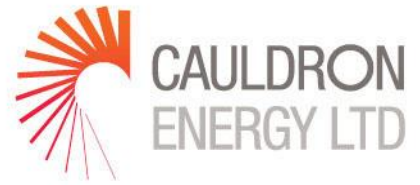


# ASX Announcement

Quarterly Report for Quarter Ended 30 June 2019



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31 July 2019

## QUARTERLY REPORT – 30 JUNE 2019

Please find attached the Quarterly Activities Report and Appendix 5B for the period ended 30 June 2019.

Yours faithfully,

**Jess Oram**  
Executive Director & Chief Executive Officer  
Cauldron Energy Limited

### Cauldron Energy Ltd

**ABN**

22 102 912 783

**Address**

Ground Floor,  
20 Kings Park Road  
WEST PERTH WA 6005

PO BOX 1024  
West Leederville WA 6007

**ASX Code**

CXU

**Securities on Issue**

329,289,708 shares

**Board of Directors**

Simon Youds  
Non-Executive Chairman

Jess Oram  
Executive Director & Chief  
Executive Officer

Qiu Derong  
Non-executive Director

Judy Li  
Non-executive Director

Chenchong Zhou  
Non-executive Director

Michael Fry  
Company Secretary

## HIGHLIGHTS

### **CORPORATE**

- Development of project acquisition strategy centred on:
  - uranium and battery metals – defined here as copper, cobalt, nickel, lithium, vanadium and tantalum;
  - range in stable sub-Saharan Africa, Oceania, USA and Australia;
  - advanced exploration project where there is possibility for near-term cash-flow derived from mining operations;
  - mid-level exploration project where an existing dataset can define good quality drill targets.

### **EXPLORATION & PROJECTS**

- Yanrey Uranium Project
  - Four tenements were surrendered (E08/2478, E08/2479, E08/2480 and E08/2665) as part of standard turnover of ground informed by the evolving exploration model, these tenements had lowered potential to host economic uranium mineralisation than elsewhere in the project area
- Project Generation
  - Project generation continues to advance; with detailed investigation completed on several opportunities.
  - Many advanced exploration type project reviews completed.
  - Nickel production and exploration project identified in Zimbabwe.

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Cauldron Energy Ltd (**Cauldron** or the **Company**) is pleased to present its Quarterly Activities Report for the period ended 30 June 2019.

### **CORPORATE ACTIVITIES**

#### ***Cash at 30 June 2019***

Cash available to the Company at the end of the June 2019 quarter was \$526,681.

#### ***New Project Opportunities***

Cauldron is seeking high value advanced exploration projects capable of rapid improvement in value because of the specific quality of the project. This improvement in value will be realised with judicious exploration activity aimed at moving the project towards commencement of mining operations.

Project generation continues to advance, with many new project opportunities reviewed during the quarter. The Company remains confident of identifying a suitable project for Cauldron in the near term.

Shareholders will be updated of material developments as and when they occur.

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## EXPLORATION ACTIVITES: AUSTRALIA

In Australia, Cauldron owns the **Yanrey Project (Yanrey)** consisting of 11 granted exploration licences (1,050 km<sup>2</sup>) and 4 applications for exploration licences (626 km<sup>2</sup>) for a total project area of 2,174 km<sup>2</sup> in Western Australia.

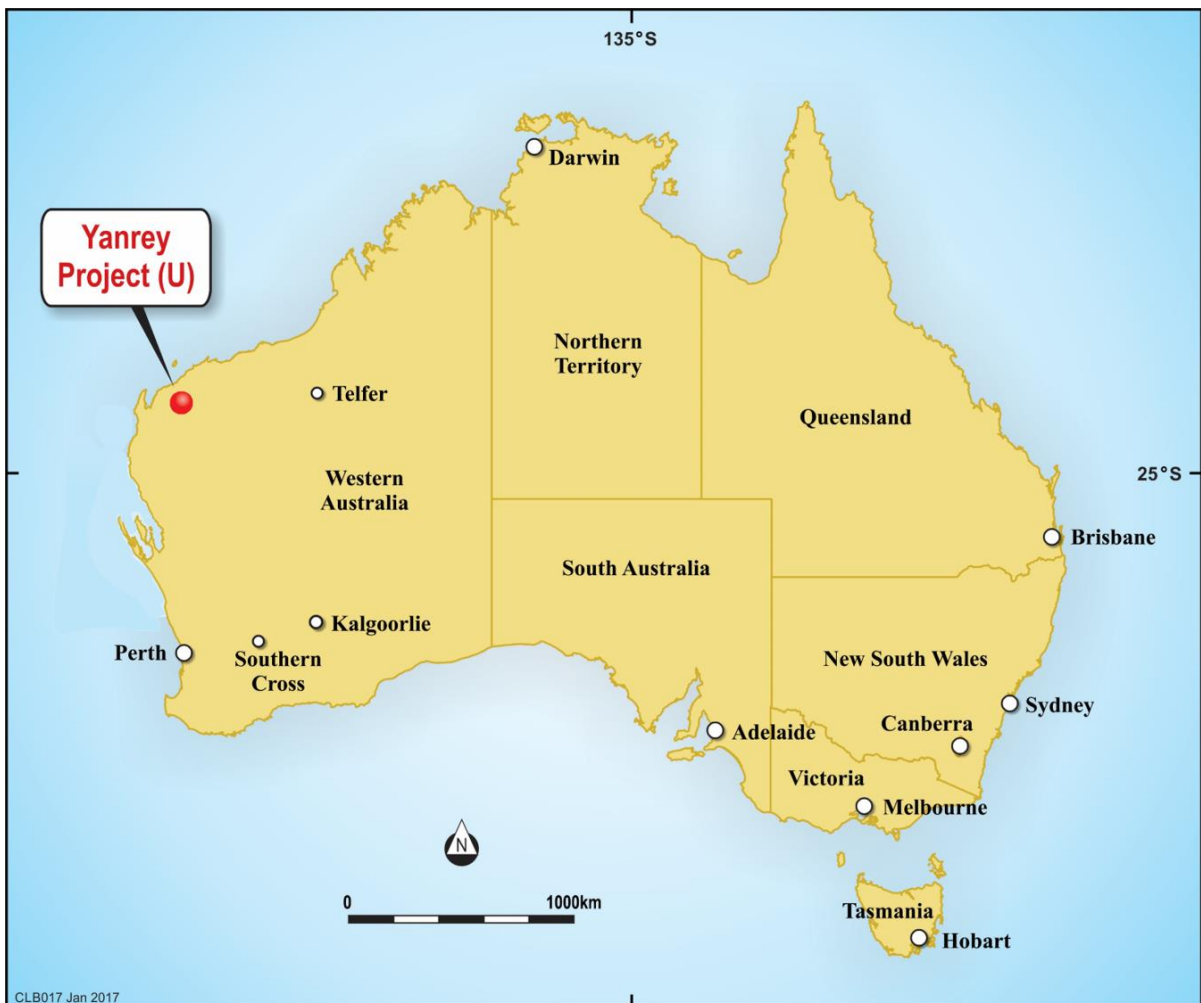
Yanrey is prospective for large sedimentary-hosted uranium deposits and is host to the Bennet Well Uranium Deposit.

### BENNET WELL (YANREY REGION)

The mineralisation at Bennet Well is a shallow accumulation of uranium hosted in unconsolidated sands (less than 100 m downhole depth) in Cretaceous sedimentary units of the North Carnarvon Basin.

The Bennet Well deposit is comprised of four spatially separate deposits; namely Bennet Well East, Bennet Well Central, Bennet Well South and Bennet Well Channel.

Further field work at Bennet Well is on hold until clarity on Western Australian uranium exploration policy is received from the Minister of Mines and Petroleum.



**Figure 1:** Major Project Locations in Australia

## YANREY PROJECT

The Yanrey Project comprises a collection of 11 exploration tenements in northwest Western Australia, one of which secures the Bennet Well Uranium Deposit.

The project is prospective of sandstone-style uranium mineralisation capable of extraction by in-situ recovery mining techniques.

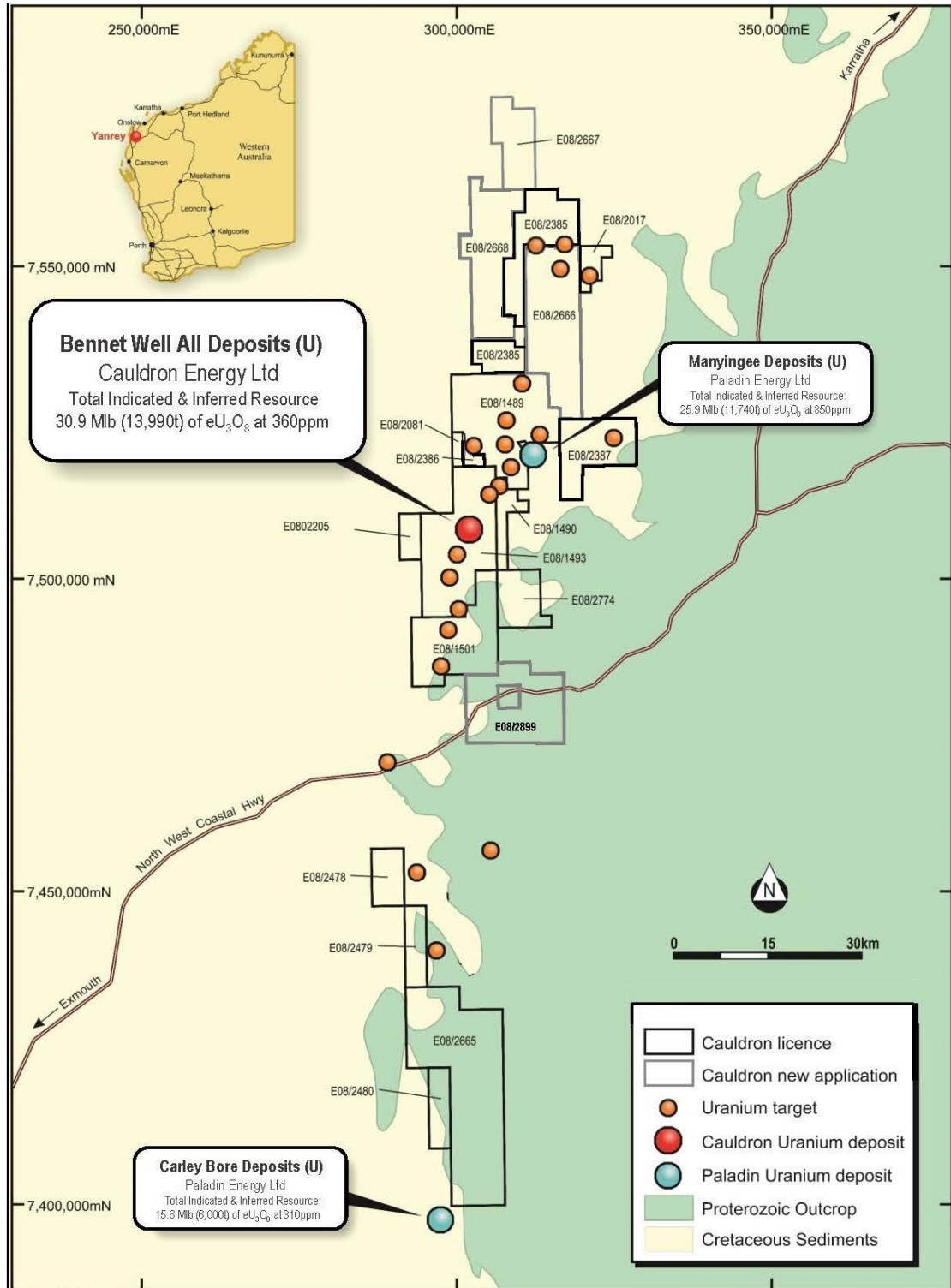


Figure 2: Yanrey Project – Deposit, Prospect and Target Locations

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## PROJECT GENERATION

As a direct result of the current state government of Western Australia being opposed to uranium mining in Western Australia, field operations at the Yanrey Project have been suspended. There has been considerable effort seeking advanced exploration projects in commodities other than uranium, to diversify the company's project portfolio. Projects reviewed are in Australia; Africa (nickel and copper in Botswana and Zimbabwe, tantalum-niobium in Namibia); Queensland (copper and gold); Western Australia (nickel) and New South Wales (copper and base metals).

Cauldron is seeking high value advanced exploration projects capable of rapid improvement in value because of the specific quality of the project. This improvement in value will be realised with judicious exploration activity aimed at moving the project towards commencing mining operations.

Project generation is advancing well, with numerous reviews undertaken during the quarter. Given the quantity and type of projects available, it is predicted that a suitable project for Cauldron will be sourced soon.

## TENEMENT ADMINISTRATION: AUSTRALIA

### ***Objection to Cauldron's Applications for exploration licences 08/2666-2668***

Cauldron lodged applications for Exploration Licences 08/2666-2668 (E08/2666-2668) on 5 December 2014. Forrest & Forrest Pty Ltd lodged objections against E08/2666-2668 on 6 January 2015. The matters are proceeding through the Warden's Court process.

### ***Red Sky Stations Pty Ltd Objection to Tenement Application for E08/2899***

Cauldron lodged Exploration Licence application E08/2899, on 1 February 2017. Red Sky Stations Pty Ltd lodged an objection against E08/2899 on 15 February 2017. The matter is proceeding through the Warden's Court process.

### ***Tenement Surrender***

Tenement surrender of E08/2478, E08/2479, E08/2480 and E08/2665; completed for reasons of lowered exploration prospectivity.

## EXPLORATION ACTIVITIES: ARGENTINA

In Argentina, Cauldron controls, through its wholly owned subsidiary Cauldron Minerals Limited (**Cauldron Minerals**), 445 km<sup>2</sup> of exploration licence at its most advanced and 100% owned project, Rio Colorado, in Catamarca. The project is prospective for copper and silver of the globally significant stratabound sedimentary-hosted copper style of deposit. No work was completed at the Rio Colorado project during the quarter.

**End**

For further information, visit [www.cauldronenergy.com.au](http://www.cauldronenergy.com.au) or contact:

Cauldron Energy Limited

Ph: (08) 6462 1421

## Disclosure Statements

### Bennet Well Mineral Resource

A Mineral Resource (JORC 2012) for the mineralisation at Bennet Well was completed by Ravensgate Mining Industry Consultants following new drilling completed during the reporting period ending 2016.

The information on this Mineral Resource was fully reported in ASX announcement dated 17 December 2015, including geological maps and cross sections, supporting and explanatory statements and metadata as required under the reporting standards of JORC 2012. No work on the Mineral Resource has been completed since, and therefore remains unchanged for the current reporting period.

The mineralisation at Bennet Well is a shallow accumulation of uranium hosted in unconsolidated sands close to surface (less than 100 m downhole depth) in Cretaceous sedimentary units of the Ashburton Embayment.

The Bennet Well deposit is comprised of four spatially separate deposits; namely Bennet Well East, Bennet Well Central, Bennet Well South and Bennet Well Channel.

The Mineral Resource (JORC 2012) estimate is:

- Inferred Resource: 16.9 Mt at 335 ppm eU<sub>3</sub>O<sub>8</sub> for total contained uranium-oxide of 12.5 Mlb (5,670 t) at 150 ppm cut-off;
- Indicated Resource: 21.9 Mt at 375 ppm eU<sub>3</sub>O<sub>8</sub> for total contained uranium-oxide of 18.1 Mlb (8,230 t) at 150 ppm cut-off;
- total combined Mineral Resource: 38.9 Mt at 360 ppm eU<sub>3</sub>O<sub>8</sub>, for total contained uranium-oxide of 30.9 Mlb (13,990 t) at 150 ppm cut-off.

Table 1: Mineral Resource (JORC 2012) at various cut-off

| Deposit                  | Cutoff     | Deposit Mass (t)  | Deposit Grade (ppm | Mass U <sub>3</sub> O <sub>8</sub> (kg) | Mass U <sub>3</sub> O <sub>8</sub> (lbs) |
|--------------------------|------------|-------------------|--------------------|---|--|
| Bennet Well_Total        | 125        | 39,207,000        | 355                | 13,920,000                              | 30,700,000                               |
| <b>Bennet Well_Total</b> | <b>150</b> | <b>38,871,000</b> | <b>360</b>         | <b>13,990,000</b>                       | <b>30,900,000</b>                        |
| Bennet Well_Total        | 175        | 36,205,000        | 375                | 13,580,000                              | 29,900,000                               |
| Bennet Well_Total        | 200        | 34,205,000        | 385                | 13,170,000                              | 29,000,000                               |
| Bennet Well_Total        | 250        | 26,484,000        | 430                | 11,390,000                              | 25,100,000                               |
| Bennet Well_Total        | 300        | 19,310,000        | 490                | 9,460,000                               | 20,900,000                               |
| Bennet Well_Total        | 400        | 10,157,000        | 620                | 6,300,000                               | 13,900,000                               |
| Bennet Well_Total        | 500        | 6,494,000         | 715                | 4,640,000                               | 10,200,000                               |
| Bennet Well_Total        | 800        | 1,206,000         | 1175               | 1,420,000                               | 3,100,000                                |

| Deposit                  | Cutoff (ppm U <sub>3</sub> O <sub>8</sub> ) | Deposit Mass (t)  | Deposit Grade (ppm U <sub>3</sub> O <sub>8</sub> ) | Mass U <sub>3</sub> O <sub>8</sub> (kg) | Mass U <sub>3</sub> O <sub>8</sub> (lbs) |
|--------------------------|---|-------------------|--|---|--|
| BenWell_Indicated        | 125   | 22,028,000        | 375  | 8,260,000                               | 18,200,000                               |
| <b>BenWell_Indicated</b> | <b>150</b>                                  | <b>21,939,000</b> | <b>375</b>   | <b>8,230,000</b>                        | <b>18,100,000</b>                        |
| BenWell_Indicated        | 175   | 21,732,000        | 380  | 8,260,000                               | 18,200,000                               |
| BenWell_Indicated        | 200   | 20,916,000        | 385  | 8,050,000                               | 17,800,000                               |
| BenWell_Indicated        | 250   | 17,404,000        | 415  | 7,220,000                               | 15,900,000                               |
| BenWell_Indicated        | 300   | 13,044,000        | 465  | 6,070,000                               | 13,400,000                               |
| BenWell_Indicated        | 400   | 7,421,000         | 560  | 4,160,000                               | 9,200,000                                |
| BenWell_Indicated        | 500   | 4,496,000         | 635  | 2,850,000                               | 6,300,000                                |
| BenWell_Indicated        | 800   | 353,000           | 910  | 320,000                                 | 700,000                                  |

| Deposit                 | Cutoff<br>(ppm U <sub>3</sub> O <sub>8</sub> ) | Deposit Mass (t)  | Deposit Grade<br>(ppm U <sub>3</sub> O <sub>8</sub> ) | Mass U <sub>3</sub> O <sub>8</sub><br>(kg) | Mass U <sub>3</sub> O <sub>8</sub><br>(lbs) |
|-------------------------|--|-------------------|---|--|---|
| BenWell_Inferred        | 125  | 17,179,000        | 335   | 5,750,000                                  | 12,700,000                                  |
| <b>BenWell_Inferred</b> | <b>150</b>                                     | <b>16,932,000</b> | <b>335</b>  | <b>5,670,000</b>                           | <b>12,500,000</b>                           |
| BenWell_Inferred        | 175  | 14,474,000        | 365   | 5,280,000                                  | 11,600,000                                  |
| BenWell_Inferred        | 200  | 13,288,000        | 380   | 5,050,000                                  | 11,100,000                                  |
| BenWell_Inferred        | 250  | 9,080,000         | 455   | 4,130,000                                  | 9,100,000                                   |
| BenWell_Inferred        | 300  | 6,266,000         | 535   | 3,350,000                                  | 7,400,000                                   |
| BenWell_Inferred        | 400  | 2,736,000         | 780   | 2,130,000                                  | 4,700,000                                   |
| BenWell_Inferred        | 500  | 1,998,000         | 900   | 1,800,000                                  | 4,000,000                                   |
| BenWell_Inferred        | 800  | 853,000           | 1285  | 1,100,000                                  | 2,400,000                                   |

**Note:** table shows rounded numbers therefore units may not convert nor sum exactly

### Competent Person Statement

The information in the report that relates to the Mineral Resource for the Bennet Well Uranium Deposit is based on information compiled by Mr Jess Oram, Executive Director of Cauldron Energy and Mr Stephen Hyland, who is a Principal Consultant of Ravensgate. Mr Oram is a Member of the Australasian Institute of Geoscientists and Mr Hyland is a Fellow of the Australasian Institute of Mining and Metallurgy.

Mr Oram has sufficient experience that is relevant to the style of mineralisation, type of deposit under consideration and to the activity being undertaken to qualify as a Competent Person as defined in the 2012 edition of the Australasian Code for Reporting of Exploration, Results, Mineral Resource and Ore Reserves (JORC Code 2012). Mr Oram and Mr Hyland consent to the inclusion in the report of the matters based on this information in the form and context in which it appears.

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## Schedule of Tenements

Mining tenements held at 30 June 2019, including tenements acquired, through grant, and disposed of during the quarter:

| Tenement reference | Project & Location                          | Acquired interest during the quarter | Disposed interest during the quarter | Interest at end of quarter |
|--------------------|---|--------------------------------------|--------------------------------------|----------------------------|
| E08/1489           | YANREY – WESTERN AUSTRALIA                  | -                                    | -                                    | 100%                       |
| E08/1490           | YANREY – WESTERN AUSTRALIA                  | -                                    | -                                    | 100%                       |
| E08/1493           | YANREY – WESTERN AUSTRALIA                  | -                                    | -                                    | 100%                       |
| E08/1501           | YANREY – WESTERN AUSTRALIA                  | -                                    | -                                    | 100%                       |
| E08/2017           | YANREY – WESTERN AUSTRALIA                  | -                                    | -                                    | 100%                       |
| E08/2081           | YANREY – WESTERN AUSTRALIA                  | -                                    | -                                    | 100%                       |
| E08/2205           | YANREY – WESTERN AUSTRALIA                  | -                                    | -                                    | 100%                       |
| E08/2385           | YANREY – WESTERN AUSTRALIA                  | -                                    | -                                    | 100%                       |
| E08/2386           | YANREY – WESTERN AUSTRALIA                  | -                                    | -                                    | 100%                       |
| E08/2387           | YANREY – WESTERN AUSTRALIA                  | -                                    | -                                    | 100%                       |
| E08/2478           | YANREY – WESTERN AUSTRALIA                  | -                                    | 100%                                 | 0%                         |
| E08/2479           | YANREY – WESTERN AUSTRALIA                  | -                                    | 100%                                 | 0%                         |
| E08/2480           | YANREY – WESTERN AUSTRALIA                  | -                                    | 100%                                 | 0%                         |
| E08/2665           | YANREY – WESTERN AUSTRALIA                  | -                                    | 100%                                 | 0%                         |
| E08/2774           | YANREY – WESTERN AUSTRALIA                  | -                                    | -                                    | 100%                       |
| 393/2010           | Catamarca, Argentina                        | -                                    | -                                    | 100%                       |
| 140/2007           | Rio Colorado Project - Catamarca, Argentina | -                                    | -                                    | 100%                       |
| 141/2007           | Rio Colorado Project - Catamarca, Argentina | -                                    | -                                    | 100%                       |
| 142/2007           | Rio Colorado Project - Catamarca, Argentina | -                                    | -                                    | 100%                       |
| 143/2007           | Rio Colorado Project - Catamarca, Argentina | -                                    | -                                    | 100%                       |
| 144/2007-581/2009  | Rio Colorado Project - Catamarca, Argentina | -                                    | -                                    | 100%                       |
| 176/1997           | Rio Colorado Project - Catamarca, Argentina | -                                    | -                                    | 100%                       |
| 232/2007           | Rio Colorado Project - Catamarca, Argentina | -                                    | -                                    | 100%                       |
| 270/1995           | Rio Colorado Project - Catamarca, Argentina | -                                    | -                                    | 100%                       |
| 271/1995           | Rio Colorado Project - Catamarca, Argentina | -                                    | -                                    | 100%                       |

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## Appendix 5B

# Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/13, 01/09/16

### Name of entity

Cauldron Energy Limited

### ABN

22 102 912 783

### Quarter ended ("current quarter")

30 June 2019

| Consolidated statement of cash flows                      | Current quarter<br>\$A'000 | Year to date<br>(12 months)<br>\$A'000 |
|---|----------------------------|--|
| <b>1. Cash flows from operating activities</b>            |                            |  |
| 1.1 Receipts from customers                               | -                          | -                                      |
| 1.2 Payments for  |                            |  |
| (a) exploration & evaluation                              | (151)                      | (697)                                  |
| (b) development   | -                          | -                                      |
| (c) production  | -                          | -                                      |
| (d) staff costs   | (15)                       | (60)                                   |
| (e) administration and corporate costs                    | (79)                       | (764)                                  |
| 1.3 Dividends received (see note 3)                       | -                          | -                                      |
| 1.4 Interest received                                     | 2                          | 11                                     |
| 1.5 Interest and other costs of finance paid              | -                          | -                                      |
| 1.6 Income taxes paid                                     | -                          | -                                      |
| 1.7 Research and development refunds                      | -                          | 316                                    |
| 1.8 Other:  |                            |  |
| Legal fees  | (21)                       | (226)                                  |
| <b>1.9 Net cash from / (used in) operating activities</b> | <b>(264)</b>               | <b>(1,420)</b>                         |
| <b>2. Cash flows from investing activities</b>            |                            |  |
| 2.1 Payments to acquire:                                  |                            |  |
| (a) property, plant and equipment                         | -                          | -                                      |
| (b) tenements (see item 10)                               | -                          | -                                      |
| (c) investments   | -                          | -                                      |
| (d) other non-current assets                              | -                          | -                                      |

## Mining exploration entity and oil and gas exploration entity quarterly report

| Consolidated statement of cash flows |   | Current quarter<br>\$A'000 | Year to date<br>(12 months)<br>\$A'000 |
|--------------------------------------|---|----------------------------|--|
| 2.2                                  | Proceeds from the disposal of:                        |                            |  |
|                                      | (a) property, plant and equipment                     | -                          | -                                      |
|                                      | (b) tenements (see item 10)                           | -                          | -                                      |
|                                      | (c) investments                                       | -                          | -                                      |
|                                      | (d) other non-current assets                          | -                          | -                                      |
| 2.3                                  | Cash flows from loans to other entities               | -                          | (3)                                    |
| 2.4                                  | Dividends received (see note 3)                       | -                          | -                                      |
| 2.5                                  | Other (provide details if material)                   | -                          | -                                      |
| <b>2.6</b>                           | <b>Net cash from / (used in) investing activities</b> | -                          | <b>(3)</b>                             |

|             |   |   |   |
|-------------|---|---|---|
| <b>3.</b>   | <b>Cash flows from financing activities</b>                                 |   |   |
| 3.1         | Proceeds from issues of shares  | - | - |
| 3.2         | Proceeds from issue of convertible notes                                    | - | - |
| 3.3         | Proceeds from exercise of share options                                     | - | - |
| 3.4         | Transaction costs related to issues of shares, convertible notes or options | - | - |
| 3.5         | Proceeds from borrowings  | - | - |
| 3.6         | Repayment of borrowings   | - | - |
| 3.7         | Transaction costs related to loans and borrowings                           | - | - |
| 3.8         | Dividends paid  | - | - |
| 3.9         | Other (provide details if material)   | - | - |
| <b>3.10</b> | <b>Net cash from / (used in) financing activities</b>                       | - | - |

|            |  |            |            |
|------------|--|------------|------------|
| <b>4.</b>  | <b>Net increase / (decrease) in cash and cash equivalents for the period</b> |            |            |
| 4.1        | Cash and cash equivalents at beginning of period                             | 791        | 1,950      |
| 4.2        | Net cash from / (used in) operating activities (item 1.9 above)              | (264)      | (1,420)    |
| 4.3        | Net cash from / (used in) investing activities (item 2.6 above)              | -          | (3)        |
| 4.4        | Net cash from / (used in) financing activities (item 3.10 above)             | -          | -          |
| 4.5        | Effect of movement in exchange rates on cash held                            | -          | -          |
| <b>4.6</b> | <b>Cash and cash equivalents at end of period</b>                            | <b>527</b> | <b>527</b> |

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| 5. <b>Reconciliation of cash and cash equivalents</b><br>at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts | Current quarter<br>\$A'000 | Previous quarter<br>\$A'000 |
|--|----------------------------|-----------------------------|
| 5.1 Bank balances  | 527                        | 791                         |
| 5.2 Call deposits  | -                          | -                           |
| 5.3 Bank overdrafts  | -                          | -                           |
| 5.4 Other (provide details)  | -                          | -                           |
| <b>5.5 Cash and cash equivalents at end of quarter (should equal item 4.6 above)</b>   | <b>527</b>                 | <b>791</b>                  |

| 6. <b>Payments to directors of the entity and their associates</b>                                       | Current quarter<br>\$A'000 |
|--|----------------------------|
| 6.1 Aggregate amount of payments to these parties included in item 1.2                                   | 50                         |
| 6.2 Aggregate amount of cash flow from loans to these parties included in item 2.3                       | -                          |
| 6.3 Include below any explanation necessary to understand the transactions included in items 6.1 and 6.2 |                            |

Payments included in item 6.1 relate wholly to payment of director fees.

| 7. <b>Payments to related entities of the entity and their associates</b>                                | Current quarter<br>\$A'000 |
|--|----------------------------|
| 7.1 Aggregate amount of payments to these parties included in item 1.2                                   | -                          |
| 7.2 Aggregate amount of cash flow from loans to these parties included in item 2.3                       | -                          |
| 7.3 Include below any explanation necessary to understand the transactions included in items 7.1 and 7.2 |                            |

| 8. <b>Financing facilities available</b><br><i>Add notes as necessary for an understanding of the position</i>   | Total facility amount<br>at quarter end<br>\$A'000 | Amount drawn at<br>quarter end<br>\$A'000 |
|--|--|---|
| 8.1 Loan facilities  | -  | -   |
| 8.2 Credit standby arrangements  | -  | -   |
| 8.3 Other (please specify)   | -  | -   |
| 8.4 Include below a description of each facility above, including the lender, interest rate and whether it is secured or unsecured. If any additional facilities have been entered into or are proposed to be entered into after quarter end, include details of those facilities as well. |  |   |

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## Mining exploration entity and oil and gas exploration entity quarterly report

| 9. Estimated cash outflows for next quarter |                                      | \$A'000    |
|---|--------------------------------------|------------|
| 9.1   | Exploration and evaluation           | 153        |
| 9.2   | Development                          | -          |
| 9.3   | Production                           | -          |
| 9.4   | Staff costs                          | 15         |
| 9.5   | Administration and corporate costs   | 98         |
| 9.6   | Other:                               | -          |
| <b>9.7</b>                                  | <b>Total estimated cash outflows</b> | <b>266</b> |

| 10.  | Changes in tenements (items 2.1(b) and 2.2(b) above)                                  | Tenement reference and location | Nature of interest | Interest at beginning of quarter | Interest at end of quarter |
|------|---|---------------------------------|--------------------|----------------------------------|----------------------------|
| 10.1 | Interests in mining tenements and petroleum tenements lapsed, relinquished or reduced | -                               | -                  | -                                | -                          |
| 10.2 | Interests in mining tenements and petroleum tenements acquired or increased           | -                               | -                  | -                                | -                          |

**Compliance statement**

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.



Sign here: .....

Company Secretary

Date: 31 July 2019

Print name: Michael Fry

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**Notes**

1. The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity that wishes to disclose additional information is encouraged to do so, in a note or notes included in or attached to this report.
2. If this quarterly report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report. If this quarterly report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.