31st October, 2003

The Manager
Company Announcements Office
Australian Stock Exchange Limited
4th Floor
20 Bridge Street
SYDNEY NSW 2000

FOR PUBLIC RELEASE

Dear Sirs,

Re: Drillsearch Energy Limited (“Drillsearch”)
    - Quarterly Report for the Period Ended 30th September, 2003

(Abbreviations - See page 7)
(Exchange Rate - A.1.00 = CAD.$0.8997)

GROUP SALES

First Quarter Ending 30th September, 2003

Total group net revenues received/accrued during the 3 months ended 30th September, 2003, from petroleum sales and processing revenue were as follows:

   Drillsearch Energy Limited         A.$ 597,214
   Circumpacific Energy Corporation   A.$ 692,394(CAD.$622,947)

       Total                          A.$1,289,608

HIGHLIGHTS FOR THE FIRST QUARTER ENDED 30TH SEPTEMBER, 2003

Australasian Petroleum Strategy

High Impact

- Drillsearch continued detailed seismic AVO assessment of the major prospects in WA.317P and WA.318P, southern Bonaparte Gulf offshore Western Australia (see below at A.1.3). The Marina prospect delineated in the last quarter is high impact project estimated to contain 710 billion cubic feet of gas or 71 million bbls of oil equivalent. (BOE)

- Preparing for new round of seismic acquisition in Bonaparte Gulf.

- Farm out discussions are in progress with several major petroleum groups.
Building Oil Reserves

- Drillsearch signed AFE’s to participate in drilling 1 development and 3 near field exploration wells at ATP299P, Tintaburra, Queensland, commencing during November, 2003.

- Drillsearch’s Tintaburra programme in 2003/2004 is planned to increase it’s P1 and P2 oil reserves in SW Queensland by 53% from 530,000 to 812,000 bbls. It is pursuing additional land and reserves SW Queensland.

Corporate - Capital Raising

- During the quarter Drillsearch completed the placement of 9,900,000 ordinary shares at five cents ($0.05) each and 2,080,000 options exercisable at eight cents ($0.08) on 31st January, 2005, to raise $445,000. A further 400,000 ordinary share were issued in exchange for the release of certain claims.

Canadian Petroleum Strategy

- Circumpacific achieved a full year cashflow of CAD$ 948,500 and a profit after tax of CAD$ 266,125. It eliminated its bank debt at the end of June, 2003 and Drillsearch Energy Limited is now its secured creditor.

- Kakwa gas production commenced in late August, 2002. Receipts from gas sales have been higher than previously projected. Sales for the quarter were lower but still projected at A.$500,000 per annum. Production cycle expected to go out to 2013.

- Planning continued for perforation and testing in late 2003 on the well TLM 9-7-81-13 W6 well at Mica, British Columbia (“Mica Well”). This was a gas/oil discovery made in late 2001.

A DRILLSEARCH ENERGY LIMITED

1. Activities in Australia

1.1 Pickaninnie No. 10 Well - Petroleum Lease No. 5, Queensland – Drillsearch – 75% Working Interest in the Well

Pickaninnie No. 10 well continues to produce sales gas at satisfactory rates.

1.2 ATP259P Naccowlah and ATP 299P Tintaburra, Queensland - Oil Production – Australia

Operator: Santos Limited

1.2.1 Production Operations

Oil production operations continued during the quarter, with production of 11,668 barrels for total net oil sales of $588,890 (inclusive of GST).

1.2.2 ATP 299P Tintaburra Block and Associated PL’s - Drillsearch - 10% Working Interest
During the quarter Drillsearch undertook assessment of the proposed 4 well drilling programme on the Tintaburra Block to be commenced in November, 2003. Drillsearch signed AFE's for 4 wells and drilling operations are expected to commence in late November, 2003. The programme will involve drilling 1 development well and 3 new near field exploration wells in and around the Talgeberry field. The operator has indicated that the balance of the programme, which had been approved and budgeted for 2003, will be moved to 2004.

Drillsearch's Tintaburra programme in 2003/2004 is planned to increase it's P1 and P2 oil reserves in SW Queensland by 53% from 530,000 to 812,000 bbls. It is pursuing additional land and reserves SW Queensland.

Drillsearch's share of production from this drilling will come on stream progressively commencing in early, 2004 and will be part of an ongoing oil drilling programme designed to expand and exploit the P1 and P2 oil reserves within the Tintaburra block.

Studies have established that there are at least 15 additional structures within Tintaburra Block which have yet to be properly delineated by seismic and/or drilled.

The Tintaburra Block has very considerable upside for the addition of oil reserves.

1.2.3 ATP 259P Naccowlah Block and Associated PL's
- Drillsearch - 2% Working Interest

A programme of work overs on producing wells in the Naccowlah block was commenced in July, 2003.

1.2.4 New Acquisitions

In July, 2003, Drillsearch appointed a specialist group of consultants to assess all relevant farm in oil exploration and production opportunities which may be available in the Cooper/Eromanga basin. It has been negotiating with one group for some time to acquire additional oil properties in the basin and those negotiations continue.

1.3 Southern Bonaparte Gulf, Offshore Western Australia - Petroleum Exploration Permits WA.317P, WA.318P and WA.319P
- Drillsearch - 100% Working Interest - Operator

Operations

Marina Prospect - WA.318P

During the quarter, further seismic mapping and detailed AVO analysis of data over the Marina prospect within WA.318P and in the adjoining permit WA.319P, continued.

Analysis of the Marina prospect has indicated that it is drill ready and has the potential to contain 710 billion cubic feet of gas or 71 million BOE.
Development of Blacktip Discovery (Drillsearch Energy does not hold an interest)

In the June quarter Woodside Energy Limited and ENI Australia BV announced that they had entered an exclusive Heads of Agreement for the 20 year supply of natural gas from the Blacktip field to the Gove Alumina refinery in the Northern Territory.

Woodside said that the development of Blacktip would be "...a key part of Woodside’s growth strategy for Australian gas."

The development of Blacktip is anticipated to involve a $500 million investment by the partners.

The Blacktip field is approximately 100 kms. north of Wyndham, Western Australia and approximately 10 kms. east of the boundary of Drillsearch’s permit, WA 319P.

Blacktip has scope for the recovery of 1,110 billion cubic feet (BCF) of gas.

The development of the Blacktip gas project significantly upgrades the potential of Drillsearch’s permits in the Bonaparte Gulf.

Referring to Blacktip on 12th June, 2003, Drillsearch’s Managing Director, Mr. Philip Kelso, said:

"The Blacktip project will provide significant impetus for the development of the major near shore gas resources in the Bonaparte Gulf and spur further petroleum exploration and development in this exciting region.

Blacktip with associated infrastructure and its pipeline to Gove will be close to the Marina prospect, where we have assessed 710 bcf potential. Drillsearch Energy welcomes this announcement as it enhances the potential farm out value of its permits."

During the quarter, Drillsearch conducted discussions with several major petroleum groups with a view to obtaining a farm out. Those discussions are continuing. A major company is undertaking detailed AVO analysis of Drillsearch’s data.

Planning for acquisition of additional new seismic data in early 2004 commenced and tenders are being prepared.

1.4 Western Australia – Offshore Permit Application

During the quarter Drillsearch applied for an additional offshore petroleum exploration permit and a decision is pending.

2 Activities in Papua New Guinea

PPL 200P (Drillsearch – 5% Working Interest in the Licence)
Operator: Oil Search Limited
Flinders Prospect

There was no activity on this permit during the period. It is currently anticipated that the Flinders prospect will not now be drilled until 2004 at the earliest.

B DRILLSEARCH ENERGY LIMITED

Activities in Canada

Telbot Lake, North Alberta
Drillsearch Energy 25% Working Interest - Circumpacific Energy 75% working interest (Operator)

Production

There was no production during the quarter.

Development

The current plan is to drill the 7-29A(1) well in the period December, 2003, to January, 2004.

C CIRCUMPACIFIC ENERGY CORPORATION

(A Canadian subsidiary of Drillsearch Energy Limited)
(TSX Venture Exchange Code: CER)

Operations Summary

- Circumpacific achieved a full year cashflow of CAD$ 948,500 and a profit after tax of CAD$ 266,125. It eliminated its bank debt at the end of June, 2003 and Drillsearch Energy Limited is now its secured creditor.
- Circumpacific is finalizing a Development Plan to add around 25% to it's reserves in 2004.

Production and Development

Mica Project - Dawson Creek Area, North East British Columbia
- Circumpacific - 21% to 65% Variable Working Interest

Features

Production testing of the Mica well is now expected to occur later in 2003. This programme has the potential to add 2 to 5 BCF of gas to group reserves.

Grand Forks and Kakwa, Alberta

Circumpacific commenced gas production at Kakwa in August, 2002. Production volumes and revenues have been running well in excess of projections but were somewhat lower during the quarter. Total revenue for 2003/04 is still anticipated to be approximately A.$500,000.

Circumpacific is currently examining several low risk development opportunities at Kakwa. Engineering studies aimed at completing previously discovered gas zones in
non unit lands are well advanced. At Grand Forks it is examining development drilling options for 2004.

**Exploration**

*Worsley/Montag – Peace River Arch, Northern Alberta*
- **Circumpacific – 12.5% Working Interest in 7,090 acres**

During the June quarter, Circumpacific participated in the drilling of a gas exploration well Extreme et al Worsley 5-5-87-6W6 at Worsley/Montag. The well encountered non-commercial gas and was plugged and abandoned. However, as a result of participating in the well, Circumpacific has now completed earning a 12.5% working interest in 5 sq. miles of lease and holds a similar interest in a further 6.25 sq. miles of leases subject to completing a crown drilling commitment. The partners are now considering participating in a further exploration well and in acquiring additional lands.

**D CORPORATE**

During the quarter Drillsearch completed the placement of 9,900,000 ordinary shares at five cents ($0.05) each and 2,080,000 options exercisable at eight cents ($0.08) on 31st January, 2005, to raise $445,000. A further 400,000 ordinary share were issued in exchange for the release of certain claims.

Circumpacific Energy announced that in the year ended June 30, 2003 it recorded a net profit for the year of CAD $266,125 (2002: Loss CAD $2,649,985).

This result was achieved by increased revenue of CAD $2,389,311 (2002: CAD $2,187,736) and significant reductions in operating expenses. In particular, this was assisted by a reduction of General and Administrative expenses to CAD $703,922 (2002: CAD $1,202,711).

In the result, cash flow improved substantially to CAD $948,580 (2002: CAD $113,300).

Earnings per share were CAD$0.01 (2002: Loss CAD$0.10).

In announcing the result Circumpacific said "Circumpacific has achieved a pleasing turnaround in its performance in the year ended June 30, 2003, based on modestly increased oil and gas revenue and major cuts in operating expenses. Circumpacific plans this year to move forward with testing the 9-7 well at Mica which was drilled in 2001 and a modest development program ......."

Circumpacific eliminated its bank debt at June, 2003. This strategy has significantly strengthened Circumpacific and the group.

The former Vice President-Exploration of Circumpacific, Mr. William R. May commenced proceedings against Circumpacific and it has counterclaimed against him. The proceedings are being handled by litigation counsel.

**E OIL AND GAS PRODUCTION SUMMARY – QUARTER ENDED 30th SEPTEMBER, 2003**

See Appendices 1A to1C.
F EXPLORATION AND DEVELOPMENT EXPENDITURE – QUARTER ENDED 30th SEPTEMBER, 2003

See Appendix 2

[This report is based on information compiled by Philip F. Kelso, Managing Director, who is a corporate member of the Australasian Institute of Mining and Metallurgy and a member of the Petroleum Exploration Society of Australia. He has had a minimum of 5 years experience in the field of activity in which he is reporting].

Yours faithfully,
DRILLSEARCH ENERGY LIMITED

PHILIP F. KELSO
MANAGING DIRECTOR
(Member Aus IMM)

Abbreviations

<table>
<thead>
<tr>
<th>Abbreviation</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>AOF</td>
<td>Absolute open flow test of well</td>
</tr>
<tr>
<td>AFE</td>
<td>Authority for expenditure for capital, e.g. drilling operations issued to joint venture participants to participate</td>
</tr>
<tr>
<td>AVO</td>
<td>Amplitude versus offset analysis of seismic data used to predict presence of hydrocarbons</td>
</tr>
<tr>
<td>BOPD</td>
<td>Barrels of oil per day</td>
</tr>
<tr>
<td>AMI</td>
<td>Area of mutual interest</td>
</tr>
<tr>
<td>BCF</td>
<td>Billion cubic feet</td>
</tr>
<tr>
<td>BOE</td>
<td>Barrel of oil equivalent</td>
</tr>
<tr>
<td>BOEPD</td>
<td>Barrels of oil equivalent per day</td>
</tr>
<tr>
<td>bbls</td>
<td>Barrels of oil</td>
</tr>
<tr>
<td>DHI</td>
<td>Direct hydrocarbon indicator</td>
</tr>
<tr>
<td>mcf</td>
<td>Thousand cubic feet</td>
</tr>
<tr>
<td>mcfd</td>
<td>Thousand cubic feet per day</td>
</tr>
<tr>
<td>mmcf</td>
<td>Million cubic feet</td>
</tr>
<tr>
<td>mmcf/d</td>
<td>Million cubic feet per day</td>
</tr>
<tr>
<td>psig</td>
<td>Pounds per square inch @ sea level</td>
</tr>
<tr>
<td>P1</td>
<td>Proved petroleum reserves</td>
</tr>
<tr>
<td>P2</td>
<td>Probable petroleum reserves</td>
</tr>
<tr>
<td>P&amp;NG</td>
<td>Petroleum and Natural Gas</td>
</tr>
<tr>
<td>NPV</td>
<td>Net present value</td>
</tr>
<tr>
<td>W.I.</td>
<td>Working interest</td>
</tr>
<tr>
<td>WTI</td>
<td>West Texas Intermediate crude oil</td>
</tr>
<tr>
<td>NGL's</td>
<td>Natural gas liquids</td>
</tr>
<tr>
<td>Section</td>
<td>1 sq. mile (640 acres)</td>
</tr>
<tr>
<td>tie-in</td>
<td>Joining gas wells to gas transportation lines for processing and sale</td>
</tr>
<tr>
<td>tcf</td>
<td>Trillion cubic feet</td>
</tr>
</tbody>
</table>
**Appendix 1A**

**OIL & GAS PRODUCTION SUMMARY**
**QUARTER ENDED 30TH SEPTEMBER, 2002**

1. **DRILLSEARCH ENERGY LIMITED**

1.1 **SALES VOLUMES BY AREA - AUSTRALIA**

<table>
<thead>
<tr>
<th></th>
<th>July</th>
<th>August</th>
<th>September</th>
<th>Total</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Gas</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Pickaninnie No. 10 Gas (1,000m³)</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Gas Total per MCF</td>
<td>71</td>
<td>69</td>
<td>70</td>
<td>210</td>
</tr>
<tr>
<td><strong>Oil</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>ATP 259P, ATP 299P Naccowlah, Tintaburra (m³)</td>
<td>3,973</td>
<td>3,977</td>
<td>3,718</td>
<td>11,668</td>
</tr>
</tbody>
</table>

1.2 **REVENUES**

**AUSTRALIA (A.Ş)**

<table>
<thead>
<tr>
<th></th>
<th>July</th>
<th>August</th>
<th>September</th>
<th>Total</th>
</tr>
</thead>
<tbody>
<tr>
<td>Net Gas Sales (incl. GST)</td>
<td>$189,939</td>
<td>$205,228</td>
<td>$173,723</td>
<td>$568,890</td>
</tr>
<tr>
<td>Net Oil Sales (incl. GST)</td>
<td>6,184</td>
<td>6,009</td>
<td>6,097</td>
<td></td>
</tr>
<tr>
<td>Total - Australia</td>
<td>$216,123</td>
<td>$211,237</td>
<td>$179,820</td>
<td>$587,180</td>
</tr>
</tbody>
</table>

**TOTAL NET REVENUE DRILLSEARCH ENERGY LIMITED (A.Ş)**

$587,180

(Figures are quoted in Australian dollars unless otherwise stated.)
(These figures are subject to final review.)
## APPENDIX 1B

### OIL & GAS PRODUCTION SUMMARY

**QUARTER ENDED 30TH SEPTEMBER, 2003**

### 2 DRILLSEARCH ENERGY (CANADA) INC.

#### 2.1 SALES VOLUMES BY AREA - CANADA

<table>
<thead>
<tr>
<th></th>
<th>July</th>
<th>August</th>
<th>September</th>
<th>Totals</th>
</tr>
</thead>
<tbody>
<tr>
<td>Oil - m3</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
</tr>
<tr>
<td>Bbls (@ 6.29287Bbls/m3)</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
</tr>
<tr>
<td>Gas - 1,000m3</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
</tr>
<tr>
<td>MCF (@ 35.49373 MCF/1000m3)</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
</tr>
<tr>
<td>Natural Gas Liquids - m3</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
</tr>
<tr>
<td>Royalty &amp; Other income - m3</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
</tr>
<tr>
<td>Totals as Oil Equivalent (Bbls)</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
</tr>
</tbody>
</table>

#### 2.2 REVENUES - CANADA (CAD$)

<table>
<thead>
<tr>
<th></th>
<th>July</th>
<th>August</th>
<th>September</th>
<th>Totals</th>
</tr>
</thead>
<tbody>
<tr>
<td>Oil Sales, Net of Royalties</td>
<td>$-</td>
<td>$-</td>
<td>$-</td>
<td>$-</td>
</tr>
<tr>
<td></td>
<td>$</td>
<td>$</td>
<td>$</td>
<td>$</td>
</tr>
<tr>
<td>Gas Sales, Net of Royalties</td>
<td>$245</td>
<td>$245</td>
<td>$8,586</td>
<td>$9,076</td>
</tr>
<tr>
<td>NGL's, Net of Royalties</td>
<td>$-</td>
<td>$-</td>
<td>$-</td>
<td>$-</td>
</tr>
<tr>
<td>Royalty &amp; Other income</td>
<td>$-</td>
<td>$-</td>
<td>$-</td>
<td>$-</td>
</tr>
<tr>
<td>Totals - Canada</td>
<td>$245</td>
<td>$245</td>
<td>$8,586</td>
<td>$9,076</td>
</tr>
</tbody>
</table>

Canadian Net Revenue as A.$ (at A.$1 = CAD.$0.9045)

$10,034

TOTAL NET REVENUES OF DRILLSEARCH ENERGY (CANADA) INC. (A.$)

$10,034

(Figures are quoted in Canadian dollars unless otherwise stated.
(These figures are subject to final review.)
# Appendix 1C

## OIL & GAS PRODUCTION SUMMARY

**Quarter Ended 30th September, 2003**

### 3 CIRCUMPACIFIC ENERGY CORPORATION

#### 3.1 Sales Volumes by Area - Canada

<table>
<thead>
<tr>
<th></th>
<th>July</th>
<th>August</th>
<th>September</th>
<th>Totals</th>
</tr>
</thead>
<tbody>
<tr>
<td>Oil - m³</td>
<td>637.0</td>
<td>654.3</td>
<td>620.0</td>
<td>1,911.3</td>
</tr>
<tr>
<td>Bbls (@ 6.29287Bbls/m³)</td>
<td>4,009</td>
<td>4,117</td>
<td>3,902</td>
<td>12,028</td>
</tr>
<tr>
<td>Gas &amp; Gas Roy. Inc. - 1,000m³</td>
<td>288.9</td>
<td>342.4</td>
<td>368.5</td>
<td>999.8</td>
</tr>
<tr>
<td>MCF (@ 35.49373 MCF/1000m³)</td>
<td>10,254</td>
<td>12,153</td>
<td>13,079</td>
<td>35,486</td>
</tr>
<tr>
<td>Natural Gas Liquids - m³</td>
<td>68.2</td>
<td>61.6</td>
<td>113.1</td>
<td>242.9</td>
</tr>
<tr>
<td>Royalty &amp; Other Income - m³</td>
<td>115.6</td>
<td>120.4</td>
<td>103.4</td>
<td>339.4</td>
</tr>
<tr>
<td>Totals as Oil Equivalent (Bbls)</td>
<td>6,191.0</td>
<td>6,477.6</td>
<td>6,572.3</td>
<td>19,240.9</td>
</tr>
</tbody>
</table>

#### 3.2 Revenues - Canada (CADS)

<p>| | | | | |</p>
<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Oil Sales, Net of Royalties</td>
<td>$122,172.10</td>
<td>$114,247.73</td>
<td>$113,871.59</td>
<td>$350,291.42</td>
</tr>
<tr>
<td>Gas Sales, Net of Royalties</td>
<td>$47,645.59</td>
<td>$55,790.49</td>
<td>$56,637.15</td>
<td>$160,073.23</td>
</tr>
<tr>
<td>NGL's, Net of Royalties</td>
<td>$9,393.68</td>
<td>$7,095.12</td>
<td>$18,703.94</td>
<td>$35,192.74</td>
</tr>
<tr>
<td>Royalty &amp; Other Income</td>
<td>$28,138.39</td>
<td>$26,841.07</td>
<td>$25,733.64</td>
<td>$80,713.10</td>
</tr>
<tr>
<td>Totals - Canada ($)</td>
<td>$207,349.76</td>
<td>$203,974.41</td>
<td>$214,946.32</td>
<td>$626,270.49</td>
</tr>
</tbody>
</table>

Canadian Net Revenue as A.$ (at A.$1 = CAD.$0.9045) $692,394

**Total Net Revenues of Circumpacific Energy Corporation (A.$) $692,394**

#### 4 Group Net Revenues

<table>
<thead>
<tr>
<th>Company Name</th>
<th>A.$</th>
</tr>
</thead>
<tbody>
<tr>
<td>Drillsearch Energy Limited (A.$)</td>
<td>$587,180</td>
</tr>
<tr>
<td>Drillsearch Energy (Canada) Inc. (A.$)</td>
<td>$10,034</td>
</tr>
<tr>
<td>Circumpacific Energy Corporation (A.$)</td>
<td>$692,394</td>
</tr>
</tbody>
</table>

**Total Group Net Revenue (A.$) $1,289,608**

(Figures are quoted in Canadian dollars unless otherwise stated. These figures are subject to final review.)
APPENDIX 2

DRILLSEARCH ENERGY (CANADA) INC.

EXPLORATION & DEVELOPMENT EXPENDITURES
QUARTER ENDED 30TH SEPTEMBER, 2003
(In Canadian Dollars)

<table>
<thead>
<tr>
<th>Quarterly Expenditure</th>
<th>Expenses for Financial Year</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>30 September (Fiscal 3 Months)</td>
</tr>
</tbody>
</table>

Exploration Expenditures
Geological & Geophysical

Development Expenditures
Abandonment & Reclamation
Land & Petroleum Lease Acquisition 14,261 14,261
Intangible Drilling (E&D)
Intangible Completion (E&D)
Tangible Production Equipment & Facilities
Intangible Workovers
Capitalized G & A
Fixed Asset Disposal
Property - (Apt. Condo.)
Furniture & Fixtures (Apt. & Condo.)

TOTAL CAPITAL EXPENDITURES $14,261 $14,261

CIRCUMPACIFIC ENERGY CORPORATION

EXPLORATION & DEVELOPMENT EXPENDITURES
QUARTER ENDED 30TH SEPTEMBER, 2003
(In Canadian Dollars)

<table>
<thead>
<tr>
<th>Quarterly Expenditure</th>
<th>Expenses For Financial Year</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>30 September (Fiscal 3 Months)</td>
</tr>
</tbody>
</table>

Exploration Expenditures
Geological & Geophysical

Development Expenditures
Abandonment
Land & Petroleum Lease Acquisition 16,381 16,381
Intangible Drilling (E&D) 16,751 16,751
Intangible Completion (E&D)
Tangible Production Equipment & Facilities 707 707
Intangible Workovers 3,110 3,110
Royalty Interest & W.I.% Acquisition
Fixed Asset Disposals
Impairment of Oil & Gas Properties
Office Equipment
Computer Hardware & Software 10,463 10,463
Capitalized G & A, & Insurance
Engineering \ Geology \ Land Consulting 7,380 7,380
Accounting & Legal Consulting & Other
Studies & Evaluations
Office Move
Foreign Fixed Assets

TOTAL CAPITAL EXPENDITURES 54,812 54,812

Represents total assets before Depletion & Depreciation. (These figures are subject to final review.)