



Date: 20 June 2018

ASX Code: WEL

Directors

John Kopcheff Non-Executive Chairman

Nevi le Henry Managing Director

Peter Allchurch Non-Executive Director

James Hodges Non-Executive Director

Larry Liu Non-Executive Director

Lloyd Flint Company Secretary

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#### **Investor Presentation**

Please find attached Investor Presentation.

-ENDS-

For further information, please contact:

Lloyd Flint Company Secretary T: +61 1300 133 921



**ENERGY LTD** 

Oil Production & Development ASX code: WEL

Permian Basin - Texas - USA

"Australian junior taking on the Permian heavyweights" RGN 2017





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#### **COMPETENT PERSON'S STATEMENT**

The information in this document relating to petroleum resources and exploration results is based on information compiled by Mr Neville Henry. Mr Neville Henry has a BA (Honours) in geology from Macquarie University and has over 43 years experience in the technical, commercial and managerial aspects of the oil and gas industry.

#### **GROWING NATURAL GAS DEMAND IN CHINA**

### - A LOOK INTO THE FUTURE?





#### **Stealing** natural gas in China

Two women carried a plastic bag containing natural gas siphoned from a well in Puheng Town, in central China's Henan province. Local peasants have been illegally taking natural gas from oil wells. Each bag can last a household for up to two weeks, but they are dangerous.

# Demand for oil in developing countries is increasing – Niger Delta shipping solution to local tanker shortage? WINCHESTER



# Crude Oil Price/bbl – last ten years



- impact on ASX listed oil shares since Dec. 2014



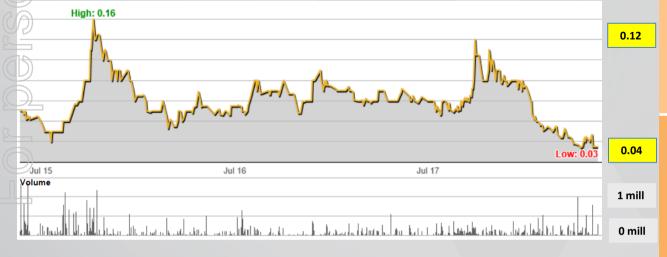
"The Coming Scramble for Middle Distillates — Raising Oil Price Forecast to \$90, by early 2020" (Morgan Stanley May 15, 2018)

# Capital Structure



Current Trading AUD \$0.035c 18 June 2018

Winchester Share Price Graph (from June 2015 to present)



Cash	A\$2.3M*
Total shares on issue	285 mill
Total options on issue exercisable@A\$0.12 /share	50 mill
DEBT	NIL
Market capitalisation @ 3.5 cents/share	A\$10 mill
Founders, Board and Management	42%

(% ownership of the

Company)

<sup>\*</sup> at 31 March 2018



# WEL has a proven management team WING

#### **WEL Directors**

John Kopcheff (Non-Exec Chairman) – ex Vicpet/Senex MD & founder-technical experience

Neville Henry (MD) – successful start up, business & technical experience – Texas

Peter Allchurch (NED) – successful start up-Aurora & technical experience

James Hodges (NED) –US onshore drilling experience – Texas

Larry Lui (NED) – commercial & investment experience - China

Senior Executives – all based in Texas

Neville Henry - Managing the business and geotechnical

Hugh Idstein - CFO - manages leases & finances

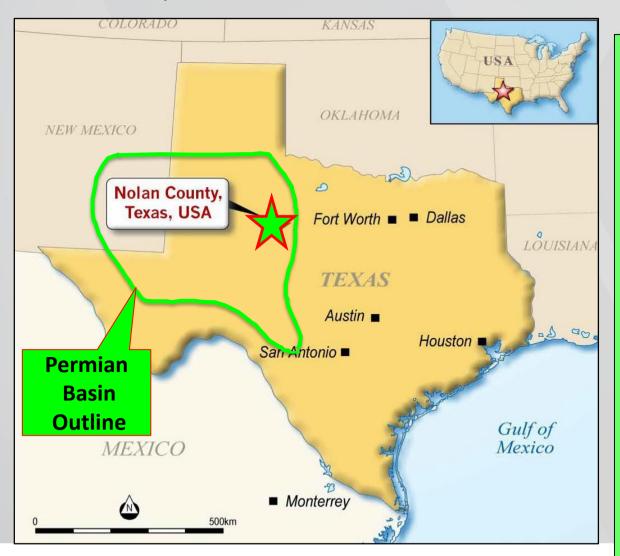
19 June 2018

# Permian Basin - Texas USA Net 78 sq. kms (17,000 Acres)



Winchester with its 17,000 net acres located in Nolan Country, Texas is only ASX listed company with sole focus in the Permian Basin.

"The Permian Basin is currently the best oil address in the world outside of the Middle East – second largest oil field after Ghawar." Forbes 2017



#### **PERMIAN BASIN**

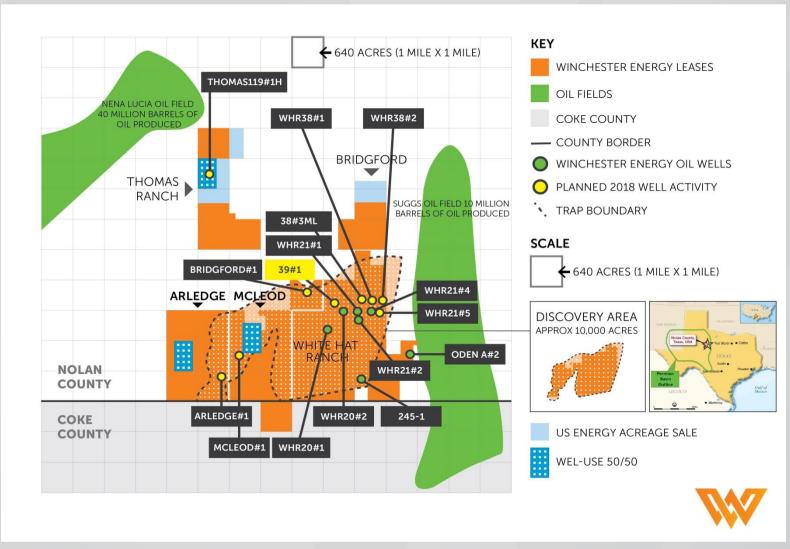
- Total oil and gas production to date: 30 billion bbls & 75TCF
- Daily oil & gas production now: 3.3 mill bbls/d & 9.5 bcf/d
- 32% of US oil production now
- 46% of onshore drilling rigs

**US EIA** 

7/2017

# 40 sq. km (10,000 acres) Potential Oil Trap-Ellenburger carbonate formation





Winchester leases & surrounding area covered by 234 sq. kms (57,600 acres) of 3D seismic

19 June 2018



#### Why be in the Permian Basin?-Stacked proven Oil producing Targets!

A number of distinct potential oil pay zones have been targeted by Winchester on its 17,000 net acres.

Development focus is on Ellenberger, Strawn, Crystal Falls conventional & Wolfgamp shales unconventional oil

horizons

#### Crystal Falls Limestone (Conventional)

► Blanket resource play. ► Present on all of WEL's 17,000 net acres.

Over 10 mill bbls produced in Nolan County

#### Wolfcamp Shales (Unconventional)

- Present over large portion of WEL's 17,000 net acres.
- Over 5 mill barrels produced in Nolan County.

Strawn/Fry (Conventional)

- Prolific producing interval.
- Over 70 mill barrels produced in Nolan County.

Ellenburger (Conventional)

**Excellent conventional prospect.** 

Over 30 mill barrels produced in Nolan County.

SYSTEM	STAGE	FORMATION		HORIZONS		
Permian	Wolfcamp	Wolfcamp			Depth	
				Noodle Creek	(metres)	
				Saddle Creek		
7				Breckenridge Ls		
				Flippen		
Carbonifero	ian	Cisco	isco Cline			
Carbonnero	l l			Jameson	Waldrip LS	
		CRV	STAL F	NIS 5		
		CIVI	JIALIA	Falls Ls	1650m	
		3 Fir	ngers Sha	ile ngers Black Shall		
				Gunsight Ls	1700m	
		WOLFCA	WOLFCAMP SHALES			
	Missourian	Canyon	Cline			
				Palo Pinto Ls		
		Low	er Penn S	Shale Pinto Black Shale		
				Fry Ss		
				Stevens Ls	1800m	
	Desmoinesia	Strawn ST	RAWI	v 5.7	NENA LUCIA	
		Odom			40 mill bbls	
		Caddo Ls				
	Atokan 🤇	Atoka <b>Ta</b>	Atoka	loodford Shale Voiv		
Ordovician		Ellenbi ELL	ENBER	SUGGS		
					2200m	
Cambrian		Cambrian SS			10 mill bbls	
те саптопап		Basement				

Fastern Shelf Stratigraphy

Source: Ralph E Davis and Assoc 2014

11 19 June 2018

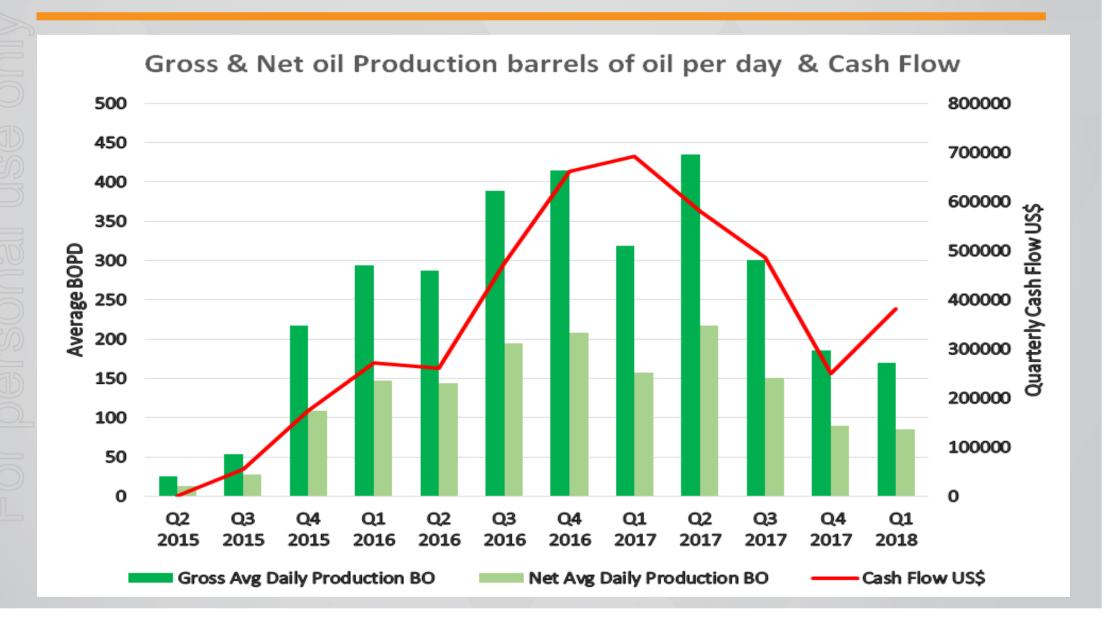


### Overview of production & well economics

- For 100 bopd IP vertical well recovering 100,000 BO with WTI US\$45/bbl & US\$2.75/mcf flat pricing, well and completion costs pay out in 12 months
- Very low cost of production of US\$8/bbl reduced further as associated condensate rich gas sales pay for major part of onsite production costs.
- Low cost of US\$800,000 for vertical wells to 2300 metres, drilled, completed on production.
- Multi-lateral wells twice cost vertical well, expose multiples of potential reservoir length of vertical well with multiples of production possible.
- Production cash flow & profits significantly leveraged to any rise in oil price



#### Oil Production and Cash Flow



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#### How to Drive the current WEL Share Price?

- Build daily oil production by successfully drilling up interpreted resource of 10 mill bbls in Ellenburger carbonate formation with active drilling program by farmout
- Production, cash flow and reserves build up to be accelerated by any lateral drilling success in Ellenburger and overlying formations.
- Exploration drilling success of interpreted stratigraphic traps in multiple stacked potential oil pay formations with up to 25 mill bbl recoverable.
- Finance from free cash flow and farmout ongoing drilling program of 6 -12 wells per year.



## 2018 Planned Drilling Schedule

PERMIAN BASIN WINCHESTER								
WELL INTEREST %	Well	June	July	August	September	October	November	December
(After farmout- direct)	Interest				·			
White Hat Ranch - 39#1		Ā	7					
Horizontal - Ellenburger 39#1	70.0%							
White Hat Ranch - 38#2		Ā	. F					
Ellenburger Workover	50.0%							
Arledge - # 1			Ā	· F				
Cisco Recompletion	100.0%							
White Hat Ranch - 21#5			A	. F				
Recompletion Strawn	50.0%							
White Hat Ranch - 38#1			Ā	. F				
Recompletion Strawn	50.0%							
McLeod - # 1			Ā	. F				
Strawn/Cisco Recompletion	100.0%							
White Hat Ranch - 38#3				Ā	. 7			
Fry/Strawn frac completion	78.5%							
Bridgford - # 1				A	. F			
Wolfcamp Shale	1.0%							
Thomas Ranch					Ā	F		
Ellenburger Lateral	100.0%						\-	
White Hat Ranch							Ā	F
Ellenburger Lateral	50.0%							بر لاظ

**LEGEND** 



Horizontal



Vertical **Drilling** 



Recomple-tion



Production

(Note: All well timing and well interests subject to rig availability, funding and farmout)

### Winchester Energy Investment Summary



- Single focus on US premier area, Permian Basin, Texas with high interests in 17,000 net acres.
- Aiming to grow low risk and low cost oil production from Ellenburger and Strawn. Production highly leveraged to oil price rises.
- Significant upside development & fracture production potential using latest 3D geophysical data, reprocessing techniques and horizontal drilling.
- Ellenburger target resource of up to 10 million bbls across interpreted 40sq km trap with successful development drilling.
- New Shallow Strat & Structural conventional oil traps mapped with up to 25+ million bbl resource potential.
- Drill testing unconventional Wolfcamp shales may open up new oil resource.
- > Accelerating drilling with farmouts in response to industry interest.

#### **NO DEBT!**



# Permian Basin oil producer, Texas

