



ASX Small to Mid Caps Conference



**Hong Kong
21 October 2010**



ROC OIL COMPANY PROFILE

ROC is an ASX-listed upstream oil and gas company

- 160 employees
- Asia-Australasia Focus

Production assets

- 2P Reserves of 13.9 MMBOE @ 31 December 2009
- 6 fields producing 8,000-9,000 BOEPD net to ROC in FY10

Proven operational capabilities and experience

- Operating ~30,000 BOEPD of production
- Operating major projects in Australia and China

Health, Safety, Environment and Community (HSEC)

- LTIFR per million man-hours worked of 2.3 for 1H 2010
- One significant environmental incident during 1H 2010
- Increasing community engagement

Exploration assets

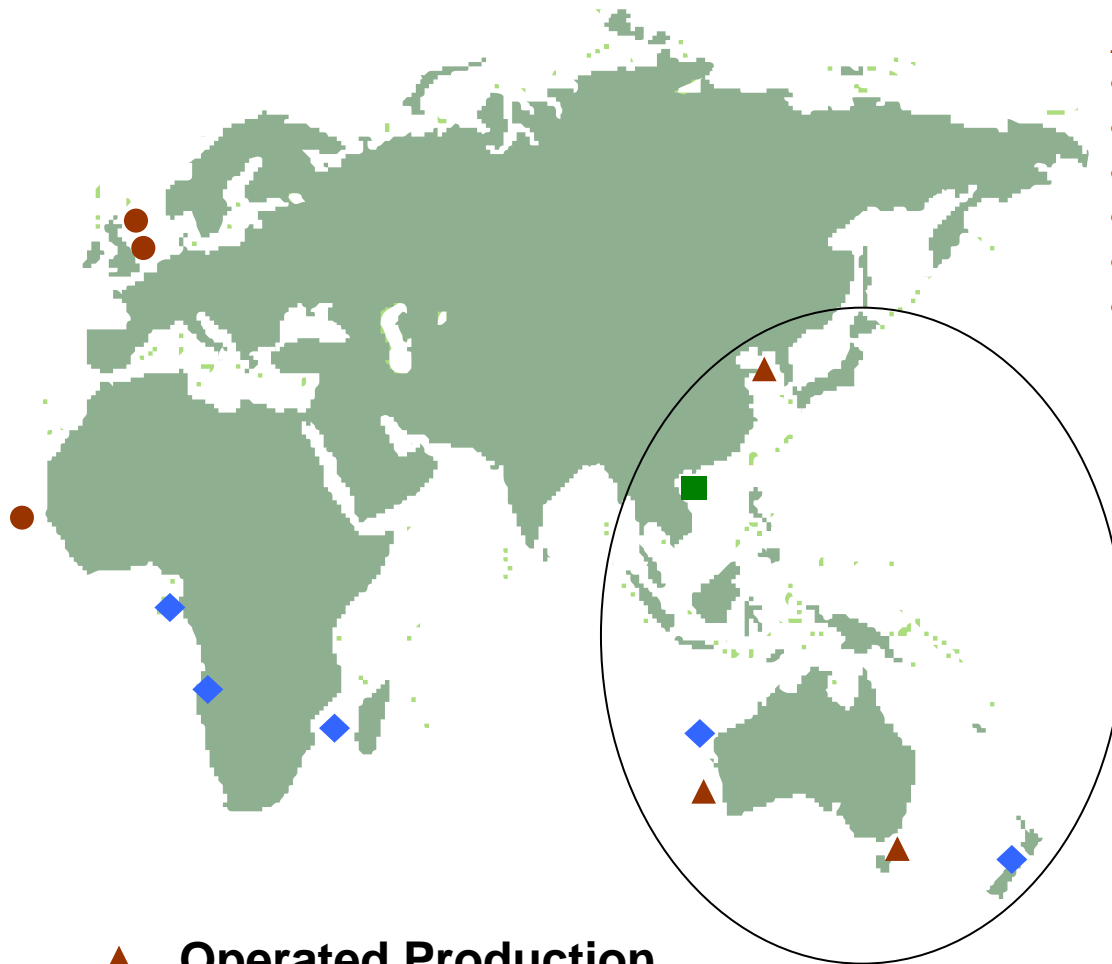
- Growing inventory of leads and prospects

Solid Financial Position

- Net Cash of US\$53 million @ 30 June 2010
- FY09 net operating cashflow US\$98 million



INTERNATIONAL ASSET PORTFOLIO



- ▲ Operated Production
- Non-Operated Production
- Development Project
- ◆ Exploration Assets

Production

- Cliff Head oil field
- Basker Manta oil fields
- Zhao Dong oil fields
- Blane oil field
- Enoch oil & gas field
- Chinguetti oil field

FOCUS AREA

Operating and Joint Venture Relationships

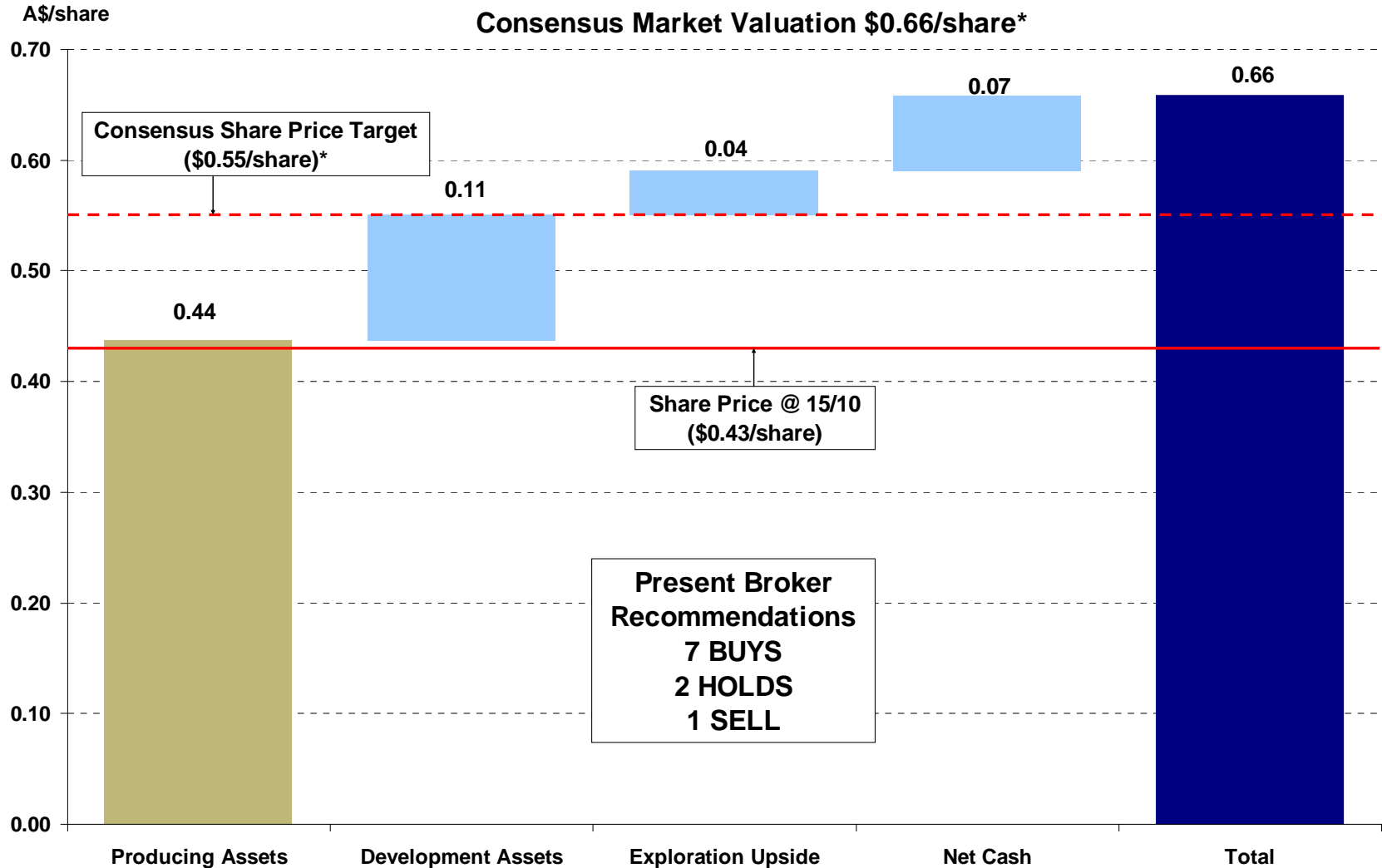
- Several Australian JV partners
- CNOOC (China offshore NOC)
- Petrochina (China onshore NOC)
- Sinochem
- Pertamina (Indonesian NOC)
- Several Japanese JV partners
- Petronas (Malaysian NOC)



CONSENSUS BROKER VALUATION

A\$0.66/share*

ROC presently trading at a 22% discount to broker consensus target price

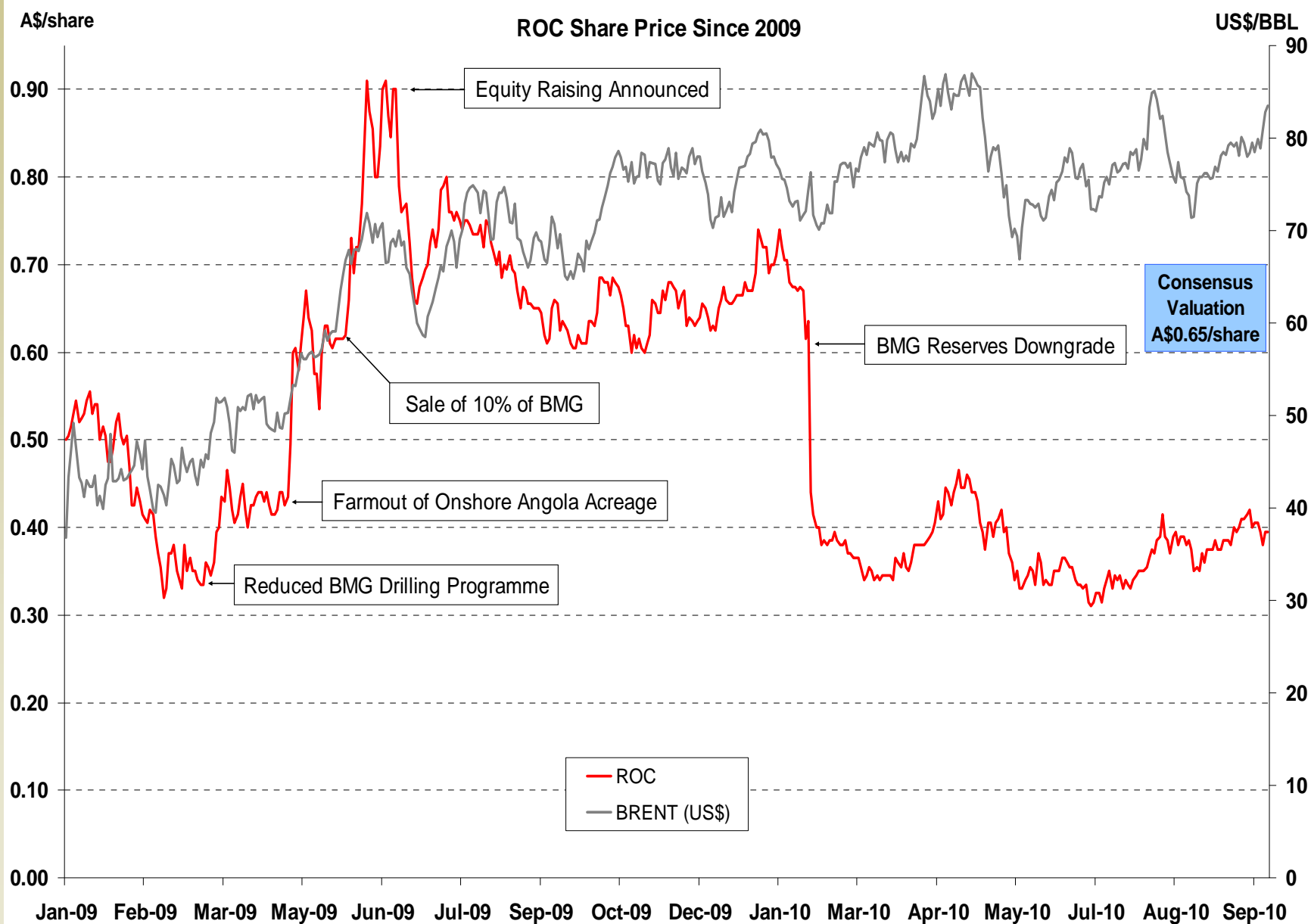


* Consensus valuation and target price calculated by averaging the valuations of all 10 Australian equity analysts that actively cover ROC as at 15/10/2010. Broker valuations range from A\$0.51/share to A\$0.87/share. Broker target prices range from A\$0.41/share to \$0.68/share.



SHARE PRICE PERFORMANCE

BMG Disappointment in February 2009





IMPROVING ROC'S SHARE PRICE PERFORMANCE

Rebuild Confidence Through Strategy Delivery

MAINTAIN CASHFLOW: Exploit existing reserves & resources

- Maintain and maximise production
- Commercialise resources

BALANCE RISK: Management of resources

- Financial and operational risk management
- Portfolio management

IMPROVE FINANCIAL PERFORMANCE

- Focus on budget delivery and cost minimisation
- Pro-active capital management

GENERATE GROWTH: Leverage competitive advantages

- Operational and technical capabilities and experience
- Company size and geographic niches
- Industry relationships



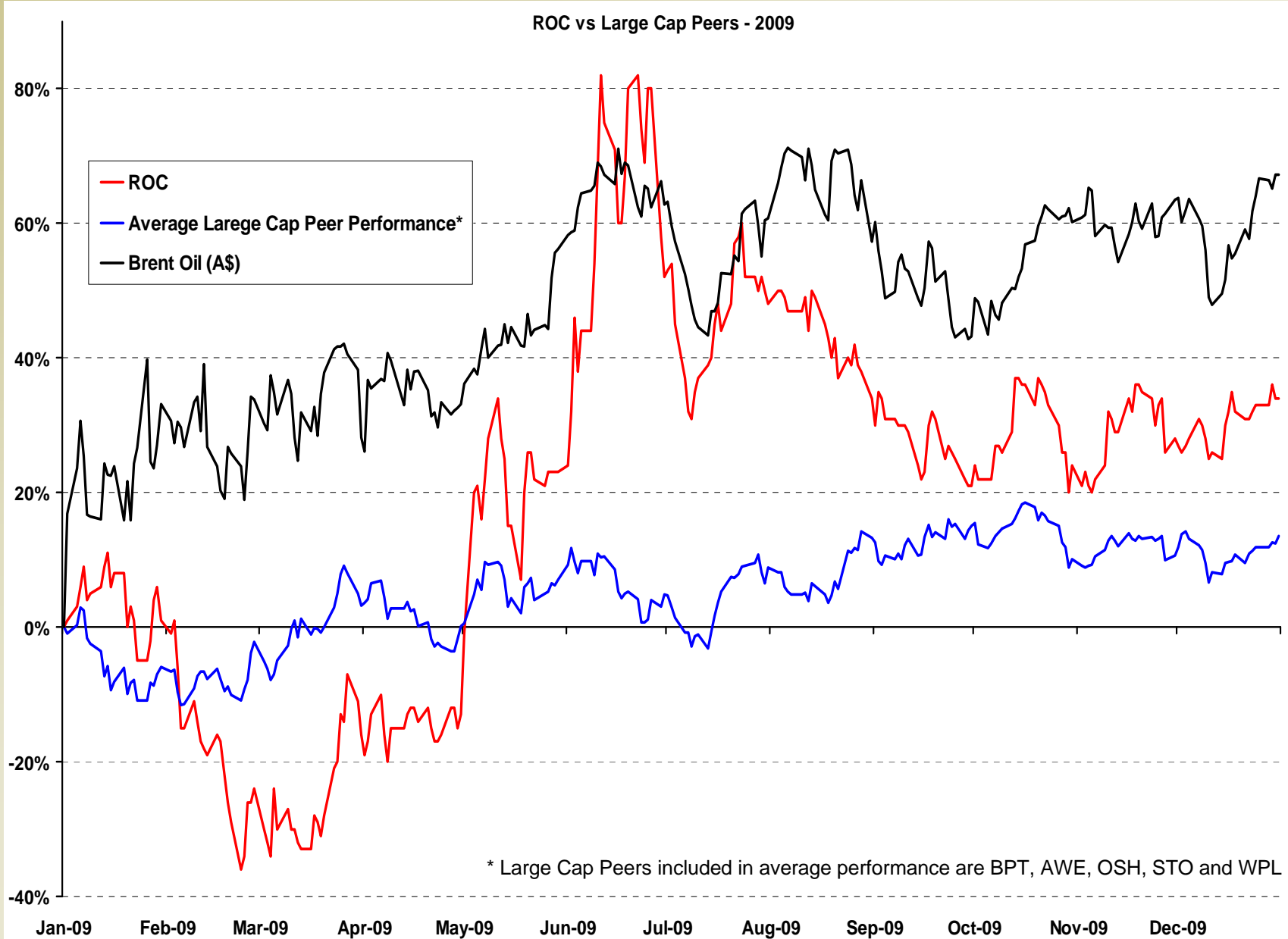
2009 SCORECARD

Delivery of Objectives = Outperformance

HSEC	<ul style="list-style-type: none">✓ Reduce LTI and TRI frequency rates✓ Zero significant environmental incidents✓ Broaden community engagement
Deliver Operating Budget	<ul style="list-style-type: none">✓ Production within guidance (lower end of range)✓ Control development and exploration expenditure~ Operating costs contained (per BOE increased due to BMG)
Exploit Existing Reserve Base	<ul style="list-style-type: none">✓ Zhao Dong facilities installation and drilling programme✓ Cliff Head workovers (CH-10 and CH-6)✗ BMG Phase-1 oil project production
Pursue Growth Opportunities	<ul style="list-style-type: none">✓ Beibu Gulf ODP technical section completed~ Beibu Gulf commercial negotiations: COMPLETED 1H 2010✗ BMG Phase-2 gas project progressed: UNDER REVIEW
Strengthen Balance Sheet	<ul style="list-style-type: none">✓ Successful equity capital raising✓ Net cash position at year end
Rebalance Asset Portfolio	<ul style="list-style-type: none">✓ Sale of 10% participating interest in BMG✓ Angola farm out✓ Assessing opportunities in SE Asia-Australasia~ Reduce exposure in African permits: ONGOING

2009 RELATIVE SHARE PRICE PERFORMANCE

Delivery of Objectives = Outperformance





EXPERIENCED & CAPABLE OPERATOR

Delivering the Strategy

Cliff Head Producing Oil Field (37.5% and operator)

- Discovered, appraised, developed and now operated
- 14 months from FID to first oil in May 2006
- Workovers delivered increased production in 2010

Zhao Dong Producing Oil Field (24.5% and operator)

- Operated since acquisition in 2006
- 4 platforms and 2 pipelines installed in 2009 on budget and on schedule
- Ongoing development drilling programme through until 2013

Beibu Gulf Development Project (19.6% - formerly operator)

- Exploration and appraisal wells between 2002-2006
- Development of project in close cooperation with CNOOC (now operator)
- Completion of Overall Development Plan and FID before end of 2010

Exploration

- 2 new permits in New Zealand during 2010
- 3 exploration wells in 2010 (Tuatara, Cormoran and Gharabi)
- 2 appraisal wells in 2010 (Castanha-2 and Castanha-3)
- Seismic programmes (onshore Angola and Mozambique Channel)



AUSTRALIA – CLIFF HEAD

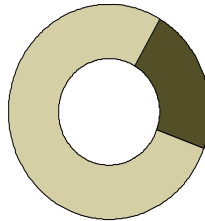
Producing Oil Field

Location:	Offshore Perth Basin
Working Interest:	37.5%
Operator:	ROC
Development:	<ul style="list-style-type: none">• Unmanned platform• Pipeline to onshore stabilisation plant• Oil trucked to BP Kwinana Refinery

**% of ROC
2P Reserves:**

ROC Net: 3.1 MMBBL
(as at 31 December 2009)

**Other
78%**



**Cliff
Head
22%**

Gross 2P Reserves: 8.3 MMBBL
(as at 31 December 2009)

Gross Production: 4,475 BOPD
(for 1H 2010)

Activity: Two coiled tubing workovers successfully completed in 2009 from unmanned platform without the need for a rig. Another workover is planned for 1H 2011



Platform 11km offshore



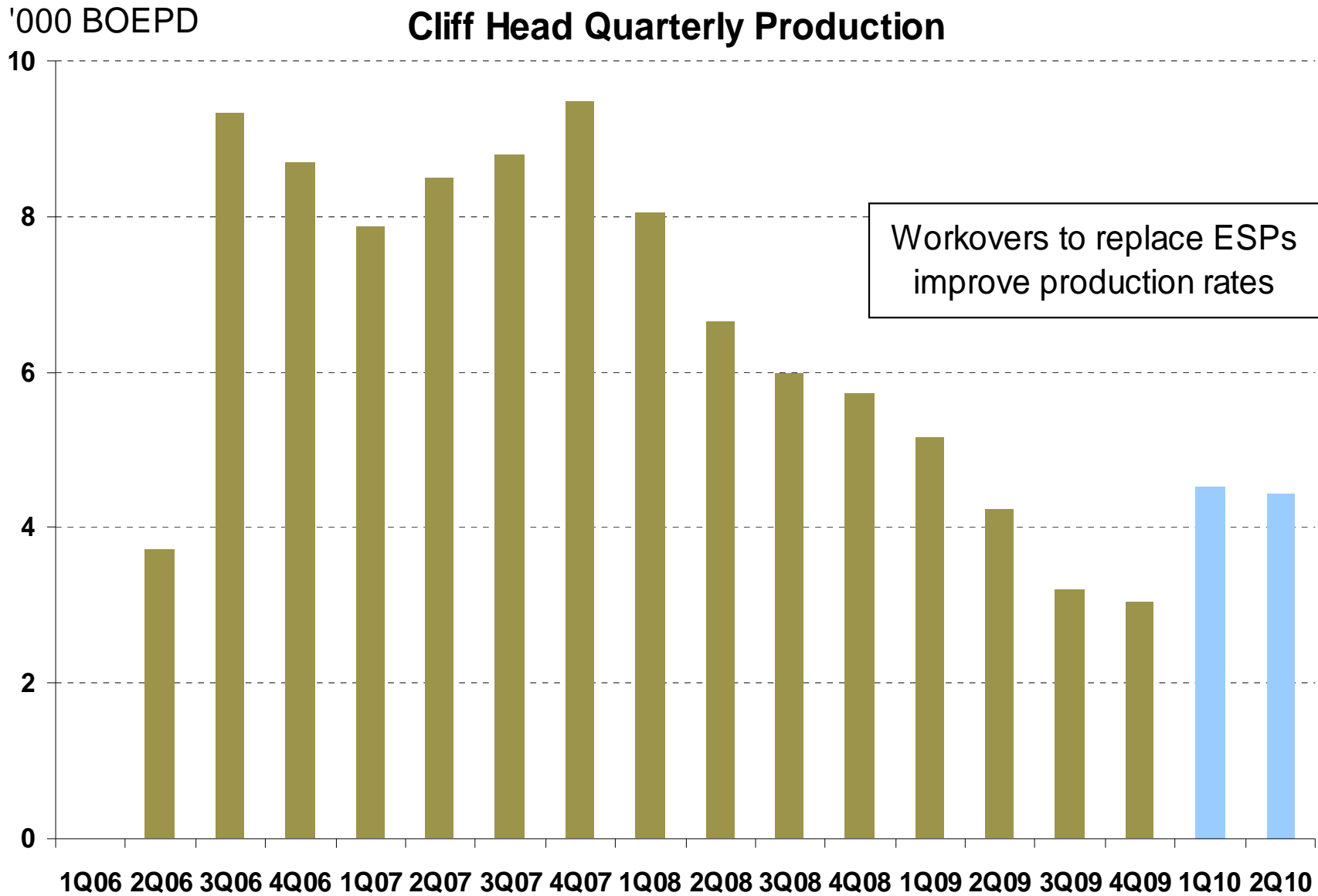
Onshore Stabilisation Plant

Established production with enhancement from workovers



CLIFF HEAD

Workovers Arresting Production Decline





ZHAO DONG

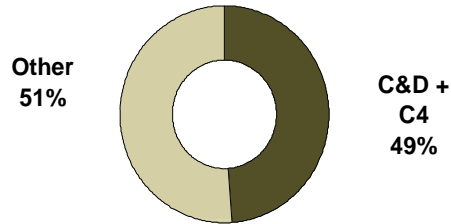
Producing Oil Fields

Location:	Offshore Bohai Bay
Working Interest:	<ul style="list-style-type: none"> C&D (+ERA) 24.5% C4 Field 11.6% (unitised)
Operator:	ROC
Development:	<ul style="list-style-type: none"> 4 linked platforms: 2 for drilling & accommodation; 2 for production & processing C4 platforms connected by pipelines Oil barged to Tanggu Port



**% of ROC
2P Reserves:**

ROC Net: 6.8 MMBBL
(as at 31 December 2009)



Gross 2P Reserves:

- C&D (+ERA) 24.9 MMBOE
- C4 Field 6.0 MMBOE

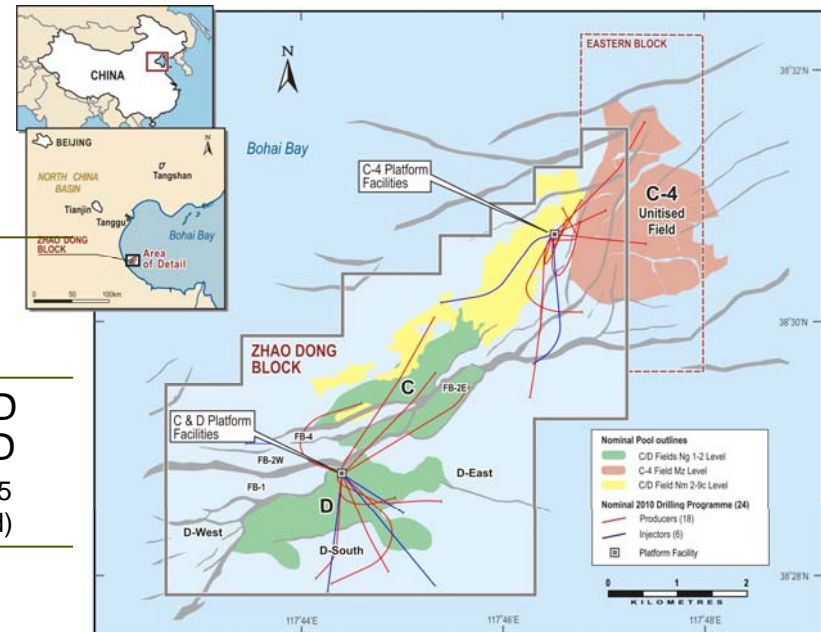
(as at 31 December 2009)

Gross Production:

- C&D (+ERA) 14,577 BOPD
- C4 Field 1,668 BOPD

(for 1H 2010 – severe sea-ice caused 35 days of lost production during the period)

Activity: 2010 drilling programme on schedule and on budget



Future production upside from continued development drilling



ZHAO DONG

Successful Facilities Development



24.5% (C&D and ERA) and
11.575% (C4) and Operator

In 2009, the 3 year facilities
development was completed
on schedule and on budget,
installing four platforms and
two pipelines

Above: Zhao Dong C&D
field platform facilities

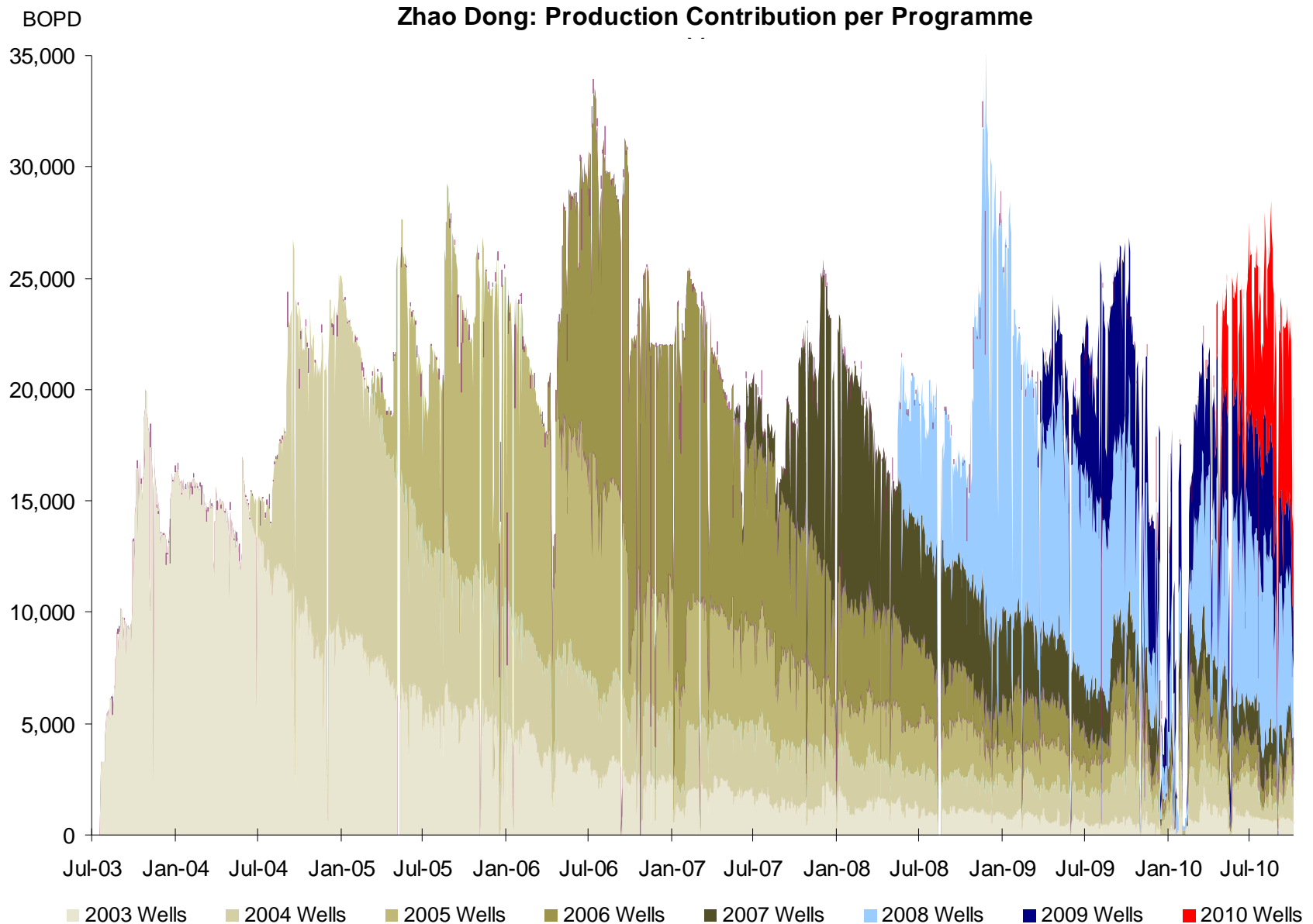
Right: C4 and ERA
platform facilities





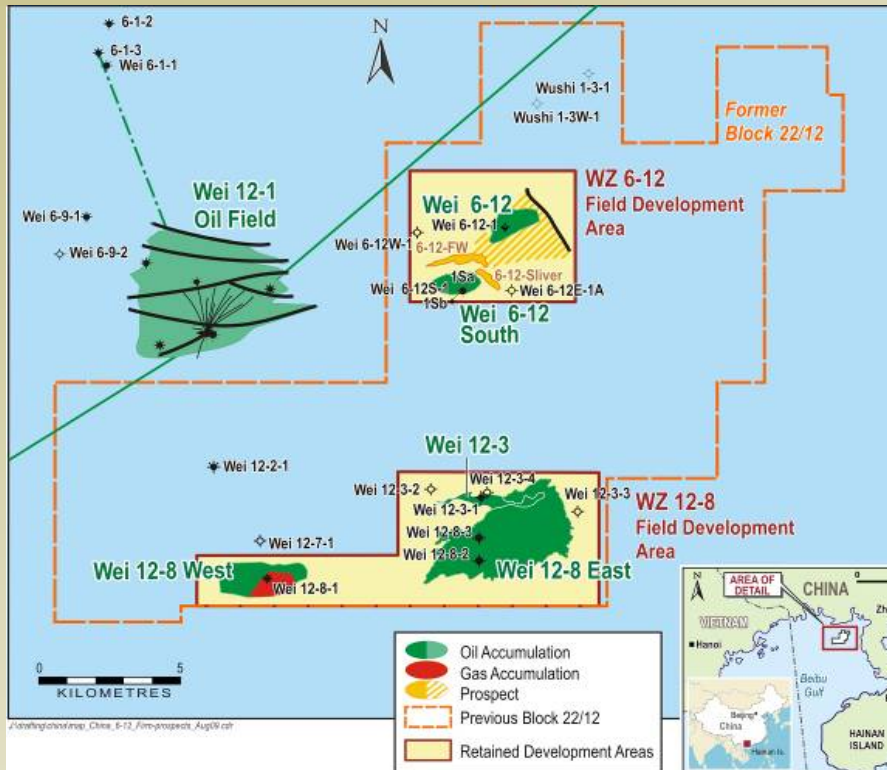
ZHAO DONG

Ongoing Development Drilling Maintains Production





BEIBU GULF OIL FIELDS Development Project



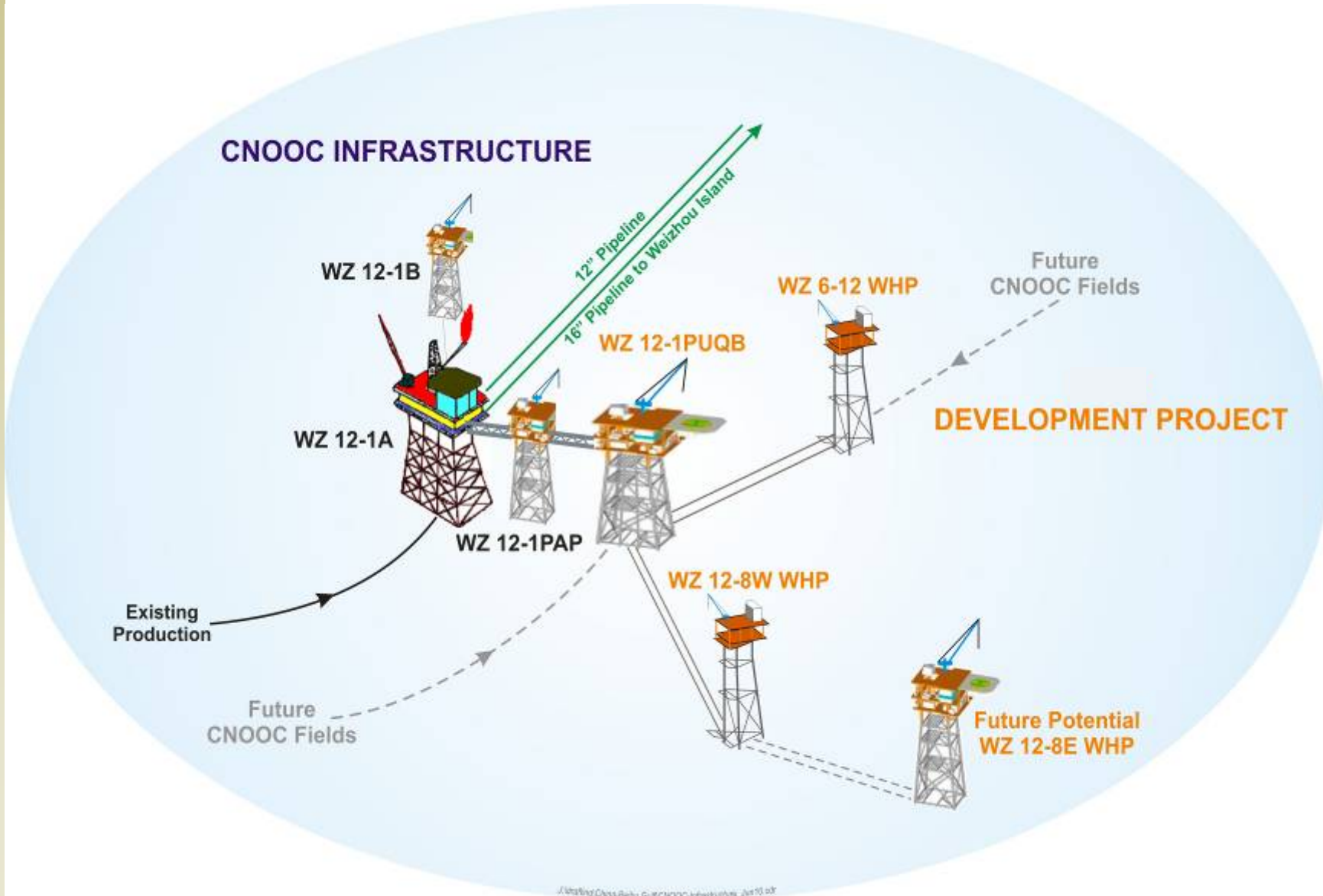
Cooperation / Integration / Sharing

- Share new processing platform
- Agreed common technical and technology standards
- Use existing CNOOC production facilities
- Share services
- CNOOC to operate: ROC to participate in development

- **Project 2C Resources ~26.5 MMBBLs (ROC: 5.2 MMBBLs)**
- **ROC will book 5.2 MMBBL as 2P Reserves on FID completion**
- **Potential exploration upside in 3 prospects**
- **Potential production upside through 12-8 East field development**

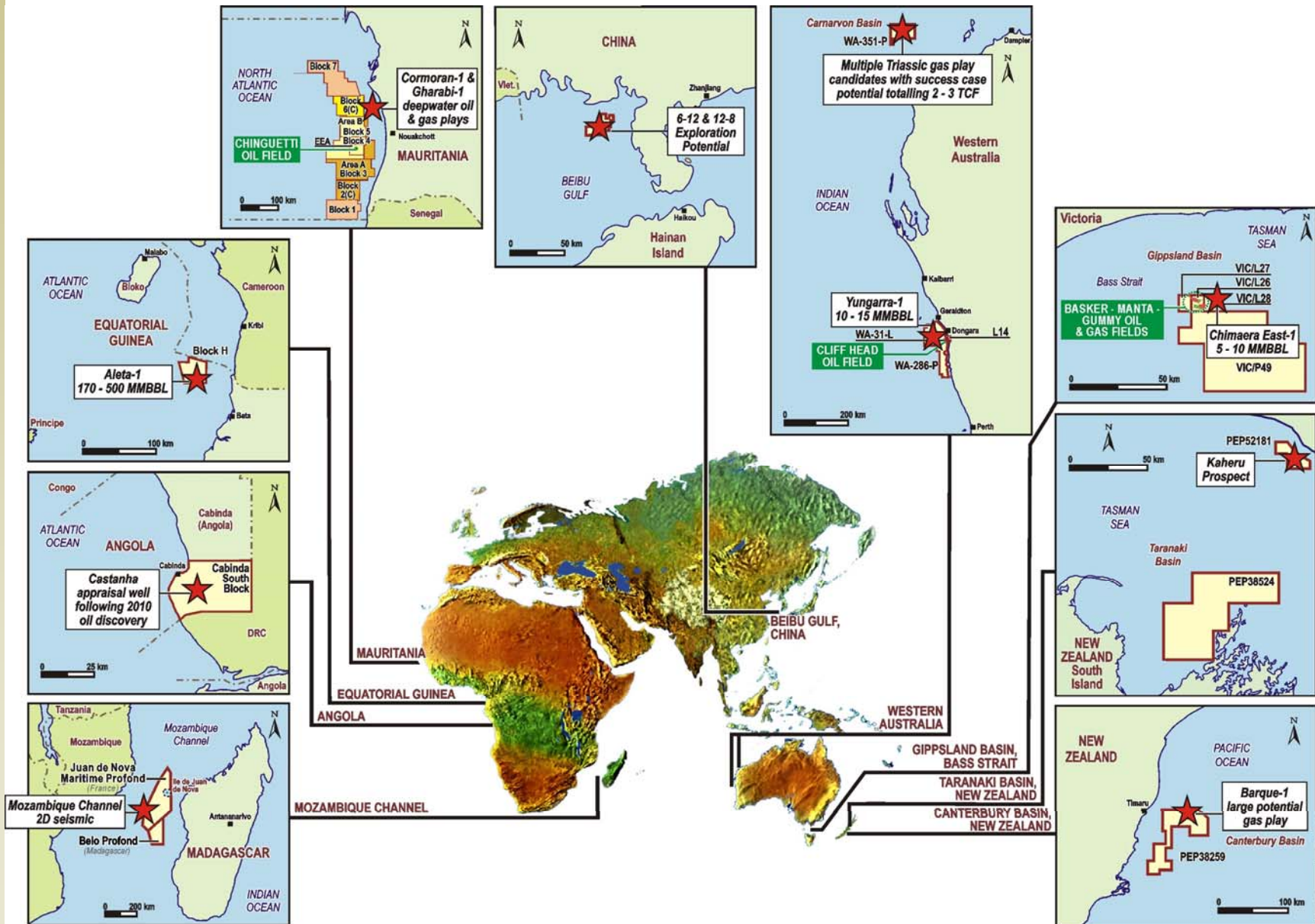


BEIBU GULF OIL FIELDS Development Plan





FIRM and CONTINGENT EXPLORATION





PURSUE NEW OPPORTUNITIES

Leverage Competitive Advantages for Growth Beyond Beibu

Asia and Australasia Focus

- Offices in Sydney and Beijing
- Operate fields in Australia and China
- Existing relationships in the region (PetroChina, CNOOC and Petronas)

Offshore Continental Shelf

- Experience at Cliff Head and Zhao Dong
- Shallower water depths mitigate risks and costs

Target Exploration / Appraisal / Pre-Development Assets

- Experience in developing challenging and/or marginal fields
- Prefer not to acquire existing production or facilities
- Fields material to ROC (20-40 MMBBL), yet too small for NOCs and IOCs

New Venture Team Actively Pursuing Opportunities

- Anticipate increasing acreage position in 2011



ROC'S 2010 PLANS and OBJECTIVES

HSEC	<ul style="list-style-type: none">● Maintain and improve safety and environmental performances● Build upon existing relationships with host communities
Deliver Operating Budget	<ul style="list-style-type: none">● Production of between 8,000-9,000 BOEPD● Development and exploration expenditure <US\$80 million● Contain and control operating costs
Exploit Existing Reserve Base	<ul style="list-style-type: none">● Zhao Dong development drilling● Pursue further Cliff Head workover opportunities
Pursue Growth Opportunities	<ul style="list-style-type: none">● Beibu Gulf project FID and commencement of development● Conclude BMG review● Reserve replacement opportunities
Increase Exploration Activity	<ul style="list-style-type: none">● Castanha appraisal well and 3D seismic in Angola● Finalise drillable prospects in WA-351-P, Carnarvon Basin● Farm out and drill Aleta-1 prospect offshore Equatorial Guinea● Acquire seismic in offshore Mozambique Channel permits
Build on Existing Relationships	<ul style="list-style-type: none">● Petrochina and CNOOC in China● Existing joint venture partners (domestic and international)
Rebalance Asset Portfolio	<ul style="list-style-type: none">● Reduce exposure to Africa through farm outs● Increase presence in SE Asia-Australasia focus area



SUMMARY

1) Trading at discount to consensus valuation

- BMG disappointment
- Rebuilding confidence

2) Strategy in place

- Create value
- Provide future growth

3) Strategy implementation

- Experienced and capable operator
- Strong relationships

4) Recent track record

- Achieved most objectives in 2009
- Delivery on objectives = Share price outperformance



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The reserve and resource information contained in this announcement is based on information compiled by Neil Seage (Chief Reservoir and Planning Engineer). Mr Seage (BA, BEng (Hons), MBA and Dip App Fin), who is a member of the Society of Petroleum Engineers, has more than 30 years relevant experience within the industry and consents to the information in the form and context in which it appears.



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