Week Ending 30th October 2003

Wildcat Exploration Wells

**Mangga 1**

<table>
<thead>
<tr>
<th>Type</th>
<th>Gas &amp; Oil Exploration Well</th>
</tr>
</thead>
<tbody>
<tr>
<td>Location</td>
<td>Sampang PSC, East Java Basin. Offshore Indonesia. 35km W of the Oyong Field and 30km E of the City of Surabaya in East Java.</td>
</tr>
<tr>
<td>Status at 0600hrs</td>
<td>Mangga has been plugged &amp; abandoned. The rig was released on 27/10/03.</td>
</tr>
<tr>
<td>30/10/03</td>
<td></td>
</tr>
<tr>
<td>Planned Total Depth</td>
<td>1750m</td>
</tr>
<tr>
<td>Interest</td>
<td>Santos Group 45%</td>
</tr>
<tr>
<td></td>
<td>Coastal Indonesia Sampang Ltd 40%</td>
</tr>
<tr>
<td></td>
<td>Cue Sampang Pty Ltd 15%</td>
</tr>
<tr>
<td>Operator</td>
<td>Santos Group</td>
</tr>
</tbody>
</table>

**Kinta 1**

<table>
<thead>
<tr>
<th>Type</th>
<th>Gas Exploration</th>
</tr>
</thead>
<tbody>
<tr>
<td>Location</td>
<td>Queensland, Cooper Basin</td>
</tr>
<tr>
<td>Status at 0600hrs</td>
<td>Preparing to run in hole with a new bit to drill ahead. The current progress for the week is 2926m with 459m progress for the week.</td>
</tr>
<tr>
<td>30/10/03</td>
<td></td>
</tr>
<tr>
<td>Planned Total Depth</td>
<td>3220m</td>
</tr>
<tr>
<td>Interest</td>
<td>Santos Group 60.0625%</td>
</tr>
<tr>
<td></td>
<td>Delhi 23.2000%</td>
</tr>
<tr>
<td></td>
<td>Origin Energy Resources Ltd 16.5000%</td>
</tr>
<tr>
<td></td>
<td>Oil Company of Australia 0.2375%</td>
</tr>
<tr>
<td>Operator</td>
<td>Santos Group</td>
</tr>
</tbody>
</table>

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During the week ending 30th October, 2003 Santos Limited also participated in 5 delineation and 15 development wells.
A complete list of Santos’ drilling activity is available from www.santos.com
### Casino 3

**Type**: Gas Appraisal Well  
**Location**: Offshore Victoria, Otway Basin; Vic/P44, 3.3km NE of Casino 1, 2.4km NW of Casino 2, and some 23km SW of the township of Port Campbell.

**Status at 0800hrs 30/10/03**: Pulling out of hole to run wireline logs. The well reached a total depth of 2135m with 1249m progress for the week. The primary objective Waarre Sandstone was intersected close to prognosis. LWD resistivity and mudlog gas show indicate approximately 22m of gross gas column in the Waarre Sandstone. Wireline data and sample analysis is being acquired to determine the significance of the well results in context of the greater Casino structure.

**Planned Total Depth**  
- **2147m**
- **Interest**
  - Santos Group: 50.0%
  - Peedamullah Petroleum Pty Ltd (AWE): 25.0%
  - Mittwell Energy Resources Pty Limited (Mitsui): 25.0%

**Operator**: Santos Group

### Thungo 8

**Type**: Oil Appraisal Well  
**Location**: Queensland, Cooper Basin; PL51 (Former Nockatunga Block), 420m NE of Thungo 7, 170m ESE of Thungo 5 and some 1.1km NE of the Thungo Oil facility & 28km E of Jackson.

**Status at 0800hrs 30/10/03**: Nipping up Blow Out Preventers after setting surface casing. The depth and progress for the week is 185m. The well spudded on 29/10/03.

**Planned Total Depth**  
- **1132m**
- **Interest**
  - Santos Group: 61.06%
  - Magellan Petroleum Ltd: 38.94%

**Operator**: Santos Group

### Kuda Tasi-2

**Type**: Oil Appraisal Well  
**Location**: JPD 03-01, Timor Sea, Offshore NT; 1.2 km ESE of Kuda Tasi 1 and 80km NW of Bayu-Undan gas condensate field.

**Status at 0800hrs (WST) 29/10/03**: Preparing to drill ahead from 3415m with 794m progress for the week.

**Planned Total Depth**  
- **3594m**
- **Interest**
  - Santos Group: 25.0%
  - Woodside Petroleum Ltd: 40.0%
  - INPEX Timor Sea, Ltd: 35.0%

**Operator**: Woodside Petroleum Ltd

### Stevens Farr 1

**Type**: Gas Delineation  
**Location**: Texas, USA; Rogue Prospect, Matagorda County.

**Status at 1500hrs 29/10/03 (Houston Time)**: Drilling ahead. The current depth is 3021m with 801m progress for the week.

**Planned Total Depth**  
- **4853m**
- **Interest**
  - Santos Group: 100%

**Operator**: Santos Group

### Petru 1

**Type**: Gas Delineation Well  
**Location**: Texas, USA; Mountainside Project, Willacy County.

**Status at 0000hrs 29/10/03 (Houston Time)**: Drilling ahead. The current depth is 4342m with 115m progress for the week.

**Planned Total Depth**  
- **4877m**
- **Interest**
  - Santos Group: 37.5%

**Operator**: Dominion E&P

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Development Wells

Wellington 2
Type: Gas Development Well
Location: QLD, Cooper Basin, PL 131 (Former Aquitaine A Block), 1.9km WNW of Vega 2, 3.2km E of Wellington 1 and some 37km S of the Ballera Gas Centre.
Status at 0600hrs 30/10/03: Drilling ahead at 2338m with 1094m progress for the week.
Planned Total Depth: 2530m
Interest: Santos Group 60.0625%, Delhi 23.2000%, Origin Energy Resources Ltd 18.5000%, Oil Company of Australia 0.2375%
Operator: Santos Group

Scotia 18
Type: CBM Development Well
Location: Surat Basin, Queensland, PL 176, 0.8km NNE of Scotia 4, and some 25km ENE of the township of Wandoan.
Status at 0600hrs 30/10/03 (EST): Scotia 18 has been suspended as a future Coal Bed Methane producer. The well reached total depth of 974m with 915m progress for the week. The rig was released to Scotia 20 on 27/10/03.
Planned Total Depth: 978m
Interest: Santos Group 100%
Operator: Santos Group

Scotia 20
Type: CBM Gas Development Well
Location: Surat Basin, Queensland, PL 176, 1.1km NE of Scotia 5 and some 25km ENE of the township of Wandoan.
Status at 0600hrs 30/10/03 (EST): Drilling ahead. Depth and progress for the week is 325m. The well spudded on 28/10/03.
Planned Total Depth: 1106m
Interest: Santos Group 100%
Operator: Santos Group

Bayu Undan Development Program
Type: Gas/Condensate Horizontal Development
Location: Timor Sea, 11 well batch drilling program from Platform BU-DPP, 3km W of Undan 3, and some 500km WNW of Darwin.
Status at 0000hrs 30/10/03: Preparing to drill 444.5mm hole section in D09.
Planned Total Measured Depth: 3909m - 6095m
Interest: Santos Group 10.64%
Operator: Conoco Phillips

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