

**COMPANY DIRECTORS**

Guy Le Page: Director  
Clinton Carey: Director  
Adrien Wing: Director

**STOCK EXCHANGE LISTING**

ASX Code: ROG

Current Shares on Issue:

608.8 million

**EXISTING PROJECTS**

Gold Nugget Gas Field, Wind River Basin,  
Wyoming, USA

- Field located is one of largest producing basins in USA
- Discovery well completed to 14,000 ft
- Existing well and associated pipeline cost over \$8 million

Field is 320 acres  
• Wells can be drilled at 5-acre spacing's

- Each well expected to contain between 2-5BCF of gas with expected production life of 30-50 years

[www.redskyenergy.com.au](http://www.redskyenergy.com.au)

## Red Sky Energy Limited – Quarterly Report

**31 December 2017**

### Highlights

- Several groups of gas extraction specialists have been onsite reviewing the Gold Nugget gas well in order to ascertain best method extraction techniques that will keep the gas flow from this well consistent.
- ROG concentrated on further enhancing its interest in the Gold Nugget Gas Field whilst looking for other oil and gas assets in North America and Canada for investment.

### Gold Nugget

During the third quarter of 2017 work continued on the Gold Nugget gas project in Wyoming, USA. A new approach to the development of the Gold Nugget gas well was investigated during the quarter, which consists of having several Gas development and production consultants evaluate the well and set out a plan that by utilising best practise methods, will establish a consistent gas flow from the Gold Nugget well. Once the operator and the board has evaluated these submissions we will implement a revised development plan for Gold Nugget that will see it reach its full potential as a world class producing gas well in a world class gas field. As the contract for the compressor is now complete and it has not worked as well as first thought, it was decided to have the compressor removed and other extraction techniques investigated.

Our Field Manager States:

“The Gold Nugget well has continued to be hard to produce. A compressor was moved onto location to try and keep the well flowing but has proved to be ineffective and not economical. The lack of stable production from this well has always been considered to be a mechanical issue and not a reserve one. According to all data we are understand the well has large reserves of natural gas. Marcus Pickard, a petroleum engineer, located in Wyoming has been engaged to take a look at the well, over time, and make recommendation as to how best operated such a temperamental outfit. From initial discussions it is thought that the best way forward is to change the production tubing in the well to a smaller size. Due to the depth of the perforations, size of the tubing and casing, pressure on the gas transportation line and other mitigating factors the well is unable to move the fluid and flow gas consistently. By changing the tubing from 2.5” to 2.0” it will significantly reduce the hydrostatic head and hopefully allow the well to unload and continually flow. We are still waiting on this and other engineer’s proposals before finalizing any plan. We will then move to execute the most appropriate and feasible plan.”

Even though the Gold Nugget gas well shows good signs of gas production and can reach production of over 600MCF in some cases, it remains inconsistent due to the high pressures associated with this well.

Gold Nugget is located in the Wind River Basin in Wyoming, one of the largest gas producing basins in the USA. Gold Nugget is a proven gas field with a discovery well (completed to 14,000ft in 2004), Well #1-23, that has historically produced 150 mcfpd of gas and 5 barrels of oil per day.

The Gold Nugget has been drilled to 14,000 ft and has 3000 ft of Lance pay zone of which only 10% of the available porosity has been perforated.

### **Other Business**

As previously advised, the Company will seek to advance the non-renounceable rights issue to raise approximately \$700,000. The terms of the rights issue have yet to be established. The rights issue is expected to take place later in the first quarter of 2018. The Company will advise of advancements on this matter as they occur.

During the quarter the Company has continued to evaluate oil and gas projects in North America and Canada and has searched for investors in order to acquire identified cash flow positive projects. With oil and gas prices starting to rise there has been some new and quite exciting opportunities that have presented themselves for evaluation and the company is finally in a position to capitalise on these at this time.

The board continues to seek out and evaluate these opportunities.

ENDS

For further information please contact:

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### **QUALIFIED PETROLEUM RESERVES AND RESOURCES EVALUATOR**

Information in this report relating to hydrocarbon reserve estimates have been compiled by Mr Ian Buckingham, Director of Global Resources and Infrastructure Pty Ltd. Ian has over 40 years of experience in petroleum geophysics and geology and is a member of the AAPG. Ian consented to the inclusion of the information relating to prospective hydrocarbon reserves in the form and context in which it appears in the IVR. The prospective reserve estimates contained in this report are in accordance with the standard definitions set out by the Society of Petroleum Engineers, Petroleum Resource Management System. The Company confirms it is not aware of any new information or data that materially affects the information included in the IVR and that all the material assumptions and technical parameters underpinning the estimates in the IVR continue to apply and have not materially changed.

## Appendix 5B

### Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/13, 01/09/16

**Name of entity**

Red Sky Energy Limited

**ABN**

94 099 116 275

**Quarter ended ("current quarter")**

31 December 2017

<b>Consolidated statement of cash flows</b>	<b>Current quarter \$A'000</b>	<b>Year to date (12 months) \$A'000</b>
<b>1. Cash flows from operating activities</b>		
1.1 Receipts from customers		
1.2 Payments for		
(a) exploration & evaluation		(77)
(b) development		
(c) production		
(d) staff costs – director fees	(38)	(156)
(e) administration and corporate costs	(39)	(314)
1.3 Dividends received (see note 3)		
1.4 Interest received		1
1.5 Interest and other costs of finance paid		(9)
1.6 Income taxes paid		
1.7 Research and development refunds		
1.8 Other		
<b>1.9 Net cash from / (used in) operating activities</b>	<b>(77)</b>	<b>(555)</b>
<b>2. Cash flows from investing activities</b>		
2.1 Payments to acquire:		
(a) property, plant and equipment		(2)
(b) tenements		
(c) investments		
(d) other non-current assets		

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<b>Consolidated statement of cash flows</b>		<b>Current quarter \$A'000</b>	<b>Year to date (12 months) \$A'000</b>
2.2	Proceeds from the disposal of:		
	(a) property, plant and equipment		
	(b) tenements (see item 10)		
	(c) investments		
	(d) other non-current assets		
2.3	Cash flows from loans to other entities		
2.4	Dividends received (see note 3)		
2.5	Other (provide details if material)		
<b>2.6</b>	<b>Net cash from / (used in) investing activities</b>		<b>(2)</b>
<b>3.</b>	<b>Cash flows from financing activities</b>		
3.1	Proceeds from issues of shares		130
3.2	Proceeds from issue of convertible loans		
3.3	Proceeds from exercise of share options		
3.4	Transaction costs related to issues of shares, convertible notes or options		
3.5	Proceeds from borrowings		825
3.6	Repayment of borrowings		(375)
3.7	Transaction costs related to loans and borrowings		
3.8	Dividends paid		
3.9	Other (provide details if material)		
<b>3.10</b>	<b>Net cash from / (used in) financing activities</b>		<b>580</b>
<b>4.</b>	<b>Net increase / (decrease) in cash and cash equivalents for the period</b>		
4.1	Cash and cash equivalents at beginning of period	286	186
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(77)	(555)
4.3	Net cash from / (used in) investing activities (item 2.6 above)		(2)
4.4	Net cash from / (used in) financing activities (item 3.10 above)		580
4.5	Effect of movement in exchange rates on cash held		
<b>4.6</b>	<b>Cash and cash equivalents at end of period</b>	<b>209</b>	<b>209</b>

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<b>5. Reconciliation of cash and cash equivalents</b> at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	<b>Current quarter \$A'000</b>	<b>Previous quarter \$A'000</b>
5.1 Bank balances	209	286
5.2 Call deposits		
5.3 Bank overdrafts		
5.4 Other (provide details)		
<b>5.5 Cash and cash equivalents at end of quarter (should equal item 4.6 above)</b>	<b>209</b>	<b>286</b>

<b>6. Payments to directors of the entity and their associates</b>	<b>Current quarter \$A'000</b>
6.1 Aggregate amount of payments to these parties included in item 1.2	38
6.2 Aggregate amount of cash flow from loans to these parties included in item 2.3	
6.3 Include below any explanation necessary to understand the transactions included in items 6.1 and 6.2	

Payment of director fees and consulting services.

<b>7. Payments to related entities of the entity and their associates</b>	<b>Current quarter \$A'000</b>
7.1 Aggregate amount of payments to these parties included in item 1.2	
7.2 Aggregate amount of cash flow from loans to these parties included in item 2.3	
7.3 Include below any explanation necessary to understand the transactions included in items 7.1 and 7.2	

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## Mining exploration entity and oil and gas exploration entity quarterly report

8. <b>Financing facilities available</b> <i>Add notes as necessary for an understanding of the position</i>	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
8.1 Loan facilities		
8.2 Credit standby arrangements		
8.3 Other (please specify)		
8.4 Include below a description of each facility above, including the lender, interest rate and whether it is secured or unsecured. If any additional facilities have been entered into or are proposed to be entered into after quarter end, include details of those facilities as well.		

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9. <b>Estimated cash outflows for next quarter</b>	\$A'000
9.1 Exploration and evaluation	
9.2 Development	
9.3 Production	
9.4 Staff costs	(40)
9.5 Administration and corporate costs	(70)
9.6 Other (provide details if material)	
<b>9.7 Total estimated cash outflows</b>	<b>(110)</b>

10. <b>Changes in tenements (items 2.1(b) and 2.2(b) above)</b>	Tenement reference and location	Nature of interest	Interest at beginning of quarter	Interest at end of quarter
10.1 Interests in mining tenements and petroleum tenements lapsed, relinquished or reduced				
10.2 Interests in mining tenements and petroleum tenements acquired or increased				

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**Compliance statement**

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.



Sign here: .....  
(Director)

Date: ...25/1/18.....

Print name: ....Clinton Carey.....

**Notes**

1. The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity that wishes to disclose additional information is encouraged to do so, in a note or notes included in or attached to this report.
2. If this quarterly report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report. If this quarterly report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.

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**Red Sky Energy Limited**  
**Exploration Interests**  
**As at 31 December 2017**

Location	Permit	Nature of Interest	Extent of Interest
Gold Nugget Gas Field, Fremont County, Wyoming, USA	Oil and Gas Lease WYW-132526 comprising 320 acres	Lease 70% interest with an entitlement to 50% of profits from GN 1-23 until final payment of the further US\$240,000 cash component of the purchase price.	The vendors 30% retained interest will be transferred to Red Sky upon the remaining payment of US\$240,000 to be satisfied from profits of the well.
Clarence Moreton Basin, Australia	PELA 135 (formerly PSPA 37)	application	right to earn 100%. ERM Power holds an option to purchase from Red Sky.

**Changes during the Quarter**

No changes occurred during the quarter.

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