Leveraged for Growth

Annual General Meeting - Corporate Presentation
30 November 2015
2015 – Elixir’s Progress in a Challenging Year

- Challenging period for oil and gas exploration companies
- Elixir moved briskly to initiate a reduction in corporate overheads in January 2015, reducing Director fees and streamlining the business
- Achieved our stated target of 30,000 net acres across the Petra Project and secured the asset through completion of the first years work program which included the acquisition of two seismic surveys
- First Petra Project prospect delivered a Mean Prospective Resource of 2.5MMBO recoverable net to Elixir with the Rodwell Prospect now drill ready
- Sundance Energy purchased New Standard Energy’s 11.8% shareholding in June 2016
- 2nd phase of the Petra Project farm-in agreement extended to 31 December 2016 to take account of the weak oil price environment for exploration
- Commenced review of production/appraisal style opportunities both in the USA and Australasia
- Further costs reductions across the business introduced including Director’s fees paid in shares
- Agreement with AWE Limited (AWE) to acquire 57.5% of the producing Cliff Head Oil Field
- Raised approximately $600k in new equity through a placement and a heavily over subscribed Share Purchase Plan
- Extended initial due diligence period with AWE to 18 December 2015
Transformational Acquisition* – Cliff Head

- 57.5% Working Interest in 1,500 bopd cash flow positive producing oil field
- 10 year production life at current oil prices with opportunities to extend life through infield production enhancement and development activities
- Remaining 2P reserves estimated by Operator to be approximately 3.7 million barrels
- Experienced and competent Operator (ROC Oil) currently undertaking significant cost reduction program
- Minimal up front acquisition cost of only $1M with further payments of 25% of net cash flows in excess of $3M, payable for the next five years but capped in aggregate at $9M
- Management and Board has extensive knowledge of Cliff Head and the Perth Basin through previous joint venture participation (Voyager Energy and ARC Energy)
- Exploration upside with Mentelle-1 (previous oil discovery) within production license area
- Acquisition provides Elixir with a solid platform to grow a Perth Basin production and exploration business
- Exceptional leverage to oil price off very low market capitalisation and enterprise value

*Subject to completion of due diligence and closing of transaction expected to be on or before 29 February 2015
Cliff Head Project Summary

Production, Cash Flow and Oil Price Leverage

- 57.5% Working Interest in 1,500 bopd near shore producing oil field with onshore processing plant
- Commenced production in 2006 and has produced approximately 14.5MMBBLS to date
- Remaining 2P reserves estimated to be around 3.7MMBBLS not taking into account field life extension projects identified by Operator (ROC Oil)
- Reservoir and well performance has been highly predictable with 5 producing wells and 3 water injection wells
- Major cost reduction project currently being implemented by ROC and 10 year Life Extension Project (2016-2026) underway
- Pre-abandonment (2026) field life extension project studies completed by ROC identifying opportunities including infield drilling, Enhanced Oil Recovery (EOR) projects, nearby exploration potential (Mentelle) and general production optimisation projects
Why Cliff Head and the Perth Basin?

Prior experience and expertise of Management and Board

- The Management and Board of Elixir have extensive experience with the Cliff Head Project, having worked independently for two of the previous Joint Venture partners.

- Mr Dougal Ferguson was previously CFO/Commercial Manager for ARC Energy Limited, which was part of the Joint Venture when the initial discovery well was drilled and again later in its field life following ARC’s takeover of Voyager Energy Limited.

- Mr Raymond Barnes was Technical Director of Voyager Energy Limited and represented Voyager at various technical and commercial meetings during the period leading up to and during the initial development of the field.

- Together, both Ray and Dougal have worked extensively in the Perth Basin and bring a wealth of commercial and technical understanding of both Cliff Head and the Perth Basin in general.
Deal Rationale

*High leverage to oil price, good Operator, existing cash flow*

- Cliff Head well run by ROC and **will be core** to Elixir’s business going forward
- Low acquisition cost in current weak oil price environment provides **exceptional leverage to Elixir shareholders** with even a modest improvement in oil prices
- Deal structure provides AWE with a **25% share of upside** where net cash flow of over $3M per annum is achieved in any of the next 5 years (with total payments capped at $9M in aggregate) should oil prices rebound, production increase or costs be significantly reduced
- Elixir intends to work with ROC to **drive forward projects** to extend the field life and further improve economics of the field
- This acquisition is **highly material** and catapults Elixir up the rankings with respect to revenues and production
- Asset is on Elixir's doorstep and provides a **stepping stone into the Perth Basin**, an area in which the Board and Management have experience and extensive knowledge
- Proves Elixir’s ability to **negotiate and execute** significant energy transactions and provides the Company with a **point of difference** from the pack
Deal Metrics

Low up front cost acquisition with cash flow milestones

- Payment of $100,000 deposit on 18 December 2015
- Payment of balance of $900,000 on Completion (estimated to be on or before 29 February 2016)
- Effective Date of acquisition 1 October 2015

For each of the next five financial years ending 30 June, if free cash flows generated from the asset exceed $3 million, then 25% of the excess over and above $3 million will be paid to AWE up to a cap of $9 million

Cliff Head Operators Forecast Production (100%)
Cliff Head Project History

*Significant investment in infrastructure and wells over 15 years*

- **Dec 2001** – Cliff Head-1 discovery well
- **March 2005** – FID based on ~12mmbbls recoverable reserves
- **October 2005** – 81 km² Production License granted over Cliff Head field and surrounding prospects (WA-31-L)
- **May 2006** – First oil produced from Cliff Head and deliveries to BP Kwinana south of Perth commence
- **June 2006** – Final development costs estimated at A$327 million (onshore plant, platform and wells)
- **September 2007** – peak production level recorded at 11,200 bopd
- **August 2008** – AWE and ARC Energy merge increasing AWE interest to 57.5%
- **July 2014** – 2P reserves determined by operator to be 18.7mmbbls, an increase of over 50% from FID
- **September 2015** – ROC initiate cost reduction program and field life extension project
- **October 2015** – AWE agree to sell 57.5% interest to Elixir

WA-31-L showing pipeline to onshore facilities and various upside opportunities within the Production License Area
Field Life Extension Projects

*Minimum field life of 10 years with opportunities to extend*

- 2014 study undertaken by ROC identified several field life extension opportunities
- Projects identified ranged from high impact exploration (Mentelle updip), low risk appraisal drilling, EOR projects and several other opportunities
- Projects required bringing in a jack-up rig which at the time was expensive (pre oil price fall) and required a significant financial commitment
- Elixir will seek to progress these projects with ROC and determine if they can be re-invigorated and if appropriate, a partner introduced to undertake some or all of them.

**High Working Interest** (57.5%) provides Elixir with flexibility to introduce additional partners to fund or co-fund any significant capital projects.

Source: Roc Oil Presentation

The opportunities identified on this map are of varying maturity, risk profiles and economic returns, all of which Elixir intends to further review at the appropriate time.
Elixir Petroleum Limited (ASX:EXR)

Corporate Overview and Capital Structure

### Capital Structure

<table>
<thead>
<tr>
<th>Capital Structure</th>
<th>Current (million)</th>
<th>Pro-Forma* (million)</th>
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</thead>
<tbody>
<tr>
<td>Ordinary Shares (ASX:EXR)</td>
<td>1,602</td>
<td>1,736</td>
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<tr>
<td>Listed Options (ex 1.5 cents)</td>
<td>321</td>
<td>321</td>
</tr>
<tr>
<td>Unlisted Options (ex 1.0 - 1.5 cents)</td>
<td>19</td>
<td>94</td>
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<tr>
<td>Performance Rights</td>
<td>15</td>
<td>15</td>
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<tr>
<td>Market Capitalisation (at 0.1 cents)</td>
<td>$1.6</td>
<td>$1.7</td>
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<tr>
<td>Cash at Bank</td>
<td>$0.3</td>
<td>$0.9</td>
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*Pro-forma following Directors placement subject to shareholder approval being received to participate in a Placement of up to $50,000 in aggregate. Shareholder approval is also sought for the issue of approx. 85MM shares to Directors in lieu of a six month 50% cut in salary and fees effective 1 October 2015 which was announced on 8 September 2015 and which are included in the pro-forma, along with 75MM Incentive Options.

### Capital Raise Details

- Completed Placement of approximately 258 million shares to raise $258,000
- SPP closed oversubscribed on 23 November 2015 raising a further $310,000 through the issue of approximately 310 million shares
- Directors to participate, subject to shareholder approval, in up to a further $50,000 in new equity

### Management and Board

- “Lean and mean” contract based team to maintain current low overhead cost structure
- Key technical advisory positions to be filled on completion of the acquisition
- Board composition to be strengthened to cover all key disciplines

### Board and Management

<table>
<thead>
<tr>
<th>Name</th>
<th>Position</th>
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<tbody>
<tr>
<td>Ray Barnes</td>
<td>Non Executive Chairman</td>
</tr>
<tr>
<td>Dougal Ferguson</td>
<td>Managing Director</td>
</tr>
<tr>
<td>Sam Willis</td>
<td>Non-Executive Director</td>
</tr>
<tr>
<td>Michelle Afflick</td>
<td>CFO (Part Time)</td>
</tr>
<tr>
<td>Stuart Weston</td>
<td>Petroleum Engineering Advisor</td>
</tr>
<tr>
<td>Cat Sims</td>
<td>Executive Assistant (Part Time)</td>
</tr>
<tr>
<td>TBA</td>
<td>G&amp;G Advisor</td>
</tr>
</tbody>
</table>
Petra Project - Colorado

Focussed Exploration Program Delivering Results

- 50% Working Interest in 30,000 net acres covering relatively new Mississippian and Pennsylvanian trend in Washington County, Colorado

- Long term leases with very low holding costs:
  - Generally expire 2018 and beyond with extensions for 3-5 years
  - No seismic or drilling commitments

- Acquired over 250km of regional seismic data

- Acquired two separate 2D seismic surveys totaling over 60kms of proprietary data

- Processed and interpreted full data set identifying significant “look alike” prospect to Arikaree Creek

- Completed Independent Prospective Resources report (Mean 2.5MMbbls Prospective Resource net to Elixir) identifying a large number of follow up locations upon any initial success at the Rodwell Prospect
Nighthawk entered Joint Development Area with Cascade in January 2015 by committing to drill **6 exploration wells prior to 30 June 2016**

4 exploration wells to be drilled pre 31 December 2015, with two more wells pre 30 June 2016

3D seismic program completed in early 2015 with multiple drilling prospects identified

Transaction valued this non-producing acreage at **US$1,000 per acre** based on farm-in metrics

Elixir acreage trends to the north east ending just beyond the Rodwell Prospect

Other operators in the area also permitting wells and **further drilling activity** in the region may occur

Elixir has **no firm drilling commitments** in any of its leases and if necessary, can hold its strategic position for several years at minimal cost
Investment Highlights

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The information within this report with respect to the Cliff Head Project has been based on data provided by AWE Limited together with other publicly available information. No representation is made by Elixir or its Directors as to the accuracy of this data.
Contact Information

Dougal Ferguson
Managing Director
+61 (08) 9226 2111
dferguson@elixirpetroleum.com