts

² Rolling 12 month calculation

Liquidity

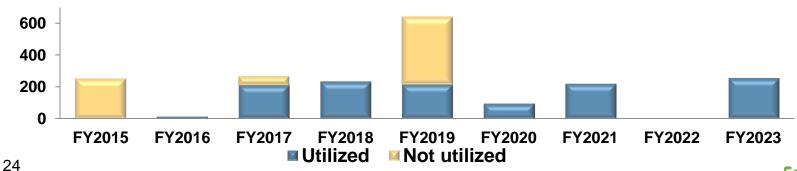
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Financial capacity to support growth

Liquidity summary	HY2015	FY2014
Loan, finance lease & overdraft facilities (\$m)	1,988	1,783
Less: facilities utilized* (\$m)	(1,247)	(897)
Available facilities (\$m)	741	886
Plus: cash (\$m)	422	369
Total liquidity (\$m)	1,163	1,255
Bonding facilities (\$m)	1,144	979
Total bonding facilities liquidity (\$m)	812	705
Bonding facility utilization (%)	71%	72%

Debt facility utilization profile \$m



^{*} Excludes capitalised borrowing costs.

EcoNomics



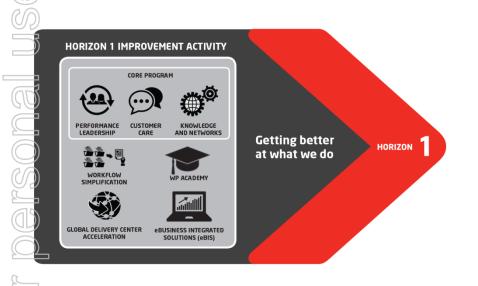
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Getting better at what we do





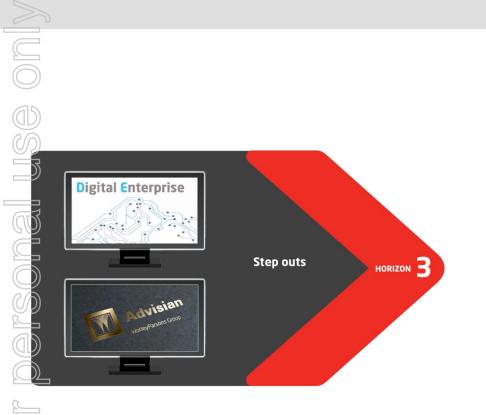
What we delivered

- ✓ Core Program on track
- ✓ Workflow simplification well underway
- WorleyParsons Academy, Houston Campus opened
- eBis integrated solutions moving into implementation phase
- ✓ Global Delivery Center
 Acceleration Program
 elevated to Group Leadership
 Team leadership

 EcoNomics

Step outs



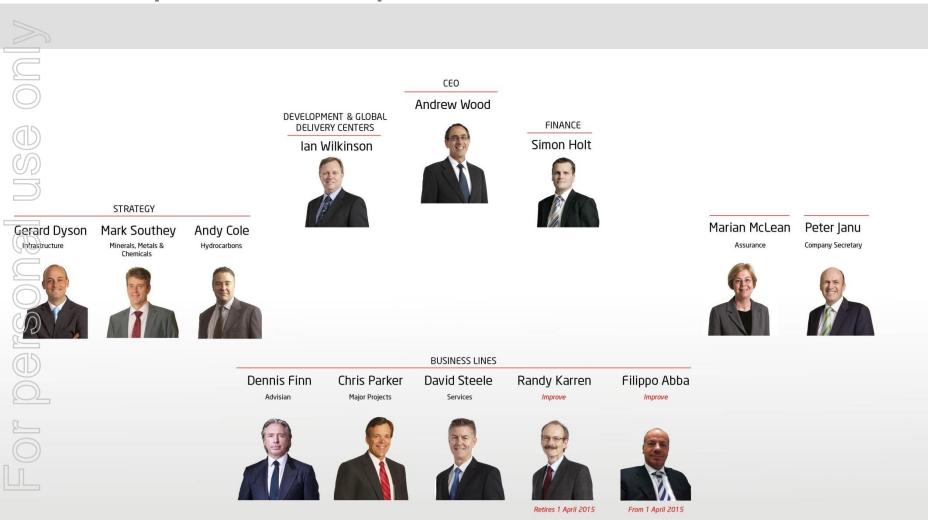


What we delivered

- ✓ Dennis Finn appointed to lead Advisian from September 2014
- ✓ MTG Acquisition completed in October 2014
- ✓ Advisian to be established as standalone business line
- ✓ Digital Enterprises key wins

Group Leadership Team





Business line outlook





- Opportunities in North America
- Cord activity levels remain high
- APAC supported by long term contracts in Australia and Chemicals in China
- Activity levels growing in the Middle East, Europe stabilizing
- MM&C weak outlook for SSA, Nigeria activity underpins the region
- LAM underpinned by Hydrocarbons in Colombia and opportunities in Mexico, MM&C outlook weak



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Business line outlook



- Major Projects long duration projects
 - 2 recent awards in Alaska
 - Expect oil related projects to be subject to additional review
 - Global framework agreements, such as BASF underpin pursuits
 - Pursuing opportunities across all sectors
- Improve long term contracts
 - Mix of capex and opex related activities
 - Recently awarded 2 BP global framework agreements
 - Assets under construction moving into operations phase
 - Some customers looking to outsource more
- Development Advisian growing
 - MTG contribution coming through



Sector outlook



HYDROCARBONS

- Customers reconsidering investment plans in the near term
- Modest declines expected in revenue and gross margin
- Benefits of actions taken and further overhead reductions expected to temper effect on earnings

MINERALS, METALS & CHEMICALS

- Conditions in Minerals and Metals sector remain flat
- Chemicals sector evaluating geographic implications, some projects likely to be delayed
- Short to medium term investment plans for Chemicals customers remain strong

INFRASTRUCTURE

- Trading conditions remain difficult in resources infrastructure
- Opportunities emerging in non-resource infrastructure in water, transport and power

Group outlook



Having taken decisive action to ensure the business responds to market conditions and customer needs, the company is well positioned to manage through declines in market activity expected in the near term. Management will continue to balance the long-term sustainability of the business with the need to adjust our operations by reducing overheads. As in past years, the Company expects earnings to have a bias towards the second half.

The Company is positioned to take advantage of opportunities that may arise in the market.



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Q&A

Half year results 2015





Supplementary information

Half year results 2015



Revenue reconciliation



\$m	HY2015	HY2014
Revenue and other income	4,418.9	4,822.9
Procurement services at nil margin	(1,057.3)	(1,306.4)
Share of revenue from associates	255.4	289.5
Net gain on revaluation of investments	-	(11.4)
Interest income	(3.3)	(2.0)
Aggregated revenue*	3,613.7	3,792.6

^{*}Aggregated revenue is defined as statutory revenue and other income plus share of revenue from associates, less procurement revenue at nil margin, interest income and net gain on revaluation of investments previously accounted for as equity accounted associates. The Directors of WorleyParsons Limited believe the disclosure of the share of revenue from associates provides additional information in relation to the financial performance of WorleyParsons Limited Group.



Aggregated revenue by type



\$m	HY2015	HY2014	vs. HY2014
Aggregated revenue	3,613.7	3,792.6	↓ (5%)
Professional services	2,991.1	3,167.0	I (6%)
Construction and fabrication	438.9	482.3	! (9%)
Procurement revenue at margin	182.2	138.9	1 31%
Other income	1.5	4.4	(66%)



Reconciliation



\$m	HY2015	HY2014
EBIT	180.8	189.6
Less net gain on revaluation of investments previously accounted for as equity accounted associates	-	(11.4)
Underlying EBIT	180.8	178.2
NPAT	113.1	119.8
Less non-controlling interests	(8.8)	(7.7)
Less net gain on revaluation of investments previously accounted for as equity accounted associates	-	(11.4)
Underlying NPAT	104.3	100.7

Dividend history

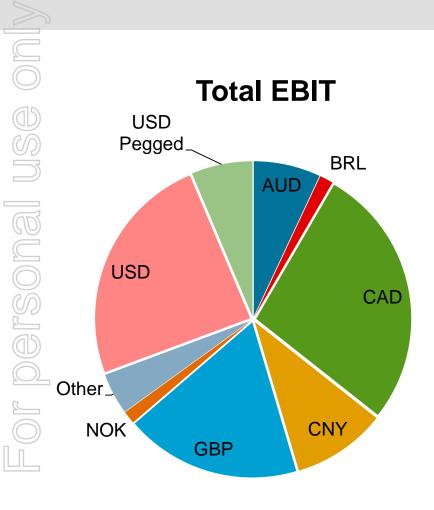


Interim dividend of 34.0 cps (HY2014: 34.0 cps)

	FY2011	FY2012	FY2013	FY2014	HY2015
Interim dividend (cps)	36.0	40.0	41.5	34.0	34.0
Franked %	100%	79%	100%	25%	7.9%
\$m total	88.6	98.3	102.4	83.9	84.1
Final dividend (cps)	50.0	51.0	51.0	51.0	
Franked %	26%	61%	0%	21%	
\$m total	122.8	125.3	125.7	125.7	
Total (cps)	86.0	91.0	92.5	85.0	
\$m total	211.4	223.6	228.1	209.6	
Payout ratio %	70.8%	64.7%	70.8%	79.6%	80.6%

Foreign Exchange

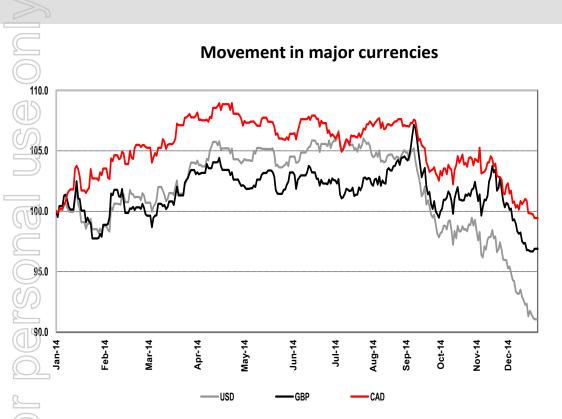




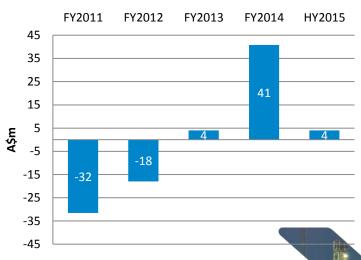
Currency	Average exchange ra	ite Spot exchange rate movement
BRL	1.78	3% 🚺 5.97%
CAD	2.76	6% (6.41%)
CNY	(2.59)	%) (13.91%)
GBP	(6.09)	%) (5.55%)
NOK	4.90	0% 1 4.41%
USD	(3.35	%) (13.97%)

FX translation impact





Group EBIT FX Impact Since FY2011

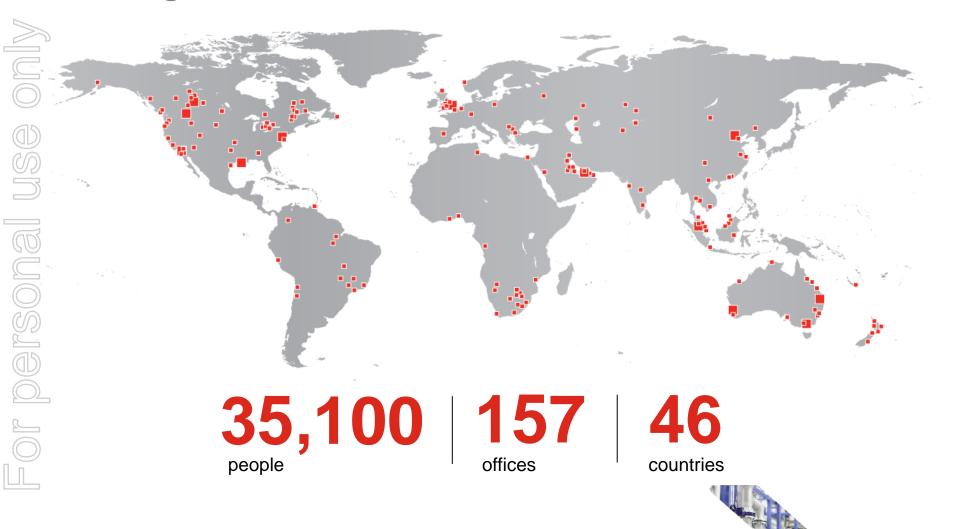


Currency	Annualized AUD \$m NPAT translation impact of 1c Δ	Currency	HY15	HY14	HY∆
AUD:USD	0.3	AUD:USD	89.2	92.3	(3.4%)
AUD:GBP	0.6	AUD:GBP	54.7	58.3	(6.1%)
AUD:CAD	0.2	AUD:CAD	98.9	96.3	2.8%

Strength in diversification



EcoNomics





Diversification in earnings



- ► Top 10 customers deliver 33% of the gross margin
- ► Top 10 projects deliver 15% of the gross margin
- ▶ Top 10 locations deliver 68% of the operating EBIT
- ASX announcements through FY2014 and HY2015 accounted for only 17% of revenue

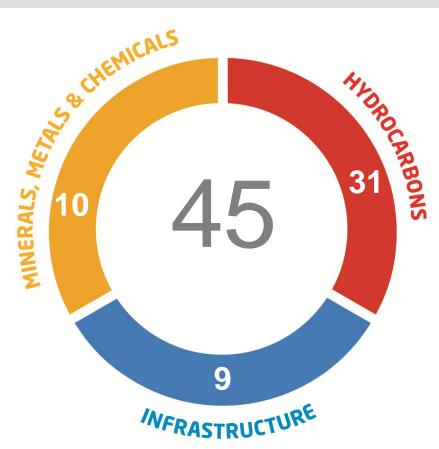


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Significant awards







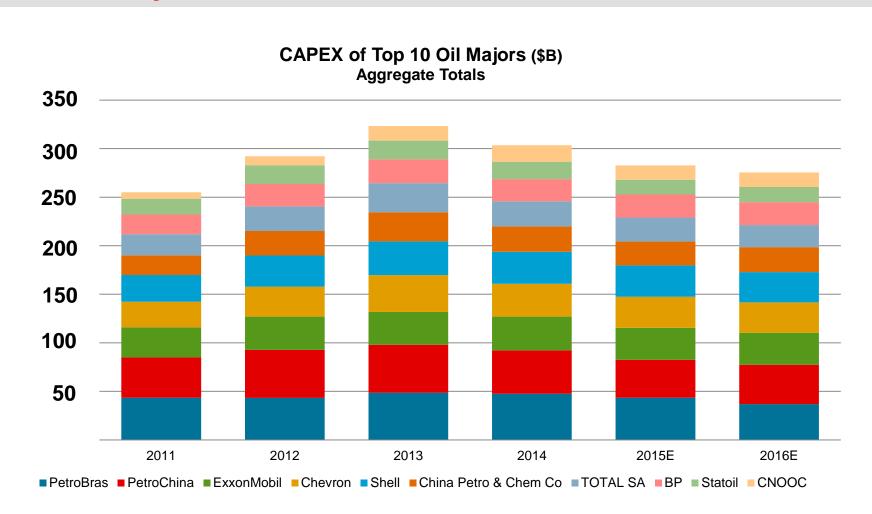
Revenue \$1.5+ billion

Revenue \$150+ million

IOC Capital Expenditure



Modest capex declines



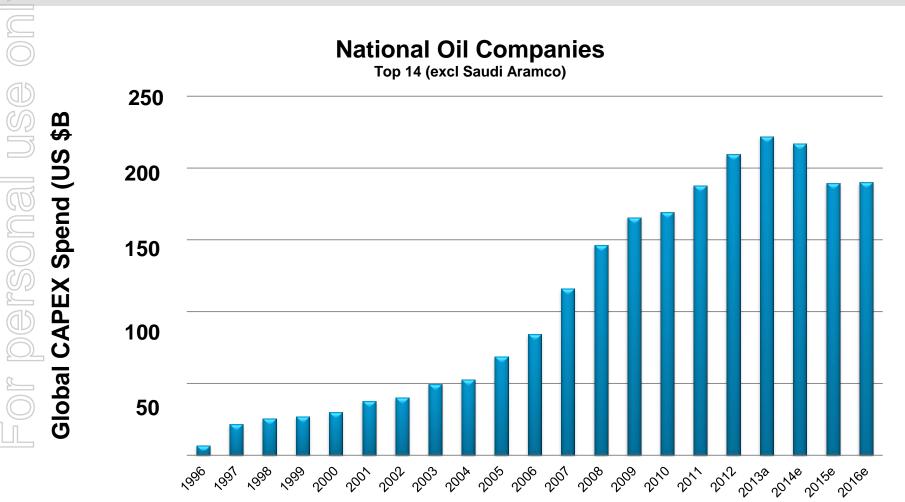
Source: UBS Oil & Gas Capex Outlook 15 January 2015

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NOC Capital Expenditure



Modest capex declines



Source: Macquarie Capital Markets

Contractual acronyms

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EcoNomics

	CY	_	Calendar year
	EDS	_	Engineering and Design Services
	E&P	_	Engineering and Procurement
	EPC	_	Engineering, Procurement and Construction
	EPCM	_	Engineering, Procurement and Construction Management
	ESA	_	Engineering Services Agreement
	ESP	_	Engineering Services Provider
	FEED	_	Front End Engineering Design
	FEL	_	Front End Loading
	GSA	_	General Services Agreement
	GTL	_	Gas to Liquids
	I&E	_	Infrastructure & Environment
	IPMT	_	Integrated Project Management Team
	LNG	_	Liquefied Natural Gas
	MM&C	_	Minerals, Metals & Chemicals
	MSA	_	Master Service Agreement
	O&M	_	Operations and Maintenance
	PCM	_	Procurement and Construction Management
46	PMC	_	Project Management Consultancy

Disclaimer

requirements applicable to the Group.



The information in this presentation about the WorleyParsons Group and its activities is current as at 25 February 2015 and should be read in conjunction with the Company's Appendix 4D and Interim Financial Report for the half year ended 31 December 2014. It is in summary form and is not necessarily complete. The financial information contained in the Interim Financial Report for the half year ended 31 December 2014 has been reviewed, but not audited by the Group's external auditors. This presentation contains forward looking statements. These forward looking statements should not be relied upon as a representation or warranty, express or implied, as to future matters. Prospective financial information has been based on current expectations about future events and is, however, subject to risks, uncertainties, contingencies and assumptions that could cause actual results to differ materially from the expectations described in such prospective financial information. The WorleyParsons Group undertakes no obligation to update any forward-looking statement to reflect events or circumstances after the date of the release of this presentation, subject to disclosure

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