Icon Energy Limited

ABN 61 058 454 569

INTERIM FINANCIAL REPORT

For the half-year ended
31 December 2021

Icon Energy Limited

ABN 61 058 454 569

INTERIM FINANCIAL REPORT

Table of Contents

Directors' Report

The Directors of Icon Energy Limited ("*Icon Energy*" or "the *Company*") present their report together with the financial statements of the Company and its controlled entities ("*the Group*" or "*the Consolidated Entity*") for the half-year ended 31 December 2021 and the Independent Auditor's Review Report thereon.

Principal Activities

The principal activities of Icon Energy during the year included the exploration, appraisal and development of oil and gas properties. There were no significant changes in the nature of these activities during the half year.

Directors

The Directors of the Company who held office during or since the end of the half-year are set out below:

Name	Position	First Appointed
Stephen Michael Barry	Non-executive Chairman	Director since 05/01/1993
Dr Keith Hilless AM	Non-executive Director	Director since 03/04/2009
Raymond Swinburn James	Non-executive Director	Director since 01/02/1993

Dividends Paid or Recommended

The Directors recommend that no dividend be paid by the Company. No dividends have been declared or paid by the Company since the end of the previous financial year (30 June 2021: $NIL).

Results

The loss of the Group for the half-year after providing for income tax amounted to $737,821 (31 December 2020 - loss of $3,688,492).

The cash balance as at 31 December 2021 was $1,465,325 million (30 June 2021: $1,581,687).

During the half year 60,000,000 ordinary shares were issued under a Placement resulting in an additional $600,000 of capital.

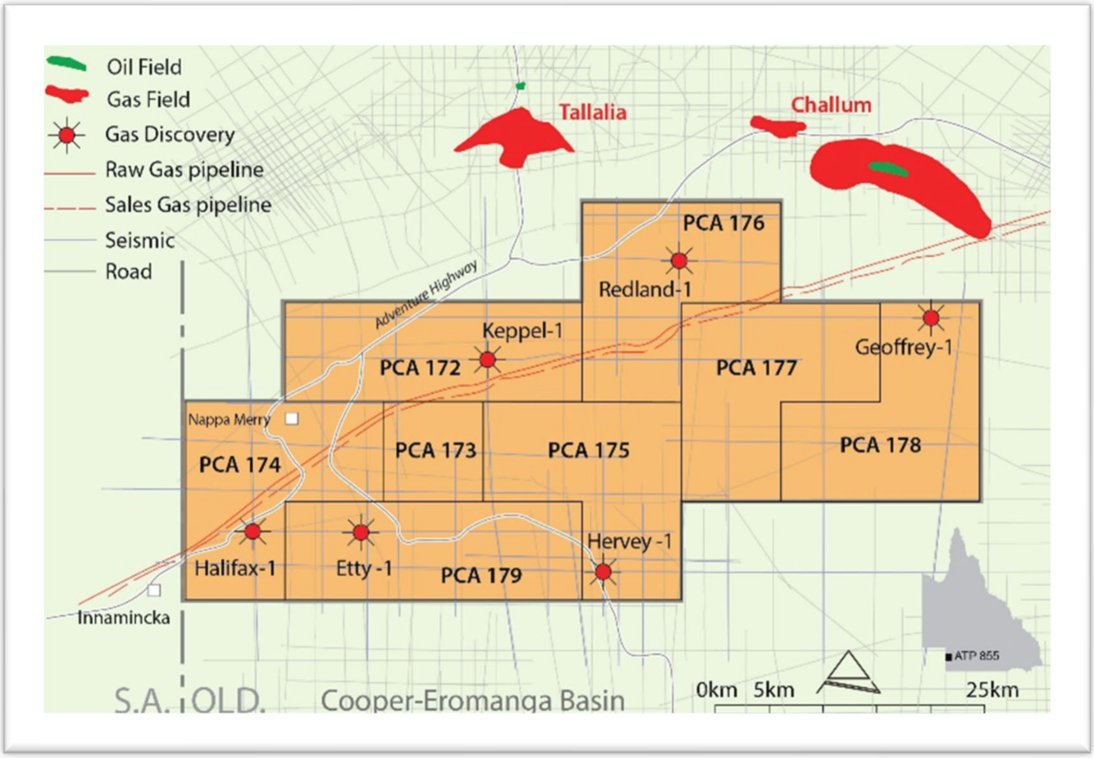
Review of Operations

Icon has continued to evaluate its exploration tenements during the half-year ended 31 December 2021 with particular focus on ATP 855.

Queensland – Petroleum Exploration – Cooper Basin – ATP 855

Icon has 100% interest in and is Operator of ATP 855 located in the Nappamerri Trough, Cooper Basin, which contains a very large, unconventional, basin-centred gas resource. The permit is covered by eight (8) Potential Commercial Areas (*PCAs*) (Map 1), which are for a period of 15 years and are designed to enable Icon to retain the entire interest in, and ultimately develop, the gas discovery.

Map 1



Operations over the reporting period were on a care and maintenance basis.

Discussions with potential investors are continuing despite the difficulties. Over the past year the difficulties to negotiate with potential investors arose due to:

- an unfavourable investment climate for oil and gas operations in Australia;
- inability to conduct face to face meetings and inspections due to lockouts and travelling restrictions;
- attempts to phase out hydrocarbons in favour of renewable energy options which is still a long way away.

Icon signed several confidentiality agreements to facilitate the discussions with potential investors and will report when a suitable partner is found. Timing is the issue. 2021 has seen a slowdown in investment in the petroleum sector but is showing promise for 2022.

Hydrocarbons are indispensable in our lives now and in the future. Oil and gas products are used in the manufacture of medicines, plastics, foods, lubricants and numerous other petrochemical products. Current sources are finite and should be preserved and not used as a fuel for heating and transport. In ATP 855, Icon has focused on gas production and identified several eastern states markets where ATP 855 gas, once on production, could be sold.

There is also a growing shortage of food grade carbon dioxide in Australia.

It is Icon's aim to be carbon neutral in all our operations including future production.

Queensland - Petroleum Exploration – Cooper/Eromanga Basin – ATP 594

ATP 594 is located on the eastern flank of the Cooper-Eromanga Basin, approximately 140 km west of Quilpie. Icon is the Operator of ATP 594 and has a 100% working interest in the tenement.

After further review of the seismic program conducted in the tenement Icon has not been able to attract a new partner. The tenement expired in April 2021. In these circumstances Icon determined that it is appropriate to not renew the tenement, hence it is in the process of being relinquished.

Victoria – Petroleum Exploration – Gippsland Basin - PEP 170, 172 and 173

PEP 170 (permit granted), and PEP 172 and 173 (grants pending), remained subject to a moratorium on onshore exploration until 30 June 2021 and a permanent ban on unconventional drilling activity.

The Victorian Government advised Icon that the *Resources Legislation Amendment (Fracking Ban) Act* 2017 that came into effect on 16 March 2017 will remain. All future drilling operations in Victoria will be for conventional drilling targets only.

Icon determined not to incur any significant expenditure pursuing approval of a work program based on conventional drilling and a total ban on fracking as announced on 1 December 2021.

Icon determined to apply to surrender PEP 170 and not pursue the grants offered for PEP 172 and 173.

Icon is the Operator of PEP 170 and currently has 100% working interest in the tenement.

South Australia – Petroleum Exploration – Cooper/Eromanga Basin – PRL's 35, 37, 38, 41, 43, 44, 45, 49

PRLs 35, 37, 38, 41, 43, 44, 45, 49 (ex PEL 218) have been reduced in size by 50% under the SA relinquishment clauses of the retention Leases but still covers a total area of 857 km². Icon only has an interest of 33% in post-Permian section of the tenement and the area drilled by Wakefield No 1 has been retained as a promising oil area.

No operations took place in the reported period, and none have been proposed by the Joint Venture for the coming year.

Icon Energy Tenements

Permit / Area	Tenement Area	Permit Interest	Operator	Prospect Type
Cooper - Eromanga Basin, Eastern Flank				
ATP 594*	1,230 km^2	100%	Icon Energy	Oil
Cooper - Eromanga Basin, Nappamerri Trough				
ATP 855	1,679 km^2	100%	Icon Energy	Shale Gas, Basin Centred Gas
PRLs**	857 km^2	33.33%	Beach Energy	Oil
Gippsland Basin				
PEP 170***	804 km^2	100%	Icon Energy	Oil Gas
PEP 172****	1,312 km^2	100%	Icon Energy	Gas
PEP 173****	1,220 km^2	100%	Icon Energy	Gas

*** ATP 594 expired on 16 April 2021 and is in the process of being relinquished**

** PRLs 35, 37, 38, 41, 43, 44, 45, 48 and 49 South Australia. Formerly PEL 218 (Post Permian Section)

*** Will be relinquished

**** Permit grant not to be pursued

Table showing all Icon Energy's tenements

Subsequent Events

In February 2022, a letter was signed to renew the current office lease for a further term of one year.

The Company made a Rights Issue Offer as announced on 29 November 2021 with the closing date of 5 January 2022 and received valid acceptances to issue 97,150,302 ordinary shares at an issue price of $0.01 per share raising $971,503.02 together with one free attaching Bonus Option for every one new share issued. Bonus Options are listed and can be exercised at $0.05 on or before 12 September 2022.

No other matters or circumstances have arisen since the end of the reporting period, which significantly affected or may significantly affect the operations of the Group, the results of those operations, or the state of affairs of the Group in future financial years.

Auditor's Declaration

The lead Auditor's Independence Declaration under Section 307C of the *Corporations Act 2001* is set out on page 9 for the half-year ended 31 December 2021 and forms part of the Directors' Report for the half-year ended 31 December 2021.

This report is signed in accordance with a resolution of the Board of Directors made pursuant to s 306(3) of the *Corporations Act 2001*.

R S James
Director

10 March 2022
Varsity Lakes, Queensland

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Lead Auditor's Independence Declaration

Under Section 307C of the *Corporations Act 2001* to the Directors of Icon Energy Limited

I declare that, to the best of my knowledge and belief, in relation to the review for the half-year ended 31 December 2021, there have been:

(i) no contraventions of the auditor independence requirements as set out in the *Corporations Act 2001* in relation to the review; and

(ii) no contraventions of any applicable code of professional conduct in relation to the review.

Crowe Brisbane

Sean McGurk
Partner

Dated: 10 March 2022
Brisbane

CONDENSED CONSOLIDATED INTERIM STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME

for the half-year ended 31 December 2021

	NOTES	31 December 2021 $	31 December 2020 $
Continuing operations			
Interest received and other income		**815**	72,123
Administration expenses		**(350,560)**	(348,520)
Depreciation expenses		**(40,616)**	(40,871)
Employee benefits and expenses		**(105,752)**	(104,185)
Tenement expense		**(180,707)**	(95,971)
Finance costs		**(3,302)**	(3,345)
Exploration asset impairment	5	**(57,699)**	(3,167,723)
Loss before income tax		**(737,821)**	(3,688,492)
Income tax benefit		**-**	-
Loss for the period		**(737,821)**	(3,688,492)
Other comprehensive income		**-**	-
Total other comprehensive income for the period		**(737,821)**	-
Total comprehensive loss for the period		**(737,821)**	(3,688,492)
Loss per share			
Basic and diluted loss per share (cents per share)		**(0.12)**	(0.62)

The accompanying notes form part of these condensed consolidated interim financial statements.

CONDENSED CONSOLIDATED INTERIM STATEMENT OF FINANCIAL POSITION
as at 31 December 2021

	NOTE	31 December 2021 $	30 June 2021 $
CURRENT ASSETS			
Cash and cash equivalents		**1,465,325**	1,581,687
Trade and other receivables		**8,440**	22,806
Prepayments		**18,512**	56,784
TOTAL CURRENT ASSETS		**1,492,277**	1,661,277
NON-CURRENT ASSETS			
Property, plant, and equipment		**19,008**	20,985
Exploration and evaluation expenditure	4	**3,910,950**	3,910,950
Performance guarantee bonds		**756,220**	756,220
Right-of-use asset		**81,356**	118,905
TOTAL NON-CURRENT ASSETS		**4,767,534**	4,807,060
TOTAL ASSETS		**6,259,811**	6,468,337
CURRENT LIABILITIES			
Trade and other payables		**120,575**	138,680
Employee benefits		**77,259**	76,604
Lease liabilities		**79,706**	75,973
TOTAL CURRENT LIABILITIES		**277,540**	291,257
NON-CURRENT LIABILITIES			
Lease liabilities		**6,896**	47,497
Provisions	5	**4,411,413**	4,353,713
TOTAL NON-CURRENT LIABILITIES		**4,418,309**	4,401,210
TOTAL LIABILITIES		**4,695,849**	4,692,467
NET ASSETS		**1,563,962**	1,775,870
EQUITY			
Issued capital	6	**102,510,963**	101,985,050
Accumulated losses		**(100,947,001)**	(100,209,180)
TOTAL EQUITY		**1,563,962**	1,775,870

The accompanying notes form part of these condensed consolidated interim financial statements.

CONDENSED CONSOLIDATED INTERIM STATEMENT OF CHANGES IN EQUITY
for the half-year ended 31 December 2021

CONSOLIDATED ENTITY		Ordinary Share Capital (Note 6) $	Accumulated Losses $	Total $
Balance 1 July 2020		101,985,050	(93,289,878)	8,695,172
Total comprehensive income:				
Loss for the period		-	(3,688,492)	(3,688,492)
Other comprehensive loss		-	-	-
Total comprehensive loss for the period		-	(3,688,492)	(3,688,492)
Balance at 31 December 2020		101,985,050	(96,978,370)	5,006,680
Balance 1 July 2021		**101,985,050**	**(100,209,180)**	**1,775,870**
Total comprehensive income:				
Loss for the period		**-**	**(737,821)**	**(737,821)**
Other Comprehensive loss		**-**	**-**	**-**
Total comprehensive loss for the period		**-**	**(737,821)**	**(737,821)**
Transactions with owners in their capacity as owners:				
Shares issued	6	**600,000**	**-**	**600,000**
Share issue costs		**(74,087)**	**-**	**(74,087)**
Total transactions with owners		**525,913**	**-**	**525,913**
Balance at 31 December 2021 - attributable to owners of parent entity		**102,510,963**	**(100,947,001)**	**1,563,962**

The accompanying notes form part of these condensed consolidated interim financial statements.

CONDENSED CONSOLIDATED INTERIM STATEMENT OF CASH FLOWS
for the half-year ended 31 December 2021

	NOTE	Half-year ended 31 December 2021 $ Inflows (Outflows)	31 December 2020 $ Inflows (Outflows)
CASH FLOWS FROM OPERATING ACTIVITIES			
Cash receipts from customers		**-**	10,000
Cash payments to suppliers and employees		**(497,127)**	(1,376,566)
Interest received		**815**	12,123
Government grant received - COVID-19		**-**	50,000
Interest expense		**(3,967)**	(3,345)
Net cash used in operating activities		**(500,279)**	(1,307,788)
CASH FLOWS FROM INVESTMENT ACTIVITIES			
Payments for property, plant & equipment		**(1,090)**	(2,600)
Payments for evaluation and exploration expenditure		**(154,579)**	(111,021)
Net cash used in investment activities		**(155,669)**	(113,621)
CASH FLOWS FROM FINANCING ACTIVITIES			
Payments of lease liability		**(42,898)**	(29,155)
Proceeds from issue of share capital		**600,000**	-
Capital raising costs		**(17,516)**	-
Net cash used in financing activities		**539,586**	(29,155)
Net decrease in cash and cash equivalents held		**(116,362)**	(1,450,564)
Cash and cash equivalents at beginning of the financial period		**1,581,687**	5,541,122
Cash and cash equivalents at the end of the financial period		**1,465,325**	4,090,558

The accompanying notes form part of these condensed consolidated interim financial statements.

NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

for the half-year ended 31 December 2021

NOTE 1 - STATEMENT OF ACCOUNTING POLICIES

Icon Energy Ltd (the 'Company') is a company domiciled in Australia. The condensed consolidated interim financial statements of the Company as at and for the half-year ended 31 December 2021 comprise the Company and its controlled entities (together referred to as 'the Group').

The Group is a for-profit entity and is primarily involved in the acquisition, exploration and development of oil and gas assets in Australia.

The consolidated annual financial report of the Group as at and for the year ended 30 June 2021 is available upon request from the Company's business office at 1301/1 Lake Orr, Varsity Lakes, Gold Coast, QLD, 4227 or at www.iconenergy.com.

The half-year condensed consolidated interim financial statements are general purpose financial statements prepared in accordance with the requirements of the *Corporations Act 2001 and* Australian Accounting Standard AASB 134: *Interim Financial Reporting* .

The condensed consolidated interim financial statements do not include full disclosures of the type normally included in annual financial statements.

It is recommended that these financial statements be read in conjunction with the annual financial report for the year ended 30 June 2021 and any public announcements made by Icon Energy Limited during the half-year in accordance with continuous disclosure requirements arising under the *Corporations Act 2001* and the ASX Listing Rules.

The principal accounting policies adopted are consistent with those of the previous financial year and corresponding interim reporting period, unless otherwise stated.

Going Concern

The 31 December 2021 financial report has been prepared on a going concern basis which contemplates continuity of normal business activities and the realisation of assets and settlement of liabilities in the ordinary course of business and at the amounts stated in the financial report.

The Group recorded a loss for the financial period ended 31 December 2021 of $737,821 and net operating cash outflows of $500,279.

At 31 December 2021, the Group's current assets exceed its current liabilities by $1,214,737. Included in non-current liabilities are restoration provisions of $4,411,413 whilst the corresponding exploration and evaluation assets, totalling $3,910,950 are recorded as non-current assets. The Group has a surplus in net assets of $1,563,962 at 31 December 2021 (30 June 2021: $1,775,870).

During the financial period ended 31 December 2021 and/or subsequent to year end, the Group has implemented the following working capital management steps:

- On 29 September 2021, the Company made a placement to sophisticated investors of 60,000,000 ordinary shares at an issue price of $0.01 per share raising $600,000.
- The Company made a Rights Issue Offer as announced on 29 November 2021 with the closing date of 5 January 2022 and received valid acceptances to issue 97,150,302 ordinary shares at an issue price of $0.01 per share raising $971,503.

As at the date of this report, the Group has not secured a joint venturer for any of its tenements.

The Directors have prepared a cash flow forecast for the period to from 1 January 2022 to 31 March 2023 based on the following expenditure:

- $595,000 care and maintenance costs in respect to ATP 855:
- $606,000 Directors Fees and Employees Salaries; and
- $630,000 corporate administration costs.

The cashflow forecast for the period is based on the following key assumptions:

- The Group being successful in its renewal application in respect to ATP 855 to be submitted no earlier than 5 August 2022.
- The Group not being required to perform any work in respect to ATP 855 beyond care and maintenance.
- The Group not being required to perform any significant rehabilitation work in respect to its recent surrender of ATP 594 and PEP 170.

In adopting the cashflow forecast, the Directors are confident of :

- complying with all the necessary requirements under the Petroleum and Gas (Production and Safety) Act 2004 for the successful renewal of ATP 855, with no significant additional expenditure being required above that currently budgeted in the cashflow forecast period; and
- no significant expenditure being required for the above matters in respect to the surrender of ATP 594 and PEP 170.

NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS
for the half-year ended 31 December 2021

NOTE 1 - STATEMENT OF ACCOUNTING POLICIES (Continued)

Going Concern (Continued)

In the event that the Company is required to fund any of the unbudgeted matters described above within the cashflow forecast period it will be required to raise the necessary funds. In the event the Company is unable to obtain the necessary funds there is material uncertainty that may cast significant doubt as to whether it will continue as a going concern and therefore whether it will realise its assets and extinguish its liabilities in the normal course of business and at the amounts stated in the financial statements.

New, revised or amending Accounting Standards and Interpretations adopted

A number of new or amended standards became applicable for the current reporting period. The Group did not have to change its accounting policies or make retrospective adjustments as a result of adopting these standards.

Any new, revised or amending Accounting Standards or Interpretations that are not yet mandatory have not been early adopted and are not expected to have a significant impact on the financial statements once effective.

Basis of preparation

The half-year financial statements have been prepared on an accruals basis and are based on historical costs, except for certain assets at fair value. All amounts are presented in Australian dollars, unless otherwise noted.

NOTE 2 - ESTIMATES

The preparation of the condensed consolidated interim financial statements requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expense. Actual results may differ from these estimates.

In preparing these condensed consolidated interim financial statements, the significant judgements made by management in applying the accounting policies of the Group and the key sources of estimation uncertainty were the same as those that applied in the consolidated annual financial report for the year ended 30 June 2021.

NOTE 3 - RELATED PARTY TRANSACTIONS	CONSOLIDATED ENTITY	
Transactions with Directors and Director Related Entities	**31 December 2021 $**	**31 December 2020 $**
Legal fees paid in the ordinary course of business to CKB Associates Lawyers, a firm which Mr. S Barry has a controlling interest.	**14,310**	**-**

There were no amounts outstanding as at 31 December 2021 (31 December 2020: Nil)

NOTE 4 - EXPLORATION AND EVALUATION EXPENDITURE	CONSOLIDATED ENTITY	
	31 December 2021 $	**30 June 2021 $**
Exploration and Evaluation Expenditure - at fair value	**3,910,950**	5,573,517
Additions		
Increase/(decrease) in the restoration asset	**57,699**	4,144,990
Less: Impairment	**(57,699)**	(5,807,557)
	3,910,950	**3,910,950**

Exploration and evaluation expenditure incurred is carried forward for each area of interest. This expenditure is only carried forward if it is expected to be recovered through the successful development of the area or where the activities in the area of interest have not reached a stage which permits a reasonable assessment of economically recoverable reserves and operations in the area of interest are continuing. In assessing the recoverability of exploration and evaluation expenditure in the financial report, the directors have considered the impacts of relationships with joint venture operators, future funding arrangements and planned future expenditure in relation to mining leases held.

Icon lodged its submission to the Department of Jobs, Precincts and Regions with revised new tenement terms for conventional drilling in PEP 170 and received an advice that its proposed work program for PEP 170 was not considered satisfactory to be approved. Therefore the permit is now in the process of being relinquished.

ATP 594 expired on 16 April 2021, is now in the process of being relinquished.

Despite the extension of the term of PRLs 35, 37, 38, 41, 43, 44, 45, 48 and 49 until 2024, the joint operation has no budgeted exploration works plan in place to perform exploration activity on these tenements in the future. As a result, this exploration asset was fully impaired in the period ended 30 June 2021 in order to comply with the mandatory requirements of *AASB 6 Exploration for and Evaluation of Mineral Resources* .

NOTE 4 - EXPLORATION AND EVALUATION EXPENDITURE (continued)

The impairment of the carrying value of past exploration expenditure does not affect the potential prospectivity of the tenements themselves and does not affect any existing resource certification. The Group continues to seek funding and/or joint venturers to continue work on the ATP 855 tenement.

NOTE 5 - PROVISIONS

Restoration provision

Restoration provision represents the present value of estimated costs for future restoration of land explored by the Group at the end of the exploration activity.

The restoration provision recognised for each tenement is periodically reviewed and updated based on the facts and circumstances available at the time.

Management bases its judgements, estimates and assumptions on historical and on other various factors including expectations of future events management believes to be reasonable under the circumstances.

Movements in carrying amounts
Movements in the carrying amounts for each class of provision between the beginning and the end of the current financial year:

Consolidated Entity	**CONSOLIDATED ENTITY**	
	31 December 2021	**30 June 2021**
Current	**$**	**$**
Balance at beginning of the year	**-**	3,490,836
Decrease in the restoration provision	**-**	(208,723)
Restoration expenditure	**-**	(3,282,113)
Balance at end of the period	**-**	-
Non-Current		
Balance at beginning of the year	**4,353,713**	-
Reclassification from current provision	**-**	208,723
Increase in the restoration provision	**57,699**	4,144,990
Balance at end of the period	**4,411,413**	4,353,713

The non-current provision at 31 December 2021 is based on the quote provided by an independent assessor in March 2021 which is based on the actual costs incurred in rehabilitating Redland. This is seen as the best estimate of future expected costs to finalise rehabilitation. The liability for restoration is discounted to present value and expensed through profit or loss. The periodic unwinding of the discount is recognised in profit or loss as part of finance costs.

The rehabilitation program in relation to the remaining wells in ATP855 has been deferred.

NOTE 6 - ISSUED CAPITAL

On 29 September 2021, the Company issued 60,000,000 fully paid ordinary shares in the Company to sophisticated investors under a placement to raise $600,000.

NOTE 7 - CAPITAL COMMITMENTS

Work Programme Commitments

The total commitments for work programmes for ATP 855 is as follows:

Exploration expenditure commitments		
• not later than 1 year	**4,000,000**	4,000,000
• later than one year but not later than five years	-	-
	4,000,000	4,000,000

Renewal application in respect to ATP 855 to be submitted no earlier than 5 August 2022.

NOTE 8 - CONTINGENT LIABILITIES

There were no contingent liabilities as at 31 December 2021 (30 June 2021: nil)

NOTE 9 - OPERATING SEGMENTS

The Group operates in a single business segment, being the oil and gas exploration sector, predominantly within Queensland. This activity is conducted in the Cooper/Eromanga and Surat Basins in Australia, a single geographical segment. This is consistent with reporting to Icon's Board of Directors that reviews internal management reports on at least a monthly basis.

	Consolidated Entity	
	31 December 2021 $	**31 December 2020 $**
Revenue		
Total segment revenue	**-**	-
Segment loss before income	**(737,821)**	(3,688,492)
Interest income	**815**	12,123
Finance cost	**(3,302)**	(3,345)
Government grant income (COVID-19 cash flow boost)	**-**	50,000
Other Income	**-**	10,000
Depreciation and amortisation of segment	**(40,616)**	(40,871)
Segment Assets	**6,259,811**	11,601,921
Segment Liabilities	**4,695,849**	6,595,241
Other segment information		
Acquisition of non-current segment assets	**1,090**	2,600

NOTE 10 - EVENTS AFTER BALANCE SHEET DATE

In February 2022, a letter was signed to renew the current office lease for a further term of one year.

The Company made a Rights Issue Offer as announced on 29 November 2021 with the closing date of 5 January 2022 and received valid acceptances to issue 97,150,302 ordinary shares at an issue price of $0.01 per share raising $971,503.02 together with one free attaching Bonus Option for every one new share issued. Bonus Options are listed and can be exercised at $0.05 on or before 12 September 2022.

There were no other significant events after the balance sheet date.

DIRECTORS' DECLARATION

The Directors of the Company declare that:

1) The financial statements and notes set out on pages 9 to 16 are in accordance with the *Corporations Act 2001*, including:

   a) complying with Accounting Standard *AASB 134 Interim Financial Reporting*; and

   b) giving a true and fair view of the Group's financial position as at 31 December 2021 and of its performance for the half-year ended on that date.

2) In the Directors' opinion there are reasonable grounds to believe that the Company will be able to pay its debts as and when they become due and payable.

This declaration is made in accordance with a resolution of the Board of Directors.

Raymond S James
Director

Signed at Varsity lakes, 10 March 2022

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Independent Auditor's Review Report

To the Members of Icon Energy Limited

Conclusion

We have reviewed the half-year financial report of Icon Energy Limited (the Company) and the entities it controlled during the half-year (together the Group), which comprises the condensed consolidated statement of financial position as at 31 December 2021 the condensed consolidated statement of profit or loss and other comprehensive income, condensed consolidated statement of changes in equity and condensed consolidated statement of cash flows for the half-year ended on that date, a summary of significant accounting policies and other explanatory information, and the directors' declaration.

Based on our review, which is not an audit, nothing has come to our attention that causes us to believe that the accompanying half-year financial report of Icon Energy Limited does not comply with the *Corporations Act 2001* including:

(a) giving a true and fair view of the Group's financial position as at 31 December 2021 and of its performance for the half-year ended on that date; and
(b) complying with Accounting Standard AASB 134 *Interim Financial Reporting* and the *Corporations Regulations 2001*.

Basis of Conclusion

We conducted our review in accordance with ASRE 2410 *Review of Financial Report Performed by the Independent Auditor of the Entity*. Our responsibilities are further described in the Auditor's Responsibilities for the Review of the Financial Report section of our report.

We are independent of the Group in accordance with the auditor independence requirements of the *Corporations Act 2001* and the ethical requirements of the Accounting Professional and Ethical Standards Board's APES 110 *Code of Ethics for Professional Accountants (including Independence Standards)* (the Code) that are relevant to our audit of the annual financial report in Australia. We have also fulfilled our other ethical responsibilities in accordance with the Code.

We confirm that the independence declaration required by the *Corporations Act 2001* which has been given to the directors of the Company, would be in the same terms if given to the directors as at the time of this auditor's review report.

Material uncertainty regarding continuation as a going concern

We draw attention to Note 1 , "Going Concern", in the interim financial report. The conditions disclosed in Note 1 indicate that a material uncertainty exists that may cast significant doubt about the Group's ability to continue as a going concern and, therefore, whether it will realise its assets and discharge its liabilities in the normal course of business and at the amounts stated in the interim financial report. Our conclusion is not modified in respect to this matter.

Responsibility of the Directors for The Financial Report

The directors of the Company are responsible for the preparation of the half-year financial report that gives a true and fair view in accordance with Australian Accounting Standards and the *Corporations Act 2001* and for such internal control as the directors determine is necessary to enable the preparation of the half-year financial report that gives a true and fair view and is free from material misstatement, whether due to fraud or error.

Auditor's Responsibility for the Review of the Financial Report

Our responsibility is to express a conclusion on the half-year financial report based on our review. ASRE 2410 requires us to conclude whether we have become aware of any matter that makes us believe that the half-year financial report is not in accordance with the *Corporations Act 2001* including giving a true and fair view of the Group's financial position as at 31 December 2021 and of its performance for the half-year ended on that date, and complying with Accounting Standard AASB 134 *Interim Financial Reporting* and the *Corporations Regulations 2001*.

A review of a half-year financial report consists of making enquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Australian Auditing Standards and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Crowe Brisbane

Crowe Brisbane

Sean McGurk

Sean McGurk
Partner

Dated: 11 March 2022
Brisbane