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**PROVEN BASIN**

**PROVEN STRATEGY**

**PROVEN TEAM**



Acquisition of a Prized Acreage Position in the Cooper-Eromanga Basin

February 2020

**Doriemus**

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- may include, among other things, statements regarding targets, estimates and assumptions in respect of oil and gas reserves/resources and anticipated grades and recovery rates, production and prices, operating costs and results, capital expenditures, and are or may be based on assumptions and estimates related to future technical, economic, market, political, social and other conditions;
- are necessarily based upon a number of estimates and assumptions that, while considered reasonable by DOR, are inherently subject to significant technical, business, economic, competitive, political and social uncertainties and contingencies; and
- involve known and unknown risks and uncertainties that could cause actual events or results to differ materially from estimated or anticipated events or results reflected in such forward-looking statements.

**Subject to completion:** Doriemus plc and Oilex Limited have executed a binding heads of terms for the acquisition of the Cooper Basin portfolio via the acquisition by Doriemus of Coera Limited. Doriemus has not yet acquired an interest in Coera Limited or these assets as the acquisition is subject to a number of conditions precedent being satisfied. Doriemus has relied on certain information that has been provided by Oilex Limited in relation to the relevant portfolio of assets in the Cooper Basin. Doriemus is reliant on the information provided by Oilex and the operators of the assets in the Cooper Basin. While Doriemus believes the statements are reasonable, Doriemus does not control the day to day operations of these projects at this stage and has not in all cases been able to independently verify the information provided by third parties.

**References to Reserves & Resources:** The Reserves and Resources assessment follows guidelines set forth by the Society of Petroleum Engineers – Petroleum Resource Management System (SPE-PRMS). There are no statements concerning Reserves in this presentation. References to Resources – Contingent or Prospective – used in this presentation were compiled by Mr. Joe Salomon, Managing Director of Oilex Ltd and one of the proposed Executive Directors of Doriemus plc subject to the completion of transaction to acquire Coera Limited from Oilex Limited. Mr. Salomon is a qualified person as defined under ASX Listing Rule 5.41 and has consented to the use of the Resource figures in the form and context in which they appear in this presentation.

# Acquisition Highlights

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1.

## Prized Acreage

- Fourth largest land position in South Australian Cooper Basin
- Prized 2,445 km<sup>2</sup> Northern Fairway PRLs – locked up by Senex Energy Limited for the last 15 years
- Significant potential to grow Cooper Basin portfolio in key focus areas

2.

## Proven Strategy / Proven Team

- Focus on high return, high chance-of-success oil & gas opportunities in proven producing petroleum fairways
- Cost effective exploration, existing infrastructure and strong gas markets facilitate rapid commercialisation
- Proposed MD, Brad Lingo, instrumental in success of Cooper Basin focused Drillsearch Energy Ltd – taken over for ~\$400m

3.

## Numerous Prospects and Leads

- Portfolio of +60 leads and prospects – 1/3 covered by 3D seismic
- Significant Prospective Resource potential
- Existing significant Paning tight gas discovery with 2C Contingent Resource

4.

## Leveraging Modern 3D and Advanced Techniques

- A.I. enables rapid interrogation of existing 3D across entire Cooper Basin to define/analyse “signatures” for past success/failure
- Access to Senex’s Northern Fairway PRL technical database (including \$20m of seismic) facilitates rapid prospect generation and high-grading

5.

## Drilling in 2020

- Immediate focus on Northern Fairway PRLs prospect and lead generation / high-grading to drill-ready status
- Targeting 2-3 well drill program in H2 CY2020

## Fourth largest land position in South Australian Cooper Basin with significant potential to grow

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1

### Northern Flank Oil & Wet Gas Fairway

(3,611km<sup>2</sup>, 100% and operatorship)

#### Northern Fairway PRLs (2,445km<sup>2</sup>)

- Includes 792 km<sup>2</sup> Cordillo 3D seismic survey
- Long term leases
- Stacked pay potential - oil and wet gas leads and prospects over multiple horizons
- Paning Tight Gas Discovery

#### PEL 444 (1,166 km<sup>2</sup>)

- Includes 80 km<sup>2</sup> Wingman 3D seismic survey
- Targeting proven Snatcher/Charo Birkhead Channel play fairway
- Identified Birkhead Channel prospects - Maverick, Crater & Moraine
- Additional Namur oil prospects also identified
- Oil seen in adjacent wells

#### South West Queensland Wet Gas Fairway

- Dominant wet gas play fairway in SW Queensland portion of Cooper Basin
- Multiple undeveloped existing gas discoveries with potential to integrate with Paning gas
- Extensive raw and sales gas pipeline infrastructure
- Significantly under-explored

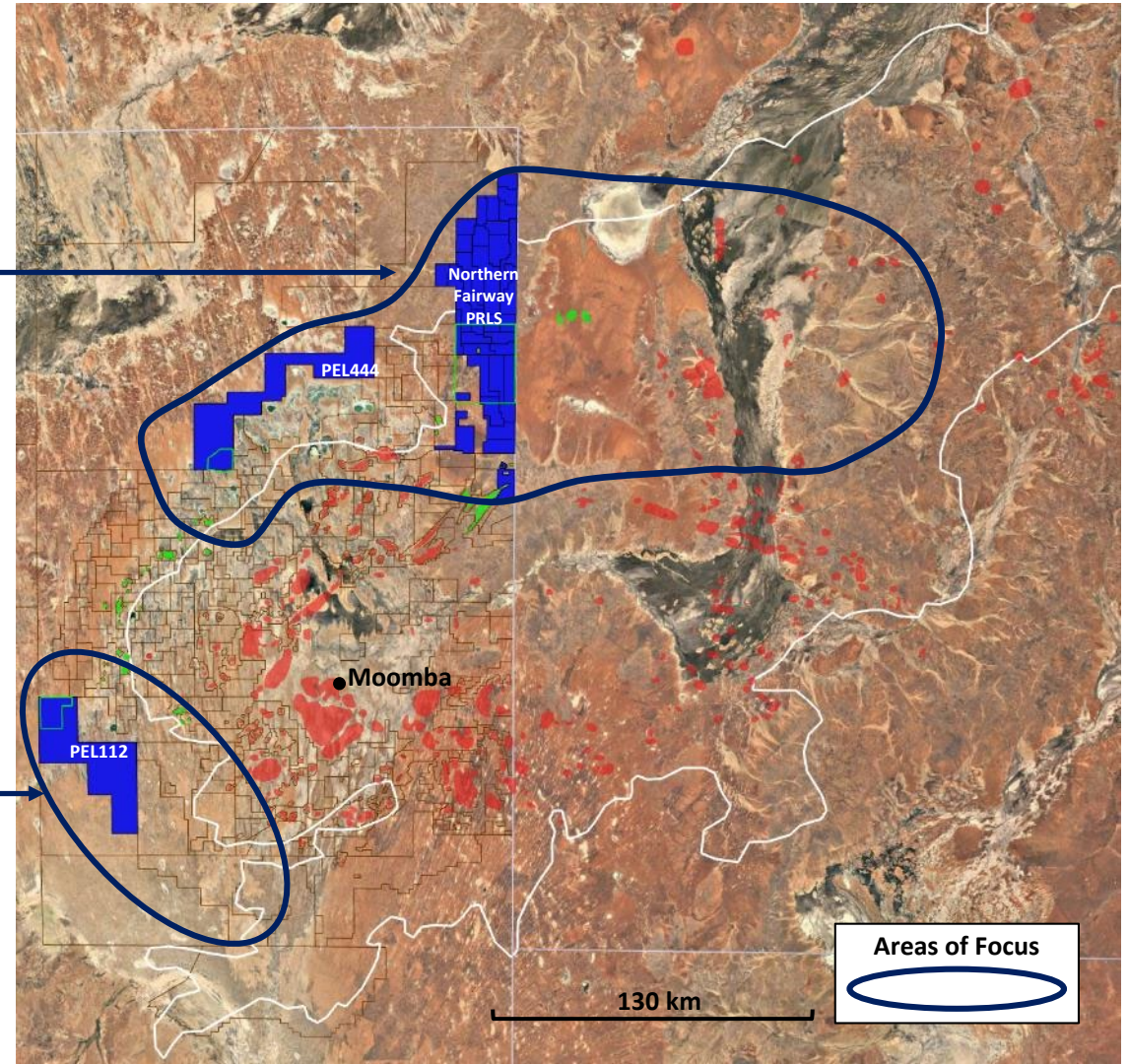
2

### Western Flank Oil & Wet Gas Fairway Extension

(1,086 km<sup>2</sup>, 100% and operatorship)

#### PEL 112 (1,086 km<sup>2</sup>)

- Includes 127 km<sup>2</sup> Mulka 3D seismic survey
- Targeting Birkhead Channel prospects
- Milo, Libby & Drole Prospects – estimated OOIP of 5-10 mmbbls oil



# Why the Cooper-Eromanga Basin?

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1. High exploration **success rates**
2. Clear **low-cost** development pathways
3. Technology proven to deliver **opportunity and success**
4. **Under explored** – low exploration drilling density
5. **Under developed** - significant missed pay / low field development intensity
6. Building **prime acreage** positions – ability to consolidate holdings in focus fairways



***Most of the Cooper Basin is developed & accessible – but not mature***

## *Doriemus' fundamental Cooper Basin strategy is to focus on...*

- **Material** position in proven oil and wet gas play fairways in the South Australian Cooper Basin – 4th biggest acreage holder
- **Apply** Advanced IP - next generation Artificial Intelligence evaluation tools - using existing 3D seismic to high-grade leads and prospects portfolio in proven play fairways
- **Extend** under-explored / under-exploited proven conventional oil and conventional and tight wet gas play fairways
- **Target** oil & gas pay in numerous stratigraphic and channel traps previously by-passed, overlooked without Advanced IP
- **Appraise** the significant conventional and tight wet gas potential identified in the Paning Gas Discovery
- **Capitalise** on commercialisation into East Coast Gas Markets with the significant wet gas leads and prospects pipeline and Paning Gas Discovery



## *A track record of success in the Cooper Basin*



**Keith Coughlan**  
Non-Executive  
Chairman

Mr Coughlan has almost 30 years' experience in stockbroking and funds management. He has been largely involved in the funding and promotion of resource companies listed on the ASX, AIM and TSX. He has advised various companies on the identification and acquisition of resource projects and was previously employed by one of Australia's then largest funds. Mr Coughlan is currently Managing Director of European Metals Holdings Limited (ASX & AIM: EMH), Non-executive Director of Calidus Resources Limited (ASX: CAI) and Southern Hemisphere Mining Limited (ASX: SUH) and was previously Non-Executive Chairman of Talga Resources Limited (ASX: TLG).



**Brad Lingo**  
Managing Director  
(proposed)

Mr. Lingo has a distinguished career spanning over 30 years in a diverse range of oil and gas leadership roles, including business development, new ventures, mergers and acquisitions and corporate finance. Mr Lingo was Managing Director & CEO of Drillsearch Energy Limited for 6 years until July 2015 building the company from a 200 BOPD oil company to a leading ASX 200 Cooper Basin-focussed oil and gas company. Prior to his time at Drillsearch, Mr Lingo was the Head of Oil and Gas for the Commonwealth Bank of Australia with his life-long interest in the Cooper Basin commencing during his role VP and Head of Business Development for Tenneco Energy in 1993. Mr. Lingo was also a co-founder of Epic Energy which became one of Australia's leading developer, owner and operator of natural gas infrastructure servicing the largest part of West Australian domestic gas market and over 50% of the Australian East Coast Gas markets.



**Donald Strang**  
Non-Executive  
Director

Mr Strang is a member of the Australian Institute of Chartered Accountants and has been in business over 20 years, holding senior financial and management positions in both publicly listed and private enterprises in Australia, Europe and Africa. Mr Strang has considerable corporate and international expertise and over the past decade has focused on mining and exploration activities in the oil and gas and natural resources sectors. He is also a Director of other AIM companies.



**Joe Salomon**  
Director (proposed)

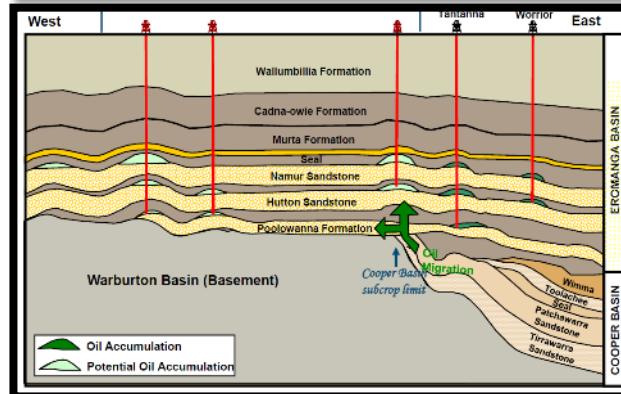
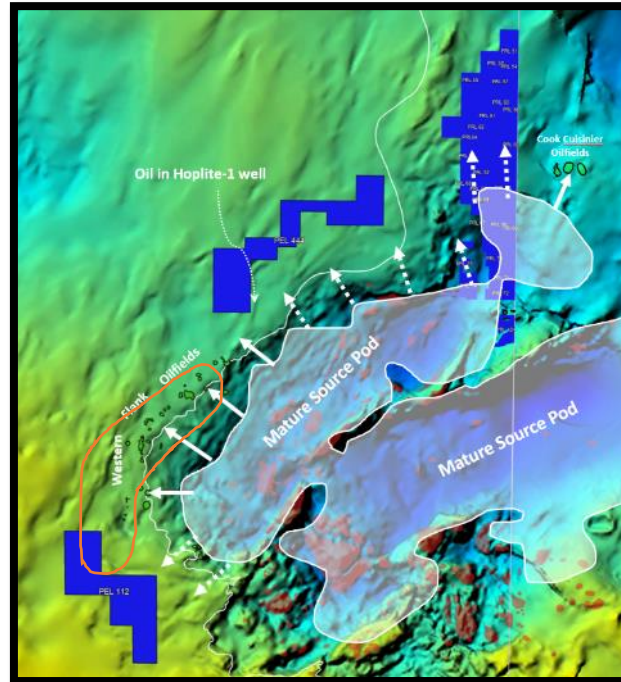
Mr Salomon has a Bachelor degree in Applied Science and is a graduate member of the Australian Institute of Company Directors, a member of the American Association of Petroleum Geologists and the Petroleum Exploration Society of Australia and has over 32 years' experience working for upstream energy companies. Mr Salomon has worked for a number of oil & gas companies in various senior positions including General Manager Exploration and New Ventures at Murphy Oil Corporation and Global Head of Geoscience at RISC PL, in addition to a number of executive director roles including Strategic Energy Resources, Norwest Energy and Nido Petroleum. At several times in his career, Mr Salomon has acted as an independent consultant for various oil & gas companies, including New Standard Energy and Pacrim Energy.

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# Targeting Two Proven Play Fairways and Under-Explored Trends Doriemus

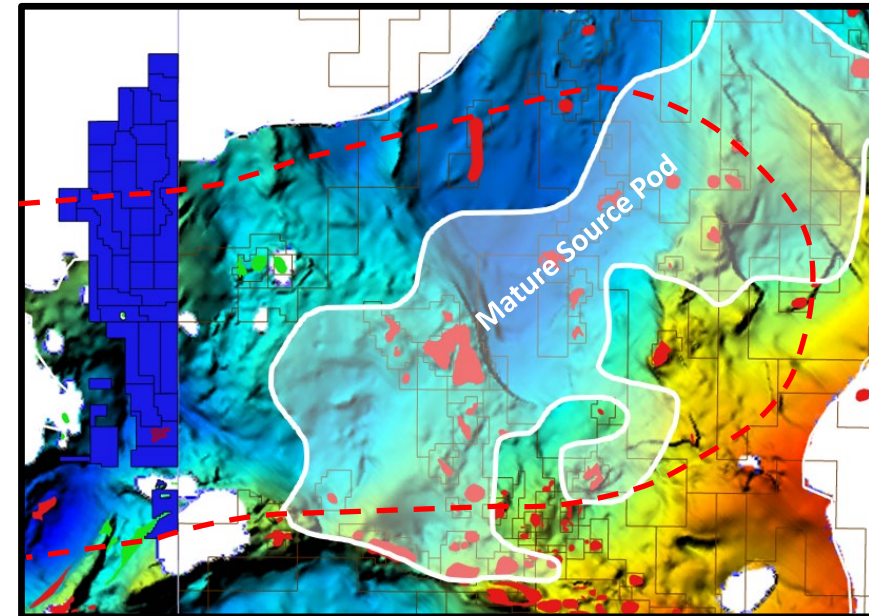
## 1. JURASSIC OIL – Western Flank

- Successes well understood technically
- Permian oil migrating updip into subtle Jurassic traps
- Play fairway unlocked by 3D seismic identifying subtle and stratigraphic traps
- Play fairways proximate to mature Permian source pods
- **Targeting on-trend extensions of proven migration fairways**
- Western Flank oil discoveries proving larger than expected due to significant stratigraphic trap extension
- Focus on north eastern and south western extensions of the proven fairway
- Even small oil volumes are commercial



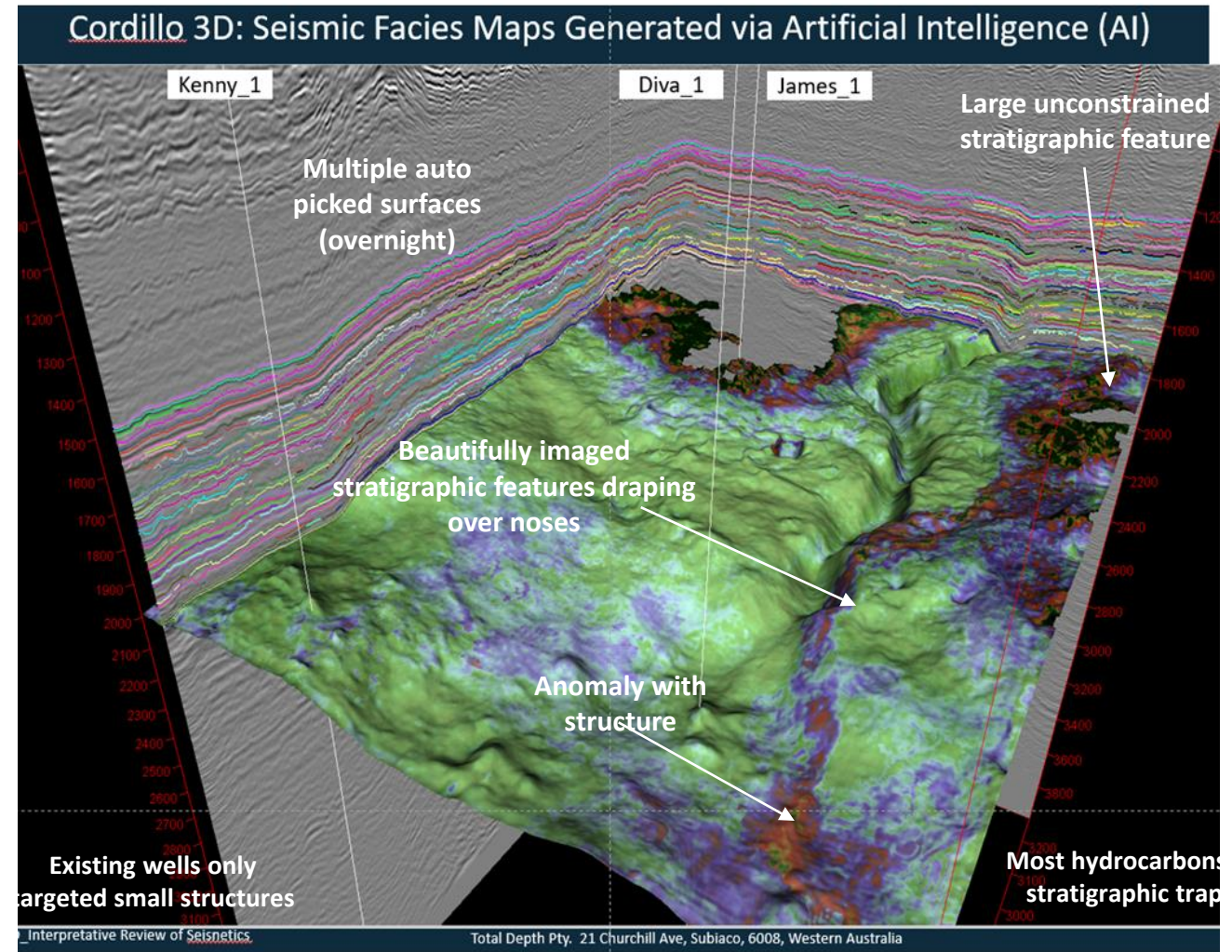
## 2. PERMIAN WET GAS – New Plays, Discoveries

- Known gas play fairways deliver very high chance of success
- Super-rich source rocks with short migration and insitu accumulations
- Seismic capability to distinguish sands from coals allows **focus on sand prone areas**
- **Targeting combination structural stratigraphic traps**
- Basin-centred gas play potential
- East coast gas shortage means even small volumes of gas are commercial
- Current focus on south west of basin in SA and central basin in Qld
- In early stages does not require 3D seismic



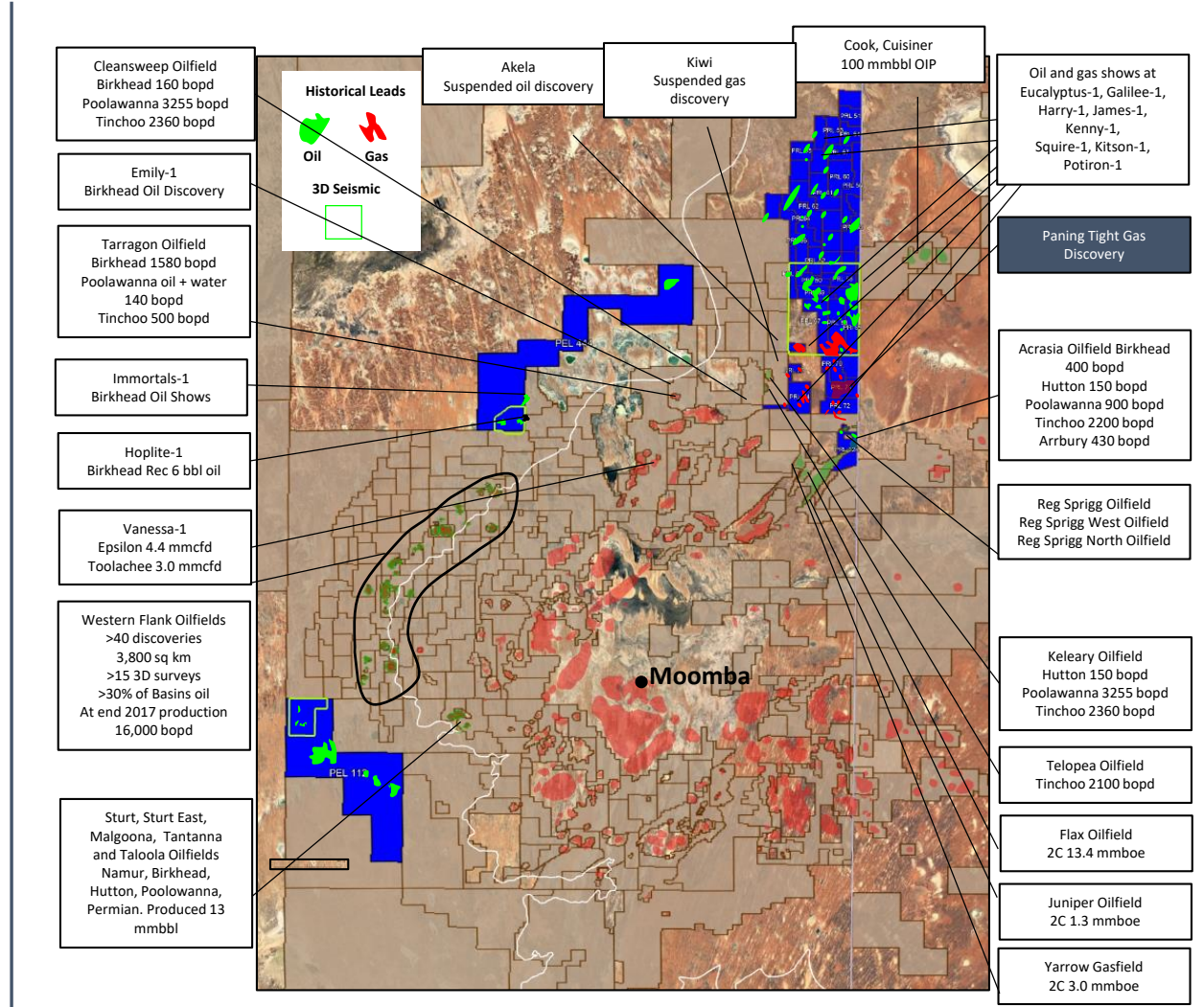
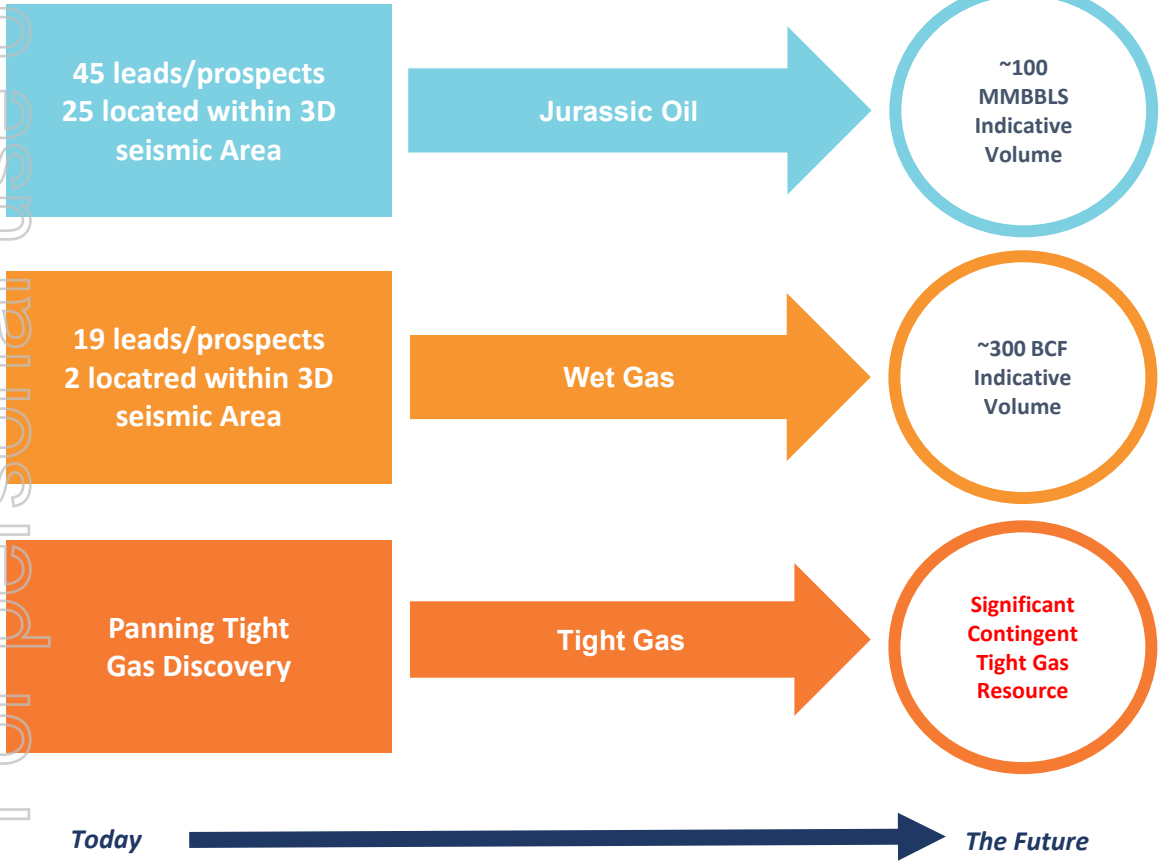


- **Applying Advanced IP via technology partner, Total Depth**
  - Huge volume of 3D seismic data available
  - Focus on stratigraphic traps
- **Tools significantly reduce time and risk - “Game changing”**
  - Seismic: Overnight auto processing
  - Artificial Intelligence: Access more information/identifying more opportunities
  - Airborne: Searching for atmospheric signatures over oil fields
  - Ground: Geochemical test of airborne anomalies
- **Drilling has primarily addressed structural traps knowing:**
  - Reliance on small unreliable structural targets leading to missed opportunities
  - Stratigraphy is a major controller: Oil shows previously discounted have new importance and point to missed oil accumulations
  - Advanced IP already showing stratigraphic potential
- **Western Flank oil pools are significantly stratigraphic**
  - Beach Energy’s recent drilling/exploration successes proves many discoveries have significant stratigraphic/non-structural component



## A portfolio of opportunities adjacent to oil and gas occurrences

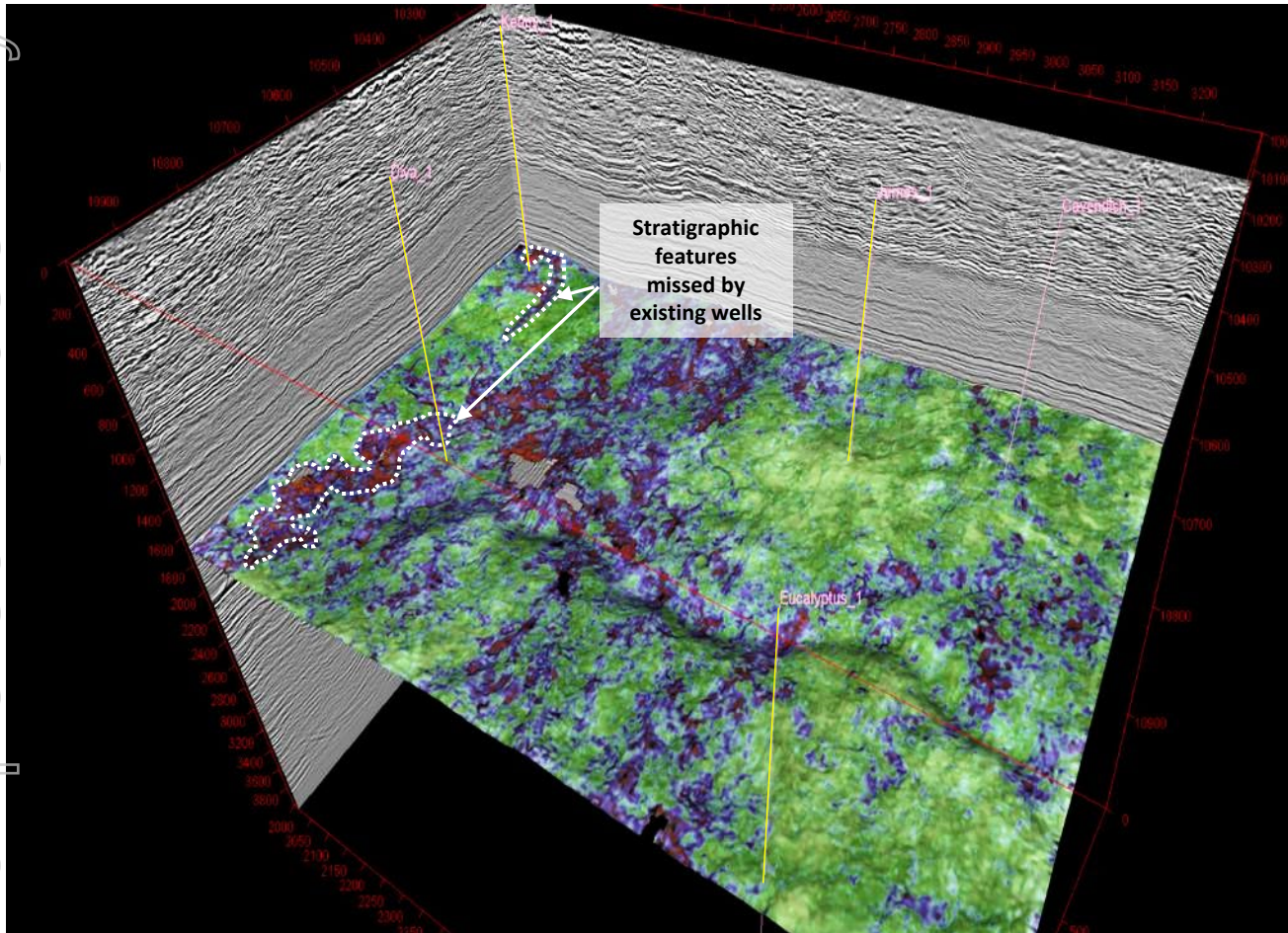
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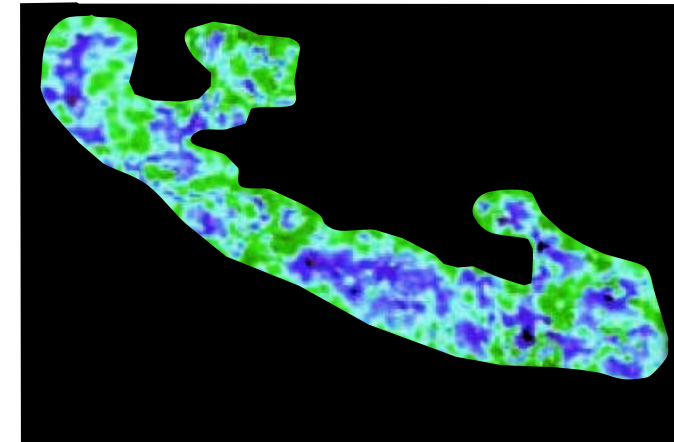
Leads and prospects are compilations of historical work taken from public announcements and available reports and data and require further evaluation and confirmation. Indicative volume estimates are unrisks and are consistent with field size averages for the basin. Further evaluation high-grading and risking will be undertaken by Doriemus.

Well and field information derived from publicly available announcement, reports and data.

## Cordillo 3D Jurassic Surface – Seisnetics Processing



- Historical exploration wells missed high amplitude channels
- Multiple stratigraphic features draped over structure
- Further work aiming to identify multiple prospective channelised leads and prospects



Jurassic oil lead within Cordillo 3D area

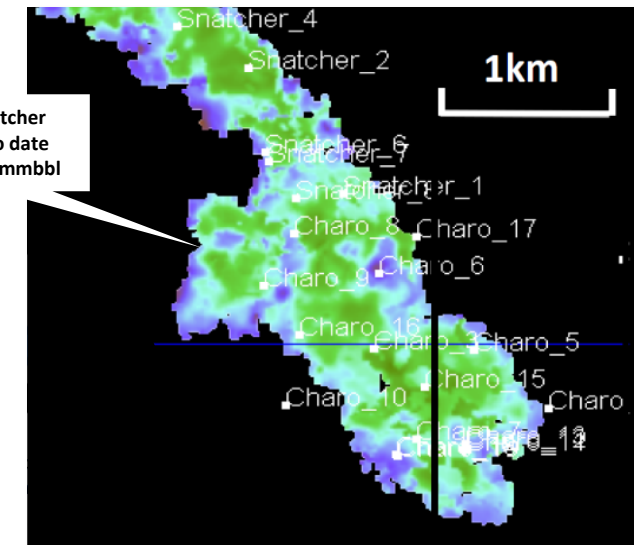
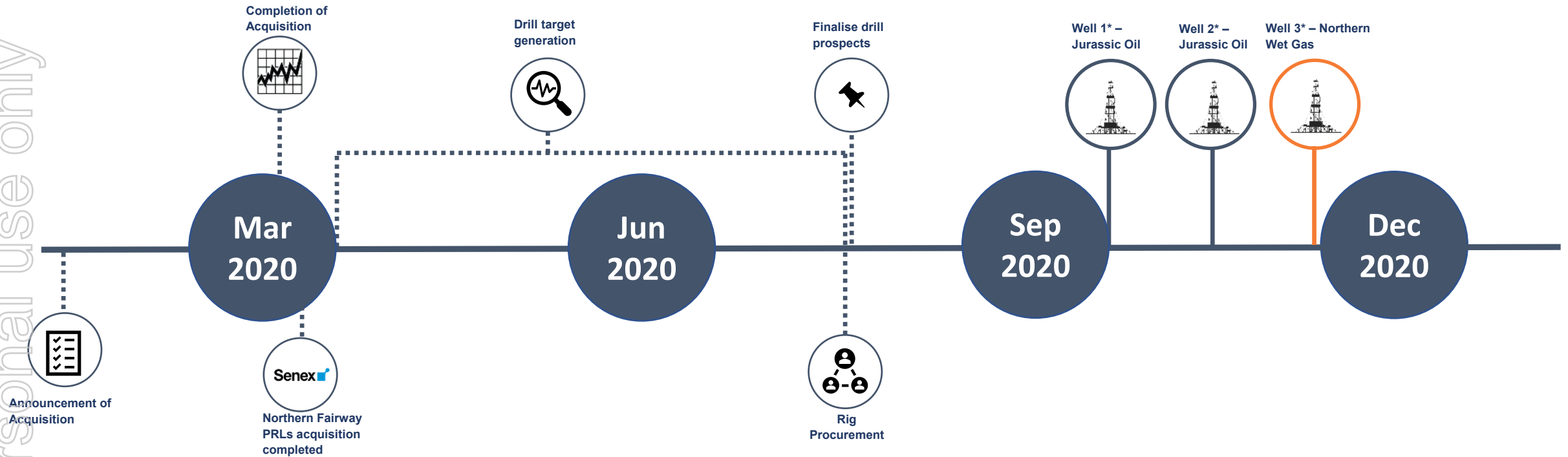


Image of similar sized Charo-Snatcher Jurassic oilfield

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FOCUS AREAS



**1. JURASSIC OIL**

- **Short term** – Target generation (airborne, soil, 3D seismic evaluation, prospect mapping)
- **2H 2020** – Drill two wells targeting Jurassic oil prospects (low risk fairway extensions)

**2. NORTHERN WET GAS**

- **Short term** – Target generation (airborne, soil, 2D seismic evaluation, prospect mapping)
- **2H2020** – Drill one well targeting Northern Wet Gas prospect (low risk gas prospects close to pipelines)

**3. PANING TIGHT GAS**

- **Next 12 months** – Desktop studies and stimulation evaluation to formulate a robust Field Development Plan

\*The work programme is indicative only and subject to change depending on further due diligence, farm-out discussions, obtaining final quotations as well as other confirmations

## Repeating a Proven Formula in the Cooper-Eromanga Basin



Agreement to  
Secure Prized  
Acreage



Proven  
Cooper Basin  
Strategy and  
Team



Numerous  
Prospects and  
Leads



Leveraging  
Modern 3D  
and Advanced  
Techniques



Drilling Soon

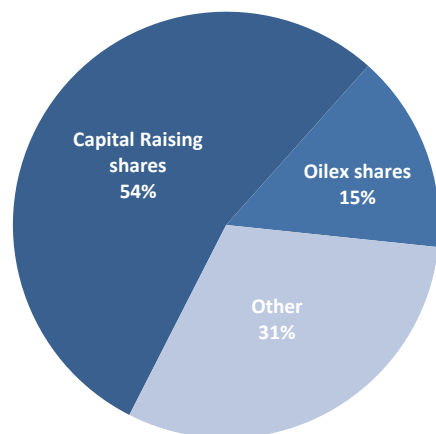
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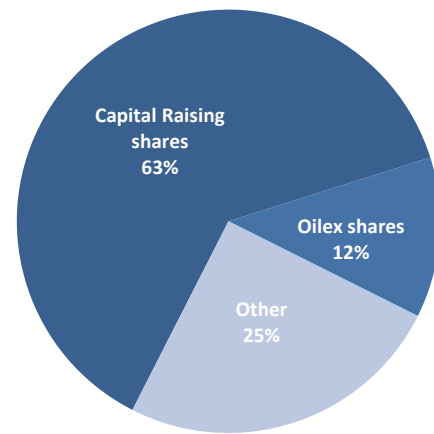
## BOARD AND MANAGEMENT – POST COMPLETION

Keith Coughlan	Non-executive Chairman
Brad Lingo	Managing Director
Joe Salomon	Director
Donald Strang	Non-Executive Director

## SHAREHOLDER SUMMARY – POST COMPLETION



\$3.5M Capital Raising



\$5M Capital Raising

## INDICATIVE CAPITAL STRUCTURE – POST COMPLETION

		\$3.5M RAISE	\$5M RAISE
CDIs	M	188	230.9
Options <sup>1</sup>	M	111.50	125.8
Incentive Rights <sup>2</sup>	M	18	18
<b>Market Capitalisation (at \$0.035)</b>	<b>A\$M</b>	<b>\$6.58</b>	<b>\$8.1</b>
Cash <sup>3</sup>	A\$M	\$3.6	\$5.0
Debt	A\$M	Nil	Nil
<b>Enterprise Value<sup>4</sup> (undiluted)</b>	<b>A\$M</b>	<b>\$2.98</b>	<b>\$3.08</b>

1. Maximum number of Options to be issued and includes 15 million Options to be issued to the existing Doriemus board and certain consultants (or their nominees) and 10 million Options to be issued to the Lead Manager (or their nominees)
2. Incentive Rights will be subject to the satisfaction of certain exploration milestones
3. Cash after deducting capital raising fees and after making a \$1.2 million payment to the South Australian Government in relation to the acquisition of the Northern Fairway PRLs
4. Based on a Capital Raising price of A\$0.035

## APPENDICES

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### CONTACT DETAILS

Brad Lingo

Managing Director (proposed)

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Mobile: +61 408 601 080

Keith Coughlan

Non-Executive Chairman

Email: [keith@europeanmet.com](mailto:keith@europeanmet.com)

Mobile: +61 419 996 333

## Acquisition

- Doriemus will acquire 100% of the issued capital of Coera Limited ("**Coera**"), a wholly owned subsidiary of Oilex Limited ("**Oilex**") ("**Acquisition**")
- Upon completion of the Acquisition, Doriemus, through its 100% interest in Coera, will own, or hold the rights to own, all of the Northern Fairway PRLs (Refer to slide 23)

## Assets

- The Northern Fairway PRLs will be assigned / transferred to Coera or one of its subsidiaries upon Doriemus making payment of the Northern Fairway Payment (as defined below)
- In addition, Doriemus will, upon completion of Acquisition, through its 100% interest in Coera have an approximate 79.33% direct interest in PEL 112 and PEL 444, together with an option in Coera's favour to acquire the remaining 20.66% interest in each of these PEL's

## Consideration / Assumption of Obligations

- Doriemus will issue of 28,301,887 CHESSE Depositary Interests ("**CDIs**") (representing 28,301,887 shares) ("**Acquisition CDIs**") in Doriemus to Oilex (or its nominee(s)) upon completion of the Acquisition
- Doriemus will also assume the obligations of Oilex under the agreement it has with Senex Energy Limited ("**Senex**") as announced on ASX by Oilex on 27 September 2019 ("**Senex Agreement**") to acquire the Northern Fairway PRLs, namely the assumption of existing abandonment liabilities (being the Northern Fairway Payment, as defined below), payment of future PRL annual fees and PRL expenditure targets.
- The Acquisition CDIs will be subject to a 2 year voluntary escrow period during which where the Acquisitions CDIs will only be able to be traded by Oilex or its nominees in limited circumstances
- The existing abandonment liabilities associated with the Northern Fairway PRLs are approximately \$1.1 million and, to complete the transfer of ownership of the Northern Fairway PRLs from Senex, Coera is required to provide the Government of South Australia with a financial assurance bond for this amount ("**Northern Fairway Payment**"). Over 50% of the abandonment liabilities relate to well abandonment costs associated with the 2013 Paning-2 gas discovery well which is currently cased and suspended as a potential future gas production well. The relevant PRL fees for 2020 are expected to be approximately \$1 million

## Conditions / Approvals

- The Acquisition is subject to the satisfaction of various conditions precedent including, Doriemus obtaining shareholder approvals for the issue of various securities, the completion of a minimum \$3.5 million capital raising by Doriemus, completion of due diligence by each party on the other and execution of definitive transaction documentation between Doriemus and Oilex in respect of the Acquisition



## **HORSE HILL (“HH”) PETROLEUM EXPLORATION AND DEVELOPMENT LICENSE**

- Doriemus currently has a 4% equity interest in Horse Hill Developments Limited (“HHDL”), which owns 65% of Petroleum Exploration and Development Licences 137 and 246 in the northern Weald Basin between Gatwick Airport and London
- Doriemus’ 4% interest in HHDL equates to a 2.6% attributable interest in each of the relevant licences
- PEDL137 licence covers 99.29 km<sup>2</sup> to the north of Gatwick Airport in Surrey and contains the Horse Hill-1 (“HH-1”) discovery well. PEDL246 covers an area of 43.58 km<sup>2</sup>

## **BROCKHAM PRODUCTION LICENSE**

- Doriemus currently owns a 10% direct interest in the Brockham oil field which is held under UK Production Licence PL235
- PL235 is 8.9km<sup>2</sup> in size and is located in the north portion of the onshore UK Weald Basin in Surrey south of London (10km N-W) London’s Gatwick International Airport

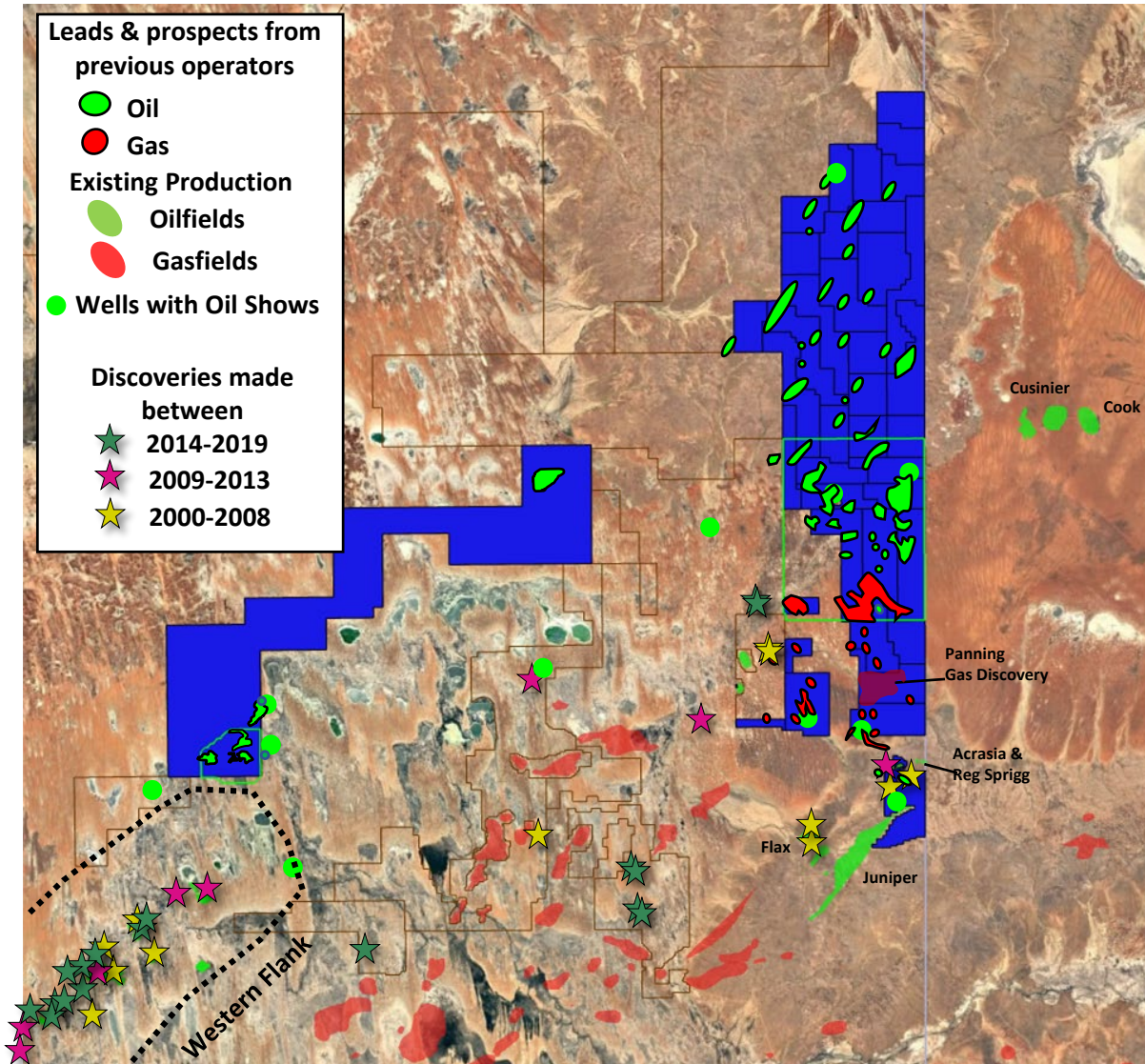
## **ISLE OF WIGHT PEDL331**

- Doriemus has a 5% participating interest in a 200km<sup>2</sup> onshore Isle of Wight Petroleum Exploration and Development License PEDL 331

## **GREENLAND GAS & OIL PLC**

- Doriemus has an approximate 3% shareholding in the English registered company Greenland Gas and Oil Plc which is an early stage oil and gas exploration company focused on acquiring oil and gas exploration assets in Greenland

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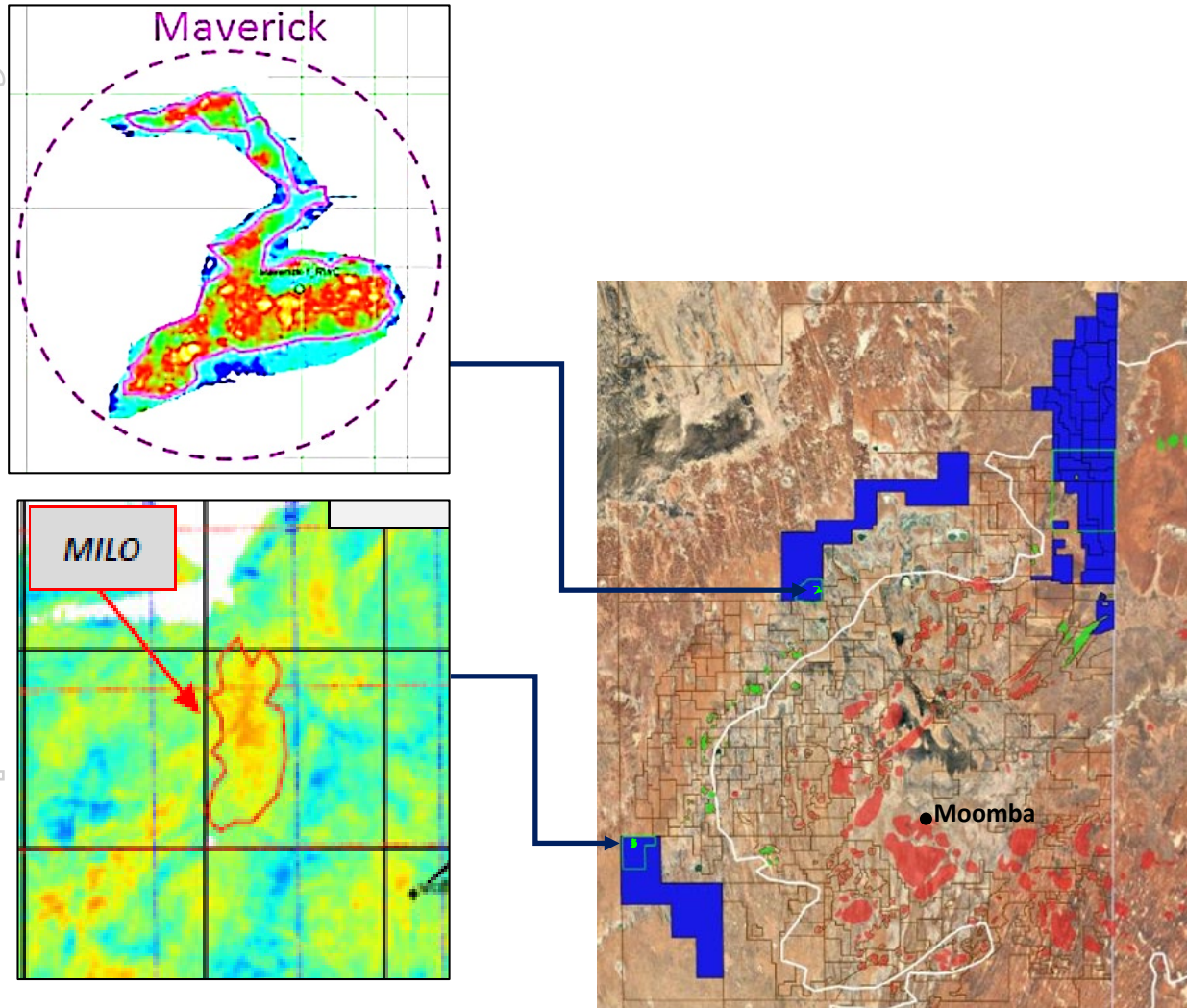


- Significant position locked in with PEL 444 and Senex PRLs - low entry cost
- Lightly explored due to tightly held acreage position - Coera has opened this up
- ~ 50 oil leads and ~ 20 gas leads identified by previous operators
- Within extension of proven Western Flank, and adjacent production
- Recent discoveries and wells with oil shows
- 3D Seismic available within the new permits and in adjoining acreage
- Stacked oil (Jurassic) and wet gas (Permian) potential
- Large undeveloped gas discovery at Panning
- Structural and stratigraphic traps
- Jurassic Oil (Namur and Birkhead Channels)
- Advanced IP has already identified Birkhead Channel systems and likely by-passed pay

# Jurassic Stratigraphic Examples

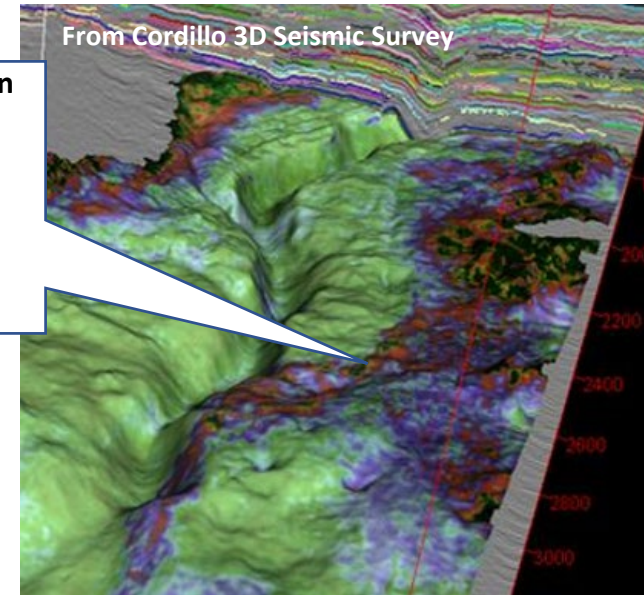
# Moomba-like Example Doriemus

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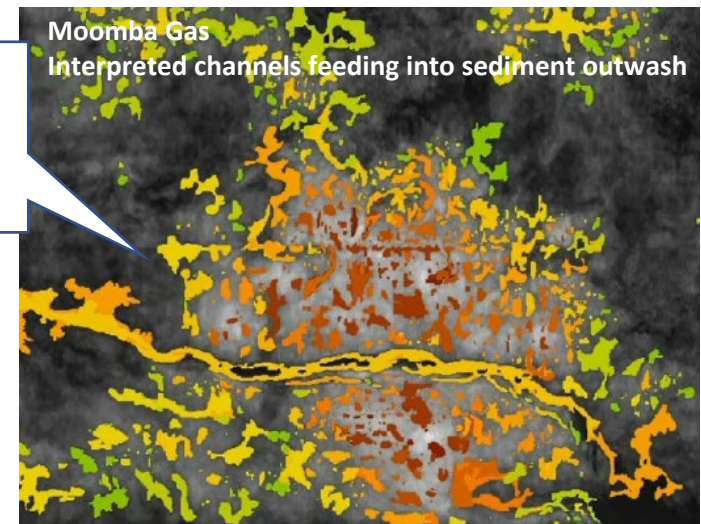


Maverick and Milo are examples of leads identified by previous operators within 3D seismic areas. Volume estimates are consistent with average field sizes for the basin. Further evaluation high-grading and risking will be undertaken by Doriemus.

Interpretation of large channel feeding into sediment outwash on Cordillo 3D



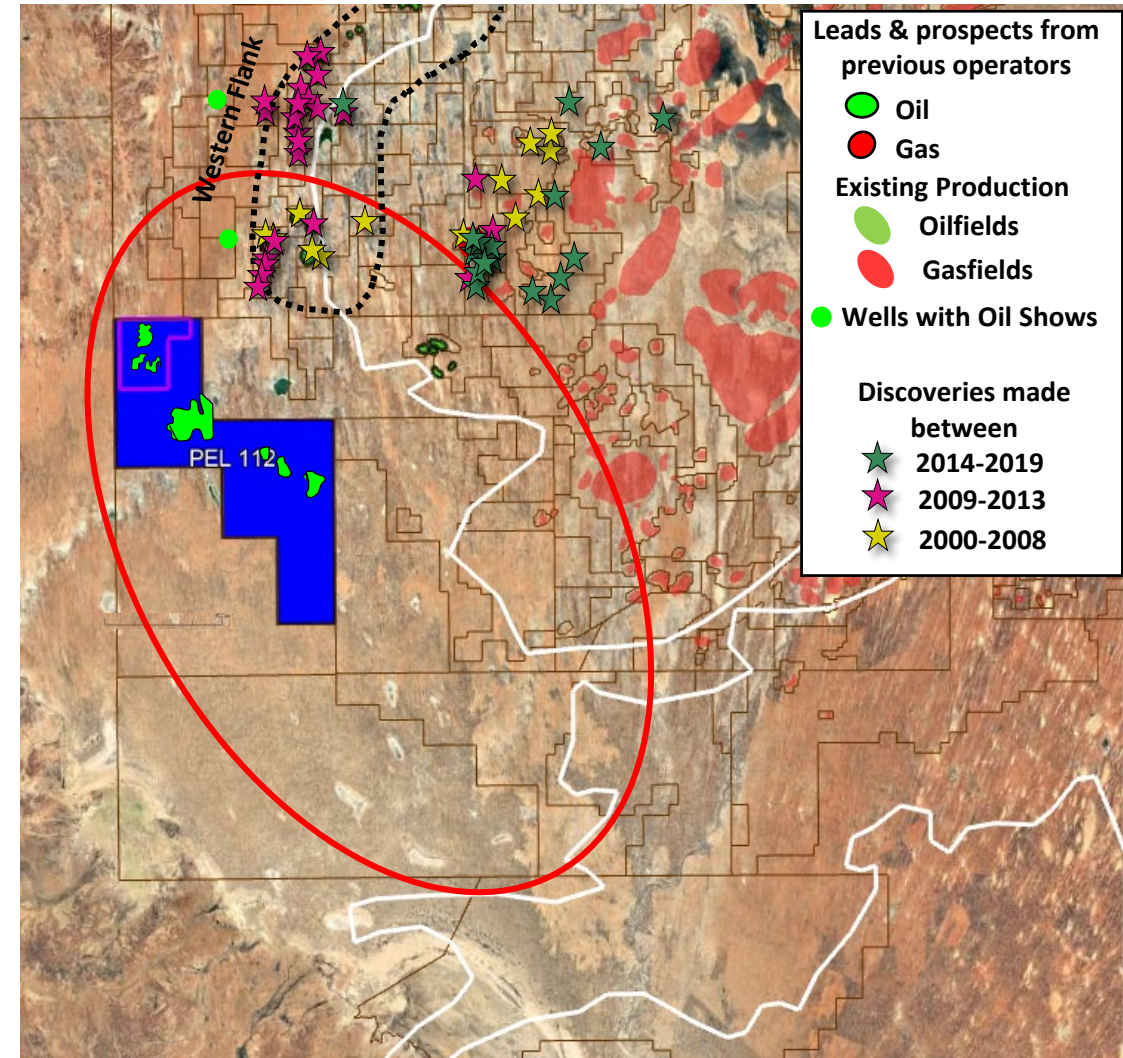
3D Seismic example over Moomba Gasfield



# South Western Oil Flank / Wet Gas Fairway

Doriemus

- Significant position locked in with PEL 112 - low entry cost
- 7 oil leads identified by previous operators
- Within extension of proven Western Flank and adjacent production
- Recent discoveries and wells with oil shows
- 3D Seismic available within the new permits and in adjoining acreage
- Stacked Jurassic oil with some Permian Wet Gas potential inside Permian Edge
- Structural and stratigraphic traps
- Jurassic Oil play (Hutton and Namur with some Birkhead channel potential)
- Lightly explored due to tightly held acreage position
- Channel systems identified on 3D seismic

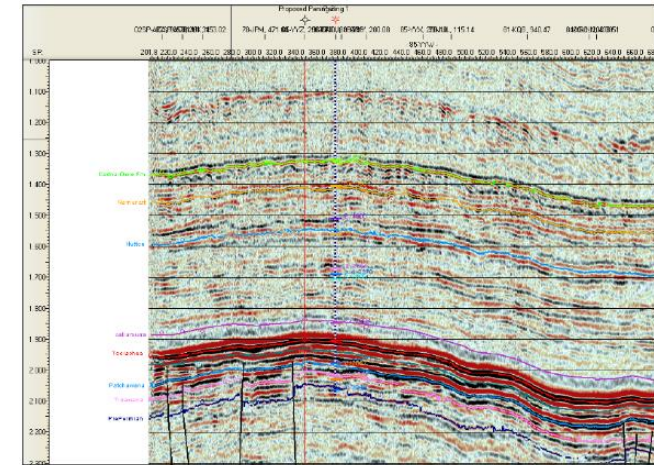


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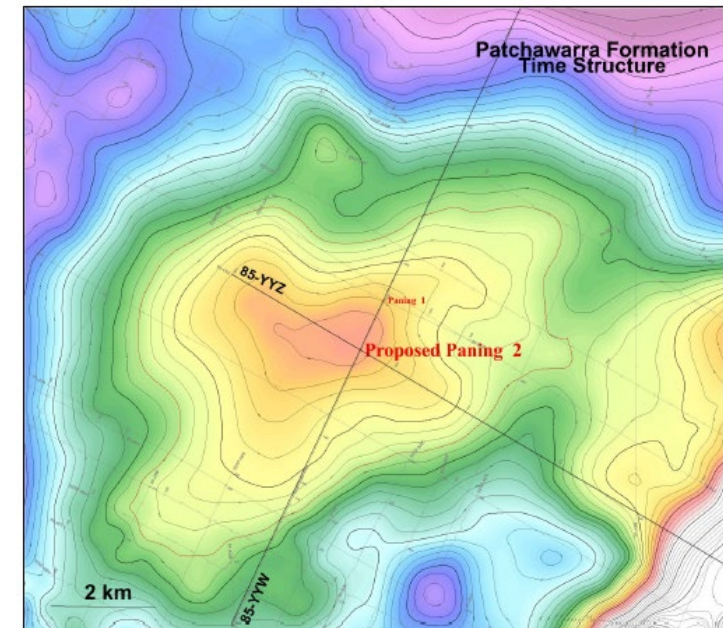
# Paning - Existing Tight Gas Discovery

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- Paning-1 initial discovery by Delhi Petroleum in 1980
- Targeted a large structural closure
- High gas saturations in tight reservoir: unstimulated low rate gas flows from two Patchawarra sands
- Paning-2 drilled by Senex in 2013 (1.1 km south of Paning-1)
- Perforated and fracture stimulated over five stages
- Stage 1 frac from Patchawarra sands flowed 90mcf/d on short DST. Remaining stages not yet tested
- Senex reported gas pay - 47 m in tight sands and 70 m in coals
- Weak oil show observed in Birkhead – possible stratigraphic follow up
- Paning-2 well cased and suspended, available for further appraisal
- Forward program - appraisal program to determine commercial field development plan



SEISMIC SECTION LINE 85-YYZ



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- \*Acquisition of the PRLs has not been completed and remains subject to satisfaction of a number of conditions precedent
- \*Upon acquisition of the PRLs, Senex retains a 20% back-in right to the PRLs
- All drilling commitments on the PRLs have been met
- PRL annual work program do not need to be met each year, however after 5 years any shortfall requires a proportionate surrender of acreage
- Coera will manage each PRL on its merits

Permit	CoEra Interest %	Area km <sup>2</sup>	Expiry Date	Current Status	Annual Fees	Annual Work Program
PRL 50	100%*	97.76	10/08/2020	Suspended	\$44,188	\$439,964
PRL 51	100%*	99.34	11/02/2022	Suspended	\$44,902	\$447,075
PRL 52	100%*	97.33	11/02/2022	Suspended	\$43,993	\$438,029
PRL 53	100%*	99.63	11/02/2022	Suspended	\$45,033	\$448,380
PRL 54	100%*	96.07	11/02/2022	Suspended	\$43,424	\$432,358
PRL 55	100%*	99.63	12/12/2022	Suspended	\$45,033	\$448,380
PRL 56	100%*	99.36	11/02/2022	Suspended	\$44,911	\$447,165
PRL 57	100%*	99.19	11/02/2022	Suspended	\$44,834	\$446,400
PRL 58	100%*	98.59	10/08/2020	Suspended	\$44,563	\$443,699
PRL 59	100%*	99.14	10/08/2020	Suspended	\$44,811	\$446,175
PRL 60	100%*	99.68	11/02/2022	Suspended	\$45,055	\$448,605
PRL 61	100%*	98.87	11/02/2022	Suspended	\$44,689	\$444,959
PRL 62	100%*	98.83	11/02/2022	Suspended	\$44,671	\$444,779
PRL 63	100%*	94.35	11/02/2022	Suspended	\$42,646	\$424,617
PRL 64	100%*	98.04	11/02/2022	Suspended	\$44,314	\$441,224
PRL 65	100%*	97.7	11/02/2022	Suspended	\$44,160	\$439,694
PRL 66	100%*	96.27	11/02/2022	Suspended	\$43,514	\$433,258
PRL 67	100%*	96.95	10/08/2020	Suspended	\$43,821	\$436,319
PRL 68	100%*	98.52	10/08/2020	Suspended	\$44,531	\$443,384
PRL 69	100%*	94.08	10/08/2020	Suspended	\$42,524	\$423,402
PRL 70	100%*	77.35	10/08/2020	Suspended	\$34,962	\$348,110
PRL 71	100%*	75.96	10/08/2020	Suspended	\$34,334	\$341,854
PRL 72	100%*	72.53	10/08/2020	Suspended	\$32,784	\$326,418
PRL 74	100%*	82.57	10/08/2020	Suspended	\$37,322	\$371,602
PRL 75	100%*	49.05	11/02/2021	Suspended	\$22,171	\$220,747
PRL 124	100%*	84.83	24/02/2021	Suspended	\$38,343	\$381,773
PRL 128 (part)	100%*	86.58	24/11/2020	Suspended	\$19,843	\$389,649
PEL 112	100%	1086.00	10/01/2022	Suspended	\$2,344	One well before 10/01/2022
PEL 444	100%	1165.97	12/01/2023	Suspended	\$2,344	One well before 12/01/2023