

Appendix 5B

Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/13, 01/09/16

Name of entity

INDO MINES LIMITED

ABN

40 009 245 210

Quarter ended ("current quarter")

31 March 2017

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (9 months) \$A'000
1. Cash flows from operating activities		
1.1 Receipts from customers	-	-
1.2 Payments for		
(a) exploration & evaluation	(345)	(1,243)
(b) development	-	-
(c) production	-	-
(d) staff costs	(237)	(935)
(e) administration and corporate costs	(59)	(319)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	-	3
1.5 Interest and other costs of finance paid	(56)	(161)
1.6 Income taxes paid	-	-
1.7 Research and development refunds	-	-
1.8 Other (R&D shortfall repayment, legal settlement)	190	(375)
1.9 Net cash from / (used in) operating activities	(507)	(3,030)

2. Cash flows from investing activities		
2.1 Payments to acquire:		
(a) property, plant and equipment	(21)	(268)
(b) tenements (see item 10)	-	-
(c) investments	-	-

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Consolidated statement of cash flows		Current quarter \$A'000	Year to date (9 months) \$A'000
	(d) other non-current assets	-	-
2.2	Proceeds from the disposal of:		
	(a) property, plant and equipment	-	-
	(b) tenements (see item 10)	-	-
	(c) investments	-	-
	(d) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	(332)
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	-
2.6	Net cash from / (used in) investing activities	(21)	(600)
3.	Cash flows from financing activities		
3.1	Proceeds from issues of shares	-	-
3.2	Proceeds from issue of convertible notes	-	-
3.3	Proceeds from exercise of share options	-	-
3.4	Transaction costs related to issues of shares, convertible notes or options	-	-
3.5	Proceeds from borrowings	195	195
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	-	-
3.10	Net cash from / (used in) financing activities	195	195
4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	426	3,588
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(507)	(3,030)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(21)	(600)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	195	195

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Consolidated statement of cash flows		Current quarter \$A'000	Year to date (9 months) \$A'000
4.5	Effect of movement in exchange rates on cash held	(16)	(76)
4.6	Cash and cash equivalents at end of period	77	77

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	77	426
5.2	Call deposits	-	-
5.3	Bank overdrafts	-	-
5.4	Other (provide details)	-	-
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	77	426

6. Payments to directors of the entity and their associates

- 6.1 Aggregate amount of payments to these parties included in item 1.2
- 6.2 Aggregate amount of cash flow from loans to these parties included in item 2.3
- 6.3 Include below any explanation necessary to understand the transactions included in items 6.1 and 6.2

Current quarter \$A'000

10

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Not applicable

7. Payments to related entities of the entity and their associates

- 7.1 Aggregate amount of payments to these parties included in item 1.2
- 7.2 Aggregate amount of cash flow from loans to these parties included in item 2.3
- 7.3 Include below any explanation necessary to understand the transactions included in items 7.1 and 7.2

Current quarter \$A'000

2

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Not applicable

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8. Financing facilities available <i>Add notes as necessary for an understanding of the position</i>	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
8.1 Loan facilities	US\$4,150,000	US\$4,150,000
8.2 Credit standby arrangements	-	-
8.3 Other (please specify)	-	-
8.4 Include below a description of each facility above, including the lender, interest rate and whether it is secured or unsecured. If any additional facilities have been entered into or are proposed to be entered into after quarter end, include details of those facilities as well.		

US\$4 million secured convertible debenture facility ('the Facility') with Anglo Pacific Group plc ('Anglo Pacific'), interest rate of 8.0% p.a. of outstanding principal, repayment by way of 2% net smelter royalty. Anglo Pacific is entitled at any time to require the Company to satisfy the repayment of the principal sum of the Facility by converting any outstanding principal to shares at a conversion price of A\$0.50 per share. If the principal amount of the Facility has not been converted into shares or a royalty payment has not been made prior to 31 December 2017, then the conversion price will thereafter be equal to 90% of the market price of the Company's shares, subject to a minimum conversion price of A\$0.10 and a maximum conversion price of A\$0.50.

In March 2017 the Company signed a revolving credit facility Loan Agreement with PT Rajawali Corpora ('Rajawali'), the Company's major shareholder, designed to cover any working capital shortfall prior to the completion of the sale of Sapex as detailed below. Key terms of the Agreement are; an amount of US\$150,000; secured against a first priority payment on the sale of Sapex; interest of 7.5% per annum, to be paid on repayment of the loan. The facility is available for a period of three months following the signing of the Loan Agreement.

9. Estimated cash outflows for next quarter	\$A'000
9.1 Exploration and evaluation	70
9.2 Development	-
9.3 Production	-
9.4 Staff costs	300
9.5 Administration and corporate costs	150
9.6 Other (R&D shortfall repayment)	315
9.7 Total estimated cash outflows	835

10. Changes in tenements (items 2.1(b) and 2.2(b) above)	Tenement reference and location	Nature of interest	Interest at beginning of quarter	Interest at end of quarter
10.1 Interests in mining tenements and petroleum tenements lapsed, relinquished or reduced	Nil			
10.2 Interests in mining tenements and petroleum tenements acquired or increased	Nil			

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.



Sign here:
(Director/Company secretary)

Date: 28 April 2017

Print name: Richard Edwards

Notes

1. The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity that wishes to disclose additional information is encouraged to do so, in a note or notes included in or attached to this report.
2. If this quarterly report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report. If this quarterly report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.