

For personal use only



Anson Resources Limited

(ABN 46 136 636 005)

Half-Year Report
31 December 2021

COMPANY DIRECTORY

Directors

Mr Bruce Richardson
Executive Chairman and CEO

Mr Peter (Greg) Knox
Executive Director

Mr Michael van Uffelen
Non-Executive Director

Company Secretary

Mr Nicholas Ong

Registered and Principal Office

Level 1, 35 Outram St
West Perth
WA 6005

Telephone: +61 478 491 355

Email: info@ansonresources.com

Web Address

www.ansonresources.com

ASX Codes

ASN, ASNOC, ASNOD

OTC Code

ANSNF

Auditor

Stantons
Level 2, 40 Kings Park Road
West Perth, WA 6005

Share Registry

Automic Group
Level 5
191 St Georges Terrace
Perth, WA 6000
Tel: 1300 288 664
Web: www.automicgroup.com.au

CONTENTS	PAGE
Directors' Report	3
Auditor's Independence Declaration	16
Consolidated Statement of Profit or Loss and Other Comprehensive Income	17
Consolidated Statement of Financial Position	18
Consolidated Statement of Changes in Equity	19
Consolidated Statement of Cash Flows	20
Condensed Notes to the Consolidated Financial Statements	21
Directors' Declaration	36
Independent Auditor's Review Report	37

DIRECTORS' REPORT

Your Directors submit the financial report of the Group being Anson Resources Limited ('Anson' or 'Company') and the entities it controlled ('Group'), for the half-year ended 31 December 2021. In order to comply with the provisions of the Corporations Act 2001, the Directors report as follows:

Directors

The names of Directors who held office during or since the end of the half year and until the date of this report are as below. Directors were in office for this entire period unless otherwise stated.

Bruce Richardson	Executive Chairman and CEO
Peter (Greg) Knox	Executive Director
Michael van Uffelen	Non-Executive Director

Review of Operations

Paradox Brine Project

During the half year, the Company's key focus was on advancing engineering studies and performance testing of lithium hydroxide and lithium carbonate from the Paradox Project in lithium-ion battery test cells. Anson intends to use these results to further discussions with prospective off-take partners.

Engineering Studies

Anson has advised Worley to progress the engineering studies it has been conducting on its behalf and to execute a Detailed Feasibility Study (DFS) for the development of a lithium production facility at Paradox (see ASX announcement of 24 November 2021). The outcome will be a final total-installed cost estimate that will enable Anson to move forward into the detailed design and construction phases for a lithium production plant for the Paradox Project.

The bromine pre-feasibility study finalisation will be determined upon the completion of the Lithium Detailed Feasibility Study and conclusion of discussions with TETRA Technologies regarding off-take and supply agreements which are on-going.

The sustained increase in the lithium price and the improved economics of the lithium production process derived from the adoption of alternative direct lithium extraction (see ASX announcements of 6 and 13 August 2021) has enabled Anson to accelerate the engineering of the proposed lithium plant and focus on a stand-alone lithium plant as the first stage of the development of the Project.

Positive NOVONIX Battery Test Work Results

NOVONIX Battery Technology Solutions Limited (NOVONIX) in Nova Scotia carried out long-term cycling test work (Figure 1) for the production of NMC622-based lithium-ion battery test cells. This test work confirmed Anson's lithium carbonate demonstrated enhanced performance compared to existing commercial products. Its lithium hydroxide demonstrated similar performance to existing commercial products in long-term cycle experiments (see ASX announcements 9 September 2021 and 1 November 2021).

DIRECTORS' REPORT

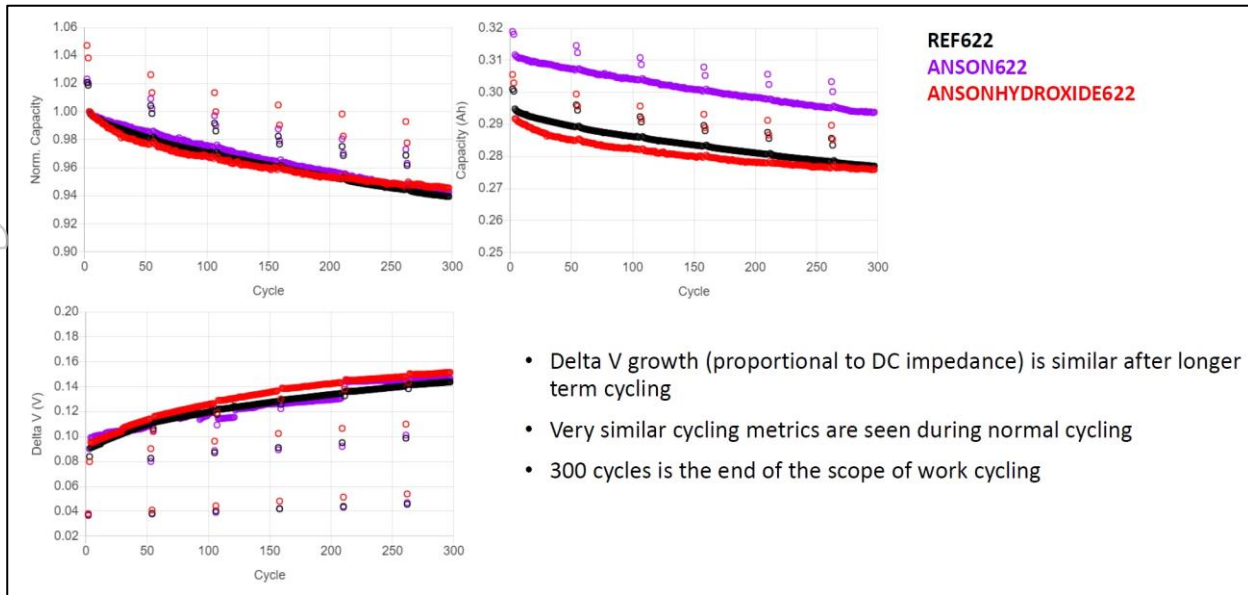


Figure 1: NOVOX Long Term Cycling Test Work Results

The results of the test work will be used in future discussions with potential end users and off-take partners.

Resource Expansion Program

Saturated brines have been encountered in Pennsylvanian, Mississippian and Devonian rocks in almost all wells that penetrated these units. The brines, which are similar to those found in the Pennsylvanian clastic zones, have been found in porous dolomites and limestones of Mississippian-age in numerous wells in the project area. From the standpoint of reservoirs for brine accumulation, the Mississippian rocks may hold as much promise as the Pennsylvanian clastic units (see ASX announcement 17 January 2022).

Anson’s resource expansion strategy is focused on:

- increasing the existing JORC 2012 estimates both vertically and horizontally at existing targets across the Paradox Project area (Figures 2 and 3), and
- adding new claims adjacent to the Paradox Project from which to seek additional resources.

The first target is the Long Canyon No 2 well and the deeper Mississippian Units (Figure 2). Anson has lodged a “Sundry Notice” to extend the previously approved re-entry and sampling program of these target areas.

Anson plans to re-enter the Long Canyon No 2 well to test the lithium grades plus bromine, boron and iodine grades within the Mississippian units, and in the Clastic Zones 17, 19, 29 and 33, with the intent to increase and upgrade the Project’s estimated JORC resources (see ASX announcement 11 May 2020). The sampling of Long Canyon No 2 would result in the conversion of part of the exploration target to both an Indicated Resource with an Area of Influence (AOI) of 1km, and Inferred Resource with an AOI of 1 to 3km - as has been the case with all the previously assayed clastic zone horizons.

DIRECTORS' REPORT

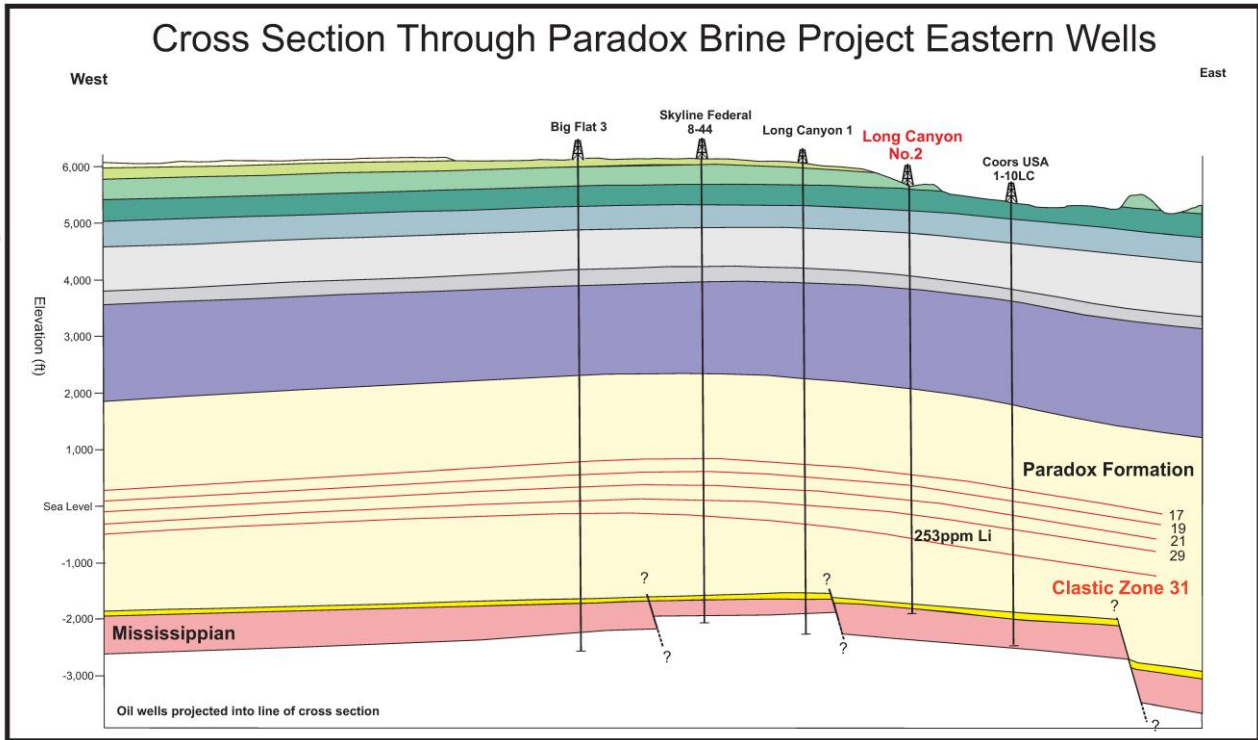


Figure 2: East-West Cross section showing the thickness of the Mississippian target units.

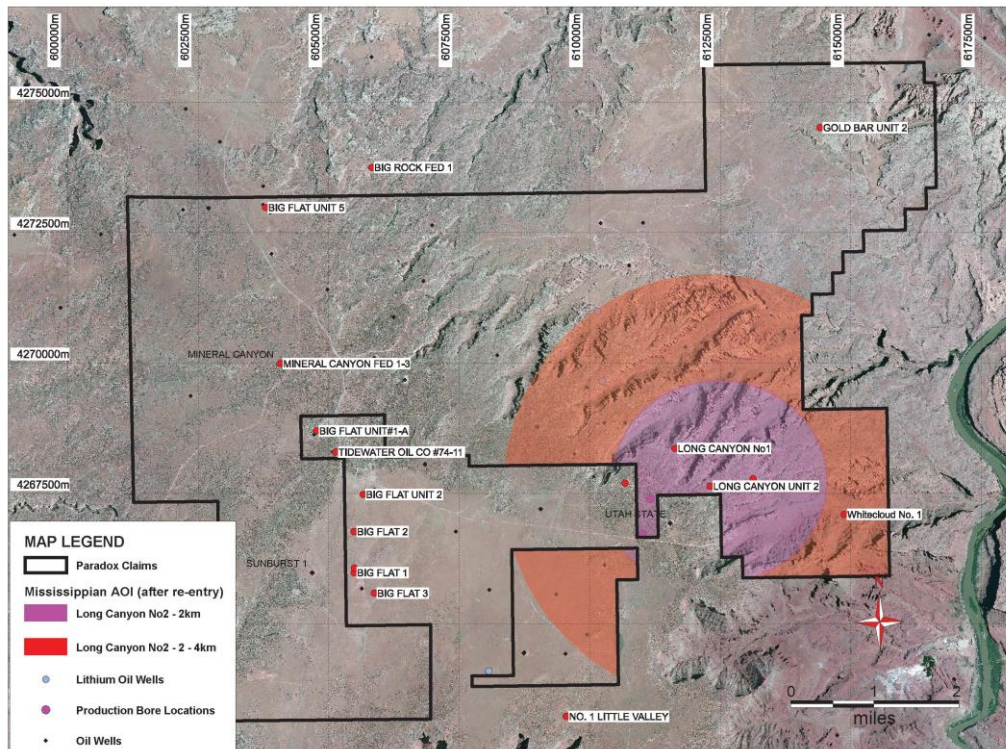


Figure 3: Plan showing the probable Mississippian AOI for the JORC calculation surrounding the Long Canyon well on completion of the re-entry.

Anson has confirmed a new Exploration Target for the Mississippian super-saturated brine surrounding the Long Canyon No 2 well, which consists of 445Mt – 1,000Mt of brine grading 70 – 100ppm Li and 2,000 – 3,000ppm Br (Table 1).

DIRECTORS' REPORT

This Exploration Target forms part of a larger project-wide Exploration Target of 1,300Mt – 1,800Mt grading 80 – 140ppm Li and 2,000 – 3,000ppm Br (see ASX announcement 6 April 2021).

Mississippian Units Exploration Target	Porosity (%)	Density	Brine (Mt)	Li Grade (ppm)	Li (Tonnes)	Li ₂ CO ₃ (Tonnes)	Br Grade (ppm)	Br (Tonnes)
MIN	14	1.27	445	70	31,100	166,000	2,000	891,000
MAX	14	1.27	1,002	100	100,200	533,500	3,000	3,007,000

Table 1: The calculated Exploration Targets for the Mississippian units.

The Exploration Target figure is conceptual in nature as there has been insufficient exploration undertaken on the Project to define a mineral resource for the Mississippian Units. It is uncertain that future exploration will result in a mineral resource.

The Exploration Target draws on data that has been generated during previous oil and gas drilling programs. The review identified several wells within the Paradox Project area that have been drilled into the Mississippian Units which included Long Canyon No 1, Long Canyon Unit 2, Coors USA 1-10LC, White Cloud 1, Big Flat 1 to 3, Big Flat Unit 5 and Mineral Canyon Fed 1–3 (see Figure 3).

Approval to Drill Two New Wells

Anson announced that approval has been granted for its Application Permit to Drill (APD) two production wells (LCW-1 & LCW-2) for the extraction of brine to produce lithium carbonate, bromine and other minerals on the Little Utah State claims within the Paradox Brine Project (see ASX announcement of 20 October 2021).

Work on construction of roads and drilling pads was also commenced. The access roads and dill pads have been surveyed and constructed.

The location of the production wells has been carefully selected to take advantage of geological conditions and proximity to existing infrastructure to minimise additional environmental disturbance. The wells are also near to a geological feature known as "Roberts Rupture", the Long Canyon No.2 well with assayed grades of 253ppm Li and 3,925ppm Br (see ASX announcement of 1 April 2019).

Unique over-pressuring of the brine improves the ESG elements of the Project. In particular, Anson's well engineers have optimised the size of the extraction pipe to use the over-pressuring as a source of energy. This not only brings the brine to surface but also enables the transport of the brine to the planned production plant, approximately 30 miles away, without the use of fossil fuels usually required to pump the brine.

This use of over-pressuring reduces the impact on the environment. Furthermore, as no fossil fuels are required to pump the brine, no trucking of fossil fuels to the site is required, delivering a further positive environmental impact.

The co-ordinates for the two production drill sites are shown in table below and are located only 180m from Robert's Rupture (see Figure 4).

Proposed Hole	Northing (m)	Easting (m)	Elevation (ft)	Azim (°)	Drill Depth (ft)	Vertical Depth (ft)
LCW-1	4267400.1	611160.7	6,032	360	6,600	6,380
LCW-2	4266712.0	611011.0	6,054	Vertical	6,500	6,500

DIRECTORS' REPORT

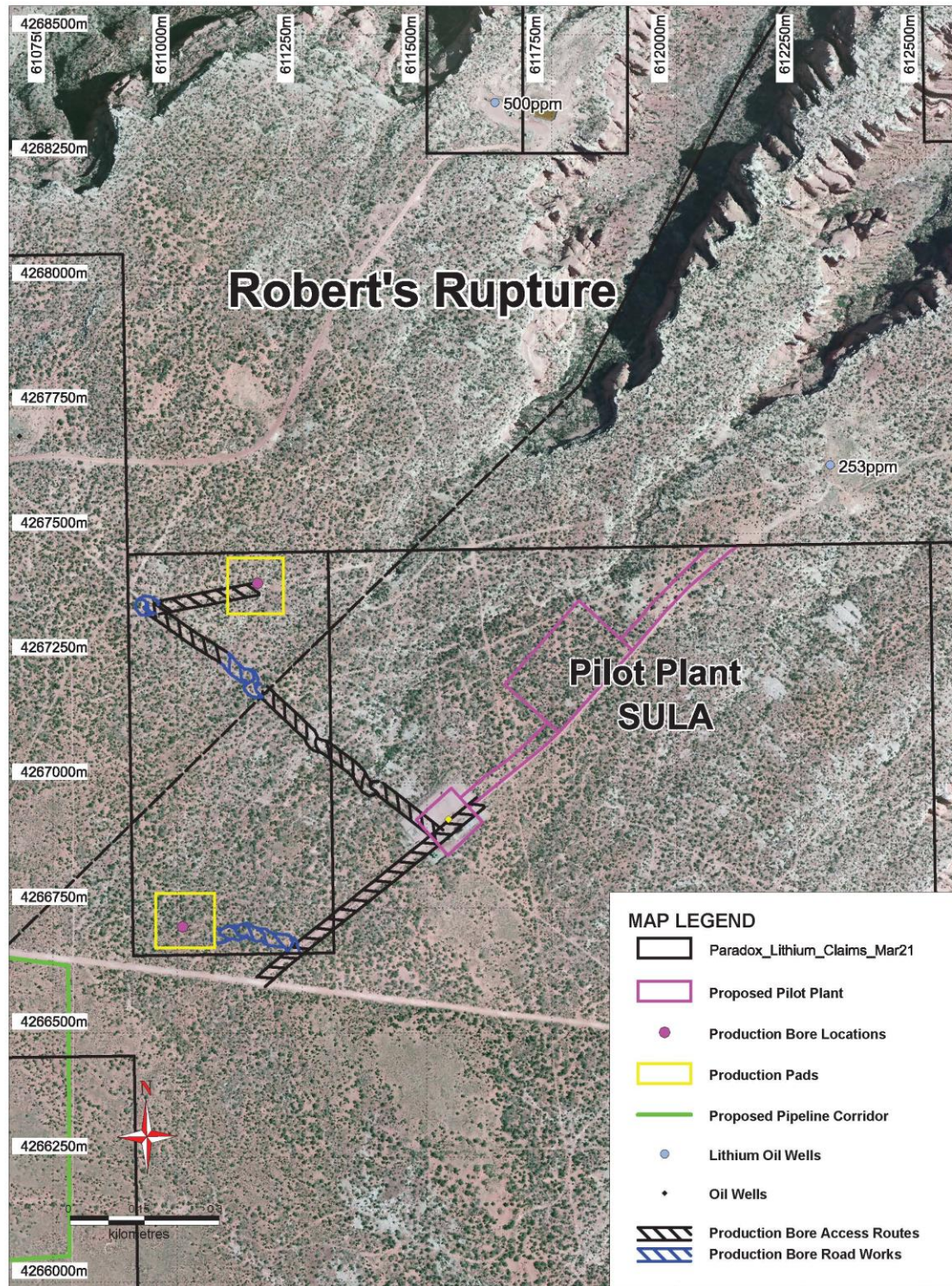


Figure 4: Plan showing the location of the production bores in relation to the pilot plant site.

20% increase in Paradox Brine Project Area

Anson staked an additional 228 placer claims which abut the Cane Creek claims at the Paradox Project, and are highly prospective for lithium rich brines (see Figure 5) (see ASX announcement 18 October 2021).

DIRECTORS' REPORT

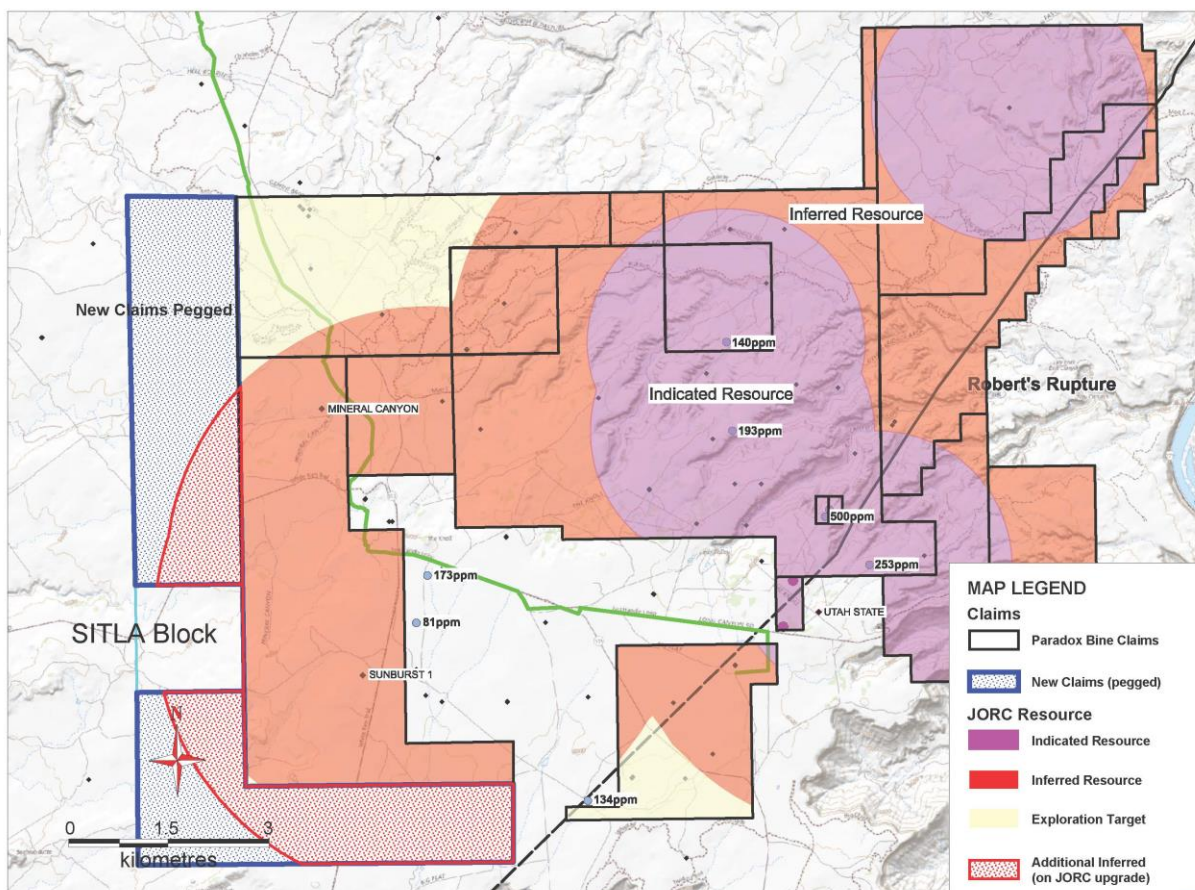


Figure 5: Plan showing the new claims pegged and the resource AOI's for CZ 31 when wells re-entered.

The additional claims cover an area of 8.5km² (shown in Figure 1) which falls within the AOI of the existing Indicated and Inferred Resource estimates, and will be added to the updated total JORC Resource estimate which is currently being completed.

Anson plans to conduct a re-entry program to convert the Inferred Resource/Exploration Target to a combined Indicated and Inferred Resource, see ASX announcements of 10 September 2020 and 26 July 2021.

In addition, the newly pegged claims located west of the Sunburst and Mineral Canyon wells, which are currently under application with the Department of Interior, Bureau of Land Management (BLM) for re-entry and sampling, will also be included in any revised Indicated and Inferred JORC Resource estimates should the re-entry program be successful.

The BLM requested the preparation of an Environmental Assessment (EA) study over the area expected to be impacted by the planned exploration program. This EA is expected to be completed and submitted soon.

Bull Nickel-Copper-PGE Project

The Bull Project is located only 35km from Perth abutting Chalice Gold Mines Limited's (Chalice) (ASX: CHN) tenements and is 20km south west along strike of Chalice's high-grade Julimar Ni-Cu-PGE discovery (see Figure 6). Anson also pegged an additional tenement that abuts the Bull Project area to the south, ELA70/5619.

DIRECTORS' REPORT

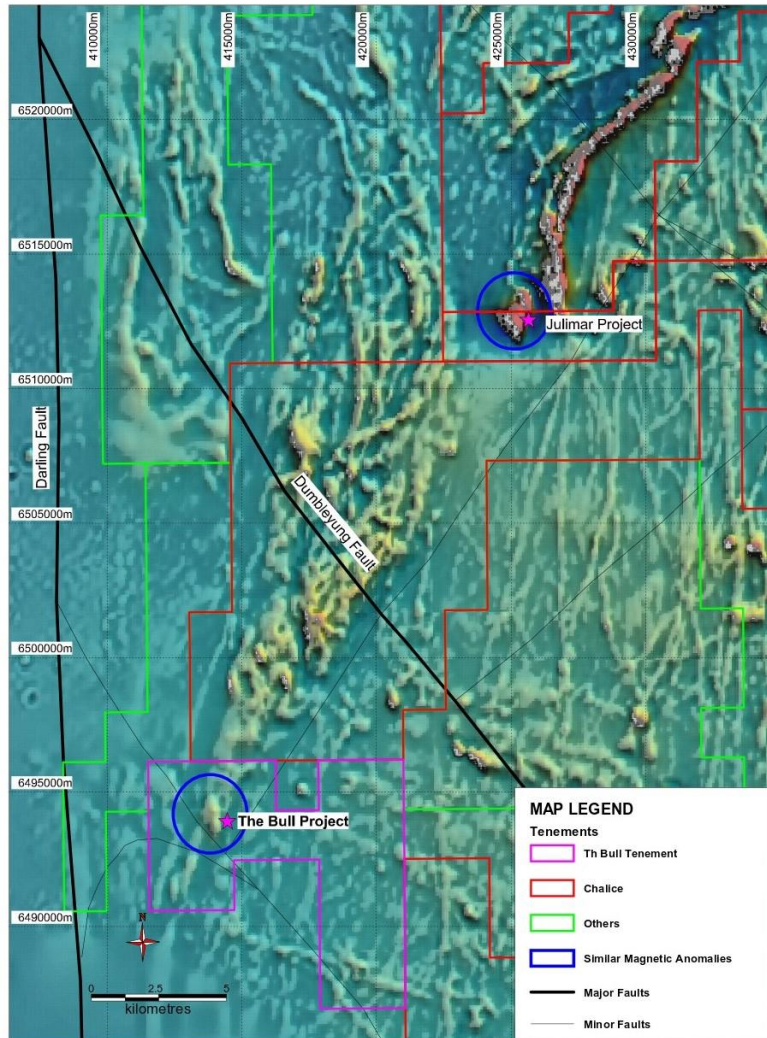


Figure 6: TMI image showing the location of the Bull Project and the associated magnetic signatures in relation to the Julimar discovery.

During the half-year, priority drill targets were defined based on geophysical surveys, geological mapping and rock chip sampling programs at the Bull. Stage 1 drilling will focus on priority areas 1, 2 and 3, and will be drilled to a depth of 200m from west to east at a 60° angle to maximize potential intersection of the targeted anomalous ultramafic units, See Figure 7.

For personal use only

DIRECTORS' REPORT

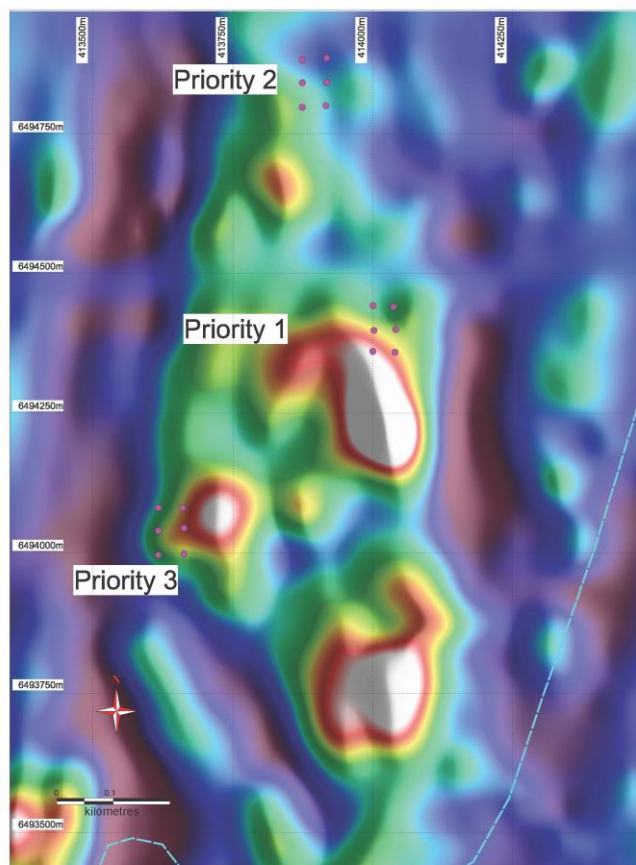


Figure 7: Drone Mage RTP image at the Bull Project showing proposed drillhole locations.

The magnetic image interpretation in Figure 7 shows the distinct internal character of the magnetic anomaly at The Bull. Rather than a homogenous ovoid-shaped magnetic anomaly, the anomaly appears to comprise of a series of magnetic high lenses and potential structural offsets.

Anson previously completed exploration programs to “ground truth” the mafic-ultramafic intrusive interpretation and collect rock chip samples from the Project area. Samples were collected from outcrop and sub-crop from topographic highs. Other areas within the tenement displayed little to no outcrop, but float and sub-crop were observed. This showed that though historically mapped as migmatites and granites, it is possible that the magnetic anomalies identified in the geophysical surveys are a part of a mafic-ultramafic intrusive system, similar to the world-class Julimar Ni-Cu-PGE deposit.

Yellow Cat Vanadium / Uranium Project

The Yellow Cat Project is located 30 km north of Moab, in the Thompson District, Grand County Utah. There are two separate areas; the Yellow Cat claims and the Yellow Cat West claims.

During the half-year, Anson staked an additional 66 mineral claims. The new claims abut and surround the original Yellow Cat Project claims, increasing the uranium and vanadium mineralisation-rich project’s footprint by 5.5km², or 78% to 12.6km² (refer ASX announcement 29 October 2021).

The Yellow Cat Project is considered prospective for the development of both uranium and vanadium due to the high historic grade mineralisation present on the claims. The project is located in a region that is increasingly sought-after by companies exploring for uranium, supported by the recent increase in uranium prices.

Stage 2 uranium and vanadium exploration was completed at the Yellow Cat Project, and it confirmed high grades of uranium and vanadium (see ASX announcement 21 September 2021). Surface outcrops and ore pad grab samples were submitted for laboratory analysis.

DIRECTORS' REPORT

High grade assay values of up to 87,600ppm uranium (U) (10.33% U₃O₈) and 143,500ppm vanadium (V) (25.61% V₂O₅) were reported. A summary of the results of the elemental values and the more common metal oxides are shown in Table 2 below.

Location ID	Northing	Easting	Sample ID	U ₃ O ₈ (%)	V ₂ O ₅ (%)	Comments
YC2	4,299,798	627,312	YC20007	6.65	4.69	Exposed mineralisation, UG workings
			YC20008	10.33	2.46	
			YC20010	0.94	23.92	
YC3	4,301,989	634,173	YC20004	3.27	5.87	Exposed mineralisation, UG workings
YC4	4,299,789	627,312	YC20014	1.43	1.77	Ore pad grab samples
YC8	4,300,420	627,803	YC20022	1.07	10.16	Exposed mineralisation, UG workings
YC10	4,302,105	634,215	YC20006	0.86	14.57	Exposed mineralisation, UG workings
YC11	4,302,017	633,665	YC20012	0.05	25.61	Exposed mineralisation, UG workings

Table 2: Selected assay results for Uranium and Vanadium at Yellow Cat.

Notes:

- Underground sample location coordinates are based on location of the closest underground adit. Ore pad grab samples location coordinates are for the ore pad sampled.
- Conversion of uranium (U) to uranium oxide (U₃O₈) is by factor of 1.179.
- Conversion of vanadium (V) to vanadium oxide (V₂O₅) is by a factor of 1.785.

These results confirm the result from X-ray fluorescence readings (XRF) sampling of visible mineralisation the faces of the historic workings within adit walls at Yellow Cat project previously announced by Anson (see ASX announcement 18 October 2020).

The Ajana Project

The Ajana Project is located in Northampton, Western Australia, a proven and established mining province for zinc, lead and silver. The Ajana Project is adjacent to the North West Coastal Highway and 130km north of Geraldton. Historical exploration in the area has concentrated on the search for lead and zinc deposits. The prospective ground on the 222km² of tenements E66/89 and E66/94 is dominated by the Northampton Metamorphic Complex.

Historical exploration in the area has concentrated on the search for lead and zinc deposits. The Ajana Project contains several historic copper, lead and silver producing mines that date back to 1850.

The Mary Springs tenement contains a JORC 2012 Mineral Resource estimate which is summarised in Table 7. The global Indicated and Inferred Resource estimate is 390,000 tonnes grading at 6.5% Pb. Zones of Pb-Zn-Cu-Ag rich mineralisation have been intersected in recent drilling but were not included in modelling the resource. Further drilling may enable the zinc, copper and silver bearing zones to be modelled as part of a future resource.

Category	Indicated			Inferred			Total		
	BCM	Tonnes	% Pb	BCM	Tonnes	% Pb	BCM	Tonnes	% Pb
+ 1% Pb	80,000	240,000	6.6	50,000	150,000	6.2	130,000	390,000	6.5

Table 3: Mary Springs Mineral Resource Estimate, JORC 2012.

DIRECTORS' REPORT

Anson previously completed a heritage survey, which included archaeological and ethnographical work area clearance, in the Galena area at its Ajana Project, see Figure 8. The survey was undertaken with the full involvement of the Nanda representatives who were nominated by the native title group. The survey was completed over the Surprise, Ethel Maud and Block 1 prospect areas.

Anson completed the heritage survey so exploration programs can be carried out in these areas. The exploration programs will consist of reverse circulation (RC) drilling under and along strike of existing pits and mine shafts.

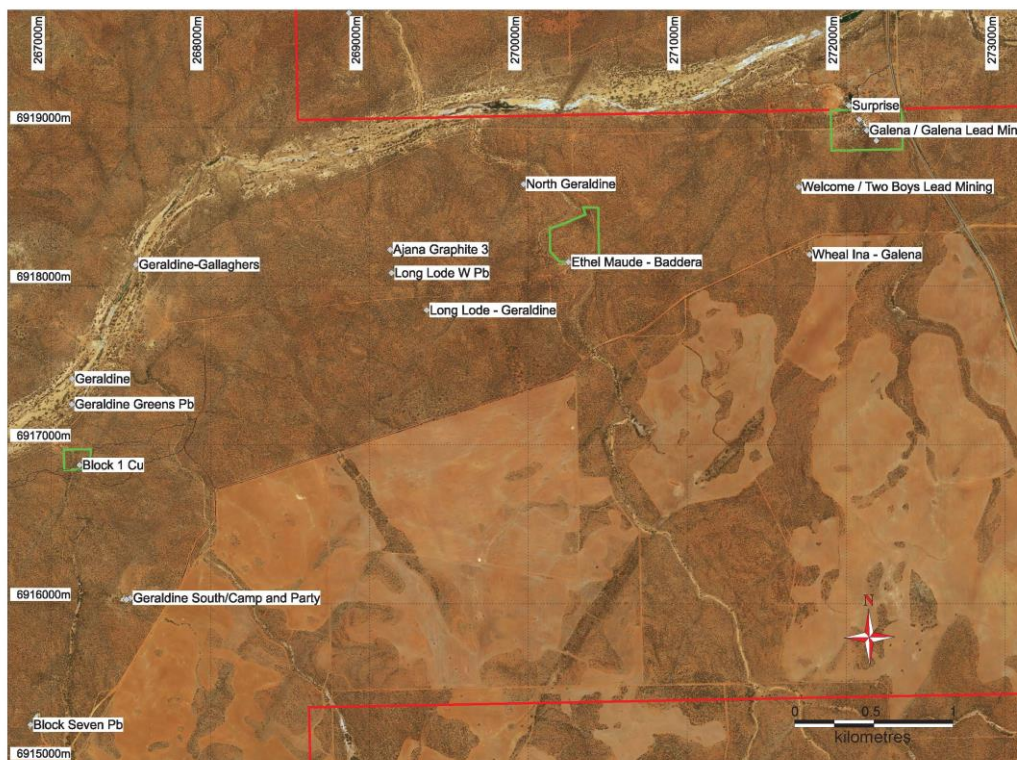


Figure 8: Plan showing the areas cleared in the heritage survey (green) and local prospect locations.

During this half-year, three POWs were submitted for the Surprise, Ethel Maude and Block 1 Cu targets. All three POW's have now been approved. Anson is proposing to drill 23 holes at Surprise, 16 holes at Ethel Maude to target lead, zinc and silver, and 8 holes at Block 1. Anson had a geologist onsite who mapped the prospective drilling sites and the accessibility of them to reduce the amount of disturbance that would be required. In addition, he collected rock chip samples that have been submitted to the laboratory in Perth for assay. The results are still pending.

Hooley Well Cobalt-Nickel Laterite Project

The Hooley Well Nickel-Cobalt Laterite Project is located 800km north of Perth and 300km north-east of Geraldton in Western Australia. Tenements E9/2218 and E9/2219 contain historical shallow drilling which has intersected nickel and cobalt laterites. There are also possible primary nickel sulphides (identified by IP response) at depth.

The project contains extensive cobalt mineralisation over an area of 1.5km * 0.8km. Results of some historic drilling are shown below.

- HAC004, 22m @ 0.97% Ni & 0.06% Co & 1.05% Cr
 - Incl. 4m @ 1.41% Ni & 0.11% Co & 1.99% Cr
- HAC003, 33m @ 0.5% Ni & 0.04 % Co & 0.55% Cr
 - Incl. 8m @ 0.84% Ni & 0.10% Co & 0.22% Cr

During the half-year, Enhanced UAV Magnetic Data Processing was completed on the aerial magnetic survey data that was flown over the Hooley Well tenements to define magnetic target areas for future drilling programs.

DIRECTORS' REPORT

This processing included

- Gridding and levelling
- Grid filtering: 1VD, Analytical Signal, RTP, RTP1VD, RTP2VD, RTPTILT
- Image processing and enhancements
- Digital Attributed Contours
- Digital Profiles
- Digital Survey Path

The processing of the data commenced with the stitching together of all the flight line data, which was collected from various recorded station locations, see Figure 9. Following the completion of this step, the interpretation of the data started, see Figure 10.

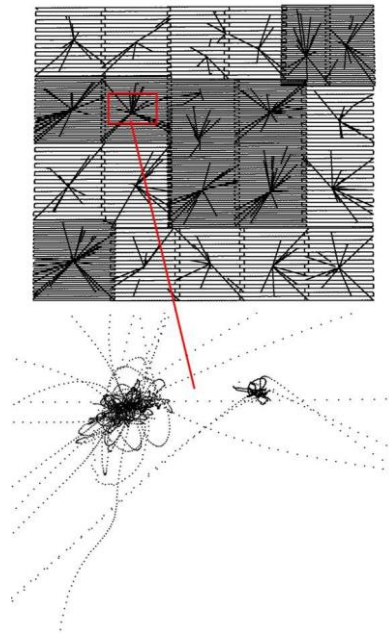


Figure 9: Plan showing the aeromagnetic flight lines over the Hooley Well tenements that were stitched together.

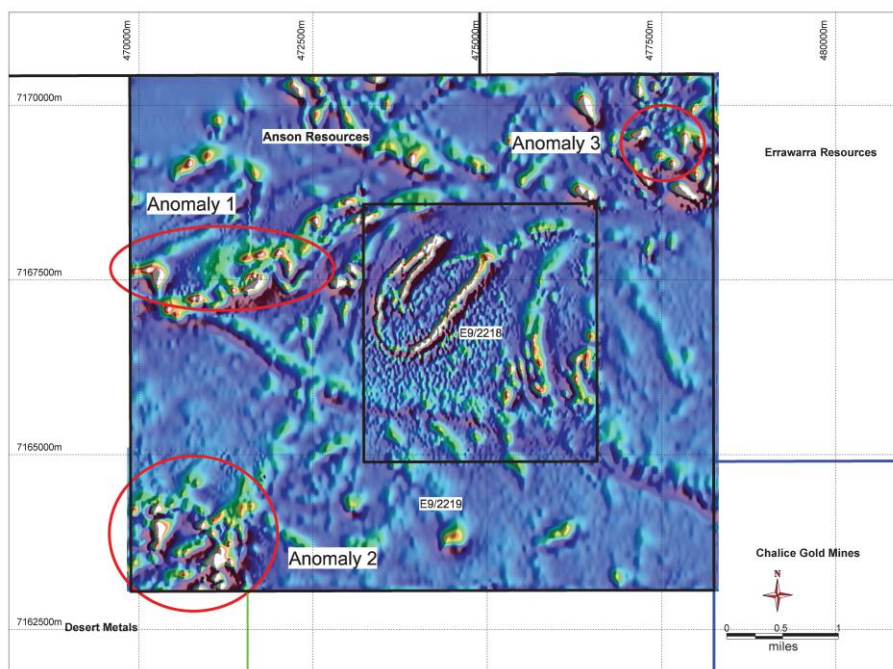


Figure 10: TMI1VD image of the Hooley Well tenements

For personal use only

DIRECTORS' REPORT**Corporate**

On 13 August 2021, the Company announced the exercise of 4,400,000 unlisted options at \$0.08685 per share.

On 20 September 2021, the Company announced that it has completed a \$7,357,322 capital via the placement of 80,849,693 fully paid ordinary shares ("Shares") at \$0.091 per Share to new and existing investors pursuant to s708 of the Corporations Act (Cth) 2001.

On 24 September 2021, the Company announced the exercise of 4,293,150 listed options (ASNOC) at \$0.035 per share.

On 7 October 2021, the Company announced the issue of 10 million shares following exercise of options at \$0.06 per share.

The Company received valid exercise of 26,273,496 Bonus Options resulting the issue of 26,273,496 ordinary shares and 26,273,496 Additional Options (for information on Bonus Options and Additional Options please refer to prospectus dated 17 September 2021). The remaining 71,428,630 Bonus Options expired. The exercise of Bonus Options raised approximately \$2.39 million.

On 10 November 2021, the Company announced the exercise of 671,974 unlisted options (ASNOC) at \$0.0555 per share.

On 17 November 2021, the Company announced the exercise of 653,325 unlisted options at \$0.08685 per share.

On 2 December 2021, the Company announced the issue of 10,000,000 unlisted options to broker (ASNOD) exercisable at \$0.20 per share.

The Company's Annual General Meeting was held on the 29th of November 2022, and all resolutions passed by way of poll.

Significant events after balance date

There have been no significant events from end of financial period to the date of this report which significantly affect the operations of the Group, the results of those operations or the state of affairs of the Group in future financial years.

Auditor's Independence Declaration

Section 307C of the Corporations Act 2001 requires our auditor, Stantons, to provide the Directors of the Company with an Independence Declaration in relation to the review of the half-year financial report. This Independence Declaration is set out on page 16 and forms part of this Directors' report for the half-year ended 31 December 2021.

This report is signed in accordance with a resolution of the Board of Directors made pursuant to section 306(3) of the *Corporations Act 2001*.



Mr Bruce Richardson
Executive Chairman and CEO

Dated this 16th day of March 2022

Competent Person's Statement: The information in this report that relates to exploration results; exploration target and geology is based on information compiled and/or reviewed by Mr Greg Knox, a member in good standing of the Australasian Institute of Mining and Metallurgy. Mr Knox is a geologist who has sufficient experience which is relevant to the style of mineralisation under consideration and to the activity being undertaken to qualify as a "Competent Person", as defined in the 2012 Edition of the Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves and consents to the inclusion in this report of the matters based on information in the form and context in which they appear. Mr Knox has reviewed and validated the metallurgical data and consents to the inclusion in this Announcement of this information in the form and context in which it appears. Mr Knox is a director of Anson Resources Limited and a consultant to Anson.

For personal use only



PO Box 1908
West Perth WA 6872
Australia
Level 2, 40 Kings Park Rd
West Perth WA 6005
Australia
Tel: +61 8 9481 3188
Fax: +61 8 9321 1204
ABN: 84 144 581 519
www.stantons.com.au

16 March 2022

Board of Directors
Anson Resources Limited
Level 1
35 Outram Street
West Perth WA 6005

Dear Sirs

RE: Anson Resources Limited

In accordance with section 307C of the *Corporations Act 2001*, I am pleased to provide the following declaration of independence to the directors of Anson Resources Limited.

As Audit Director for the review of the financial statements of Anson Resources Limited for the half-year ended 31 December 2021, I declare that to the best of my knowledge and belief, there have been no contraventions of:

- (i) the auditor independence requirements of the *Corporations Act 2001* in relation to the review; and
- (ii) any applicable code of professional conduct in relation to the review.

Yours faithfully

STANTONS INTERNATIONAL AUDIT AND CONSULTING PTY LTD
(An Authorised Audit Company)

Martin Michalik
Director



For personal use only

CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME - FOR THE HALF-YEAR ENDED 31 DECEMBER 2021

	Note	31 December 2021 \$	31 December 2020 \$
Revenue from continuing operations			
Interest income		190	50
Other income		-	22,500
		190	22,550
Expenses			
Consultants		(126,153)	(59,814)
Depreciation expense		(57,819)	(60,032)
Director and employee benefits expense		(163,368)	(683,044)
Exploration and evaluation costs		(1,048,099)	(693,324)
Foreign exchange gain		(35,029)	271,974
Interest expense		(133,021)	(141,479)
Loss on derivative instrument at fair value through profit or loss	11	(2,393,425)	(54,559)
Occupancy costs		(47,610)	(68,905)
Project acquisition reversals		-	125,000
Travel and accommodation		(9,581)	(6,809)
Other expenses		(418,291)	(261,550)
Total Expenses		(4,432,396)	(1,632,542)
Loss from continuing operations before income tax		(4,432,206)	(1,609,992)
Income tax expense		-	-
Loss from continuing operations after income tax		(4,432,206)	(1,609,992)
Other Comprehensive Income			
<i>Items that will not be reclassified subsequently to profit or loss</i>			
Changes in fair value of financial assets – fair value OCI	13	52,239	39,012
<i>Items that may be reclassified subsequently to profit or loss</i>			
Exchange differences on translation of foreign operations	13	66,870	(313,603)
Total other comprehensive income for the period		119,109	(274,591)
Total comprehensive income for the period		(4,313,097)	(1,884,583)
Loss attributable to:			
Owners of the parent		(4,432,206)	(1,609,992)
Total comprehensive income attributable to:			
Owners of the parent		(4,313,097)	(1,884,583)
Net loss per share (in cents)			
Basic and diluted loss per share for the period		(0.46)	(0.21)

The accompanying notes form part of these financial statements

**CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION
AS AT 31 DECEMBER 2021**

	Note	31 December 2021 \$	30 June 2021 \$
CURRENT ASSETS			
Cash and cash equivalents		9,642,601	2,232,947
Trade and other receivables		35,063	21,466
Other assets	4	58,590	87,857
Total Current Assets		9,736,254	2,342,270
NON-CURRENT ASSETS			
Property, plant & equipment		477,191	201,363
Intangible assets	5	3,750,069	2,799,392
Financial assets – fair value OCI	6	175,190	130,594
Other assets	4	894,252	611,625
Total Non-current Assets		5,296,702	3,742,974
TOTAL ASSETS		15,032,956	6,085,244
CURRENT LIABILITIES			
Trade and other payables	7	574,704	396,095
Provisions	8	98,393	91,128
Lease liabilities	9	87,971	63,450
Convertible Note	10	817,244	674,113
Derivative financial liability	11	4,098,743	1,705,318
Total Current Liabilities		5,677,055	2,930,104
NON-CURRENT LIABILITIES			
Provisions	8	288,141	278,448
Lease liabilities	9	213,008	24,748
Total Non-current Liabilities		501,149	303,196
TOTAL LIABILITIES		6,178,204	3,233,300
NET ASSETS		8,854,752	2,851,944
EQUITY			
Contributed equity	12	36,498,333	26,657,184
Reserves	13	3,479,088	2,885,223
Accumulated losses		(31,122,669)	(26,690,463)
TOTAL EQUITY		8,854,752	2,851,944

The accompanying notes form part of these financial statements

**CONSOLIDATED STATEMENT OF CHANGES IN EQUITY
FOR THE HALF-YEAR ENDED 31 DECEMBER 2021**

	Ordinary Shares \$	Share Based Payment Reserve \$	Financial Asset - Fair Value OCI \$	Foreign Currency Translation Reserve \$	Accumulated Losses \$	Total \$
Balance at 1 July 2021	26,657,184	3,174,968	102,710	(392,455)	(26,690,463)	2,851,944
Loss for the period	-	-	-	-	(4,432,206)	(4,432,206)
Change in value of investments - FVOCI	-	-	52,239	-	-	52,239
Exchange differences on translation of foreign subsidiaries	-	-	-	66,870	-	66,870
Total comprehensive loss for the period	-	-	52,239	66,870	(4,432,206)	(4,313,097)
<i>Transactions with shareholders in their capacity as owners, and other transfers</i>						
Shares issued	7,357,322	-	-	-	-	7,357,322
Exercise of options	3,617,324	-	-	-	-	3,617,324
Share issue expenses	(506,631)	-	-	-	-	(506,631)
Vesting of performance rights	-	(152,110)	-	-	-	(152,110)
Issue of broker options	(626,866)	626,866	-	-	-	-
Balance at 31 December 2021	36,498,333	3,649,724	154,949	(325,585)	(31,122,669)	8,854,752
Balance at 1 July 2020	21,838,998	2,160,650	15,165	(159,432)	(22,169,281)	1,686,100
Loss for the period	-	-	-	-	(1,609,992)	(1,609,992)
Change in value of investments - FVOCI	-	-	39,012	-	-	39,012
Exchange differences on translation of foreign subsidiaries	-	-	-	(313,603)	-	(313,603)
Total comprehensive loss for the period	-	-	39,012	(313,603)	(1,609,992)	(1,884,583)
<i>Transactions with shareholders in their capacity as owners, and other transfers</i>						
Shares issued	4,613,800	-	-	-	-	4,613,800
Share issue expenses	(307,506)	-	-	-	-	(307,506)
Vesting of performance rights	55,800	(55,800)	-	-	-	-
Issue of performance rights	-	77,195	-	-	-	77,195
Issue of broker options	(477,263)	477,263	-	-	-	-
Balance at 31 December 2020	25,723,829	2,659,308	54,177	(473,035)	(23,779,273)	4,185,006

The accompanying notes form part of these financial statements

**CONSOLIDATED STATEMENT OF CASH FLOWS
FOR THE HALF-YEAR ENDED 31 DECEMBER 2021**

	31 December 2021 \$	31 December 2020 \$
CASH FLOWS FROM OPERATING ACTIVITIES		
Payments to suppliers and employees	(1,075,831)	(1,025,169)
Payments for exploration costs	(1,048,099)	(1,110,951)
Interest paid	(2,876)	(6,467)
Other income received	-	58,421
Net cash used in operating activities	(2,126,806)	(2,084,166)
CASH FLOWS FROM INVESTING ACTIVITIES		
Purchase of property, plant & equipment	(61,260)	-
Interest received	190	51
Proceeds from sale of financial assets	10,225	9,243
Payment for development expenditures	(788,216)	-
Net cash provided by/(used in) investing activities	(839,061)	9,294
CASH FLOWS FROM FINANCING ACTIVITIES		
Proceeds from the issue of shares	10,974,646	4,613,800
Capital raising costs	(506,631)	(307,506)
Repayment of lease liabilities	(54,010)	(76,660)
Net cash provided by financing activities	10,414,005	4,229,634
Net increase in cash and cash equivalents	7,448,138	2,154,762
Cash and cash equivalents at beginning of the period	2,232,947	568,250
Effect of foreign exchange on amounts held in foreign currencies	(38,484)	(3,173)
Cash and cash equivalents at end of the period	9,642,601	2,719,839

The accompanying notes form part of this financial report

NOTE 1: CORPORATE INFORMATION

The financial report of Anson Resources Limited and its subsidiaries (the "Group") for the half-year ended 31 December 2021 was authorised for issue in accordance with a resolution of the directors on the 16th of March 2022.

Anson Resources Limited is a company limited by shares incorporated in Australia whose shares are publicly traded on the Australian Securities Exchange.

The principal activity of the Group during the half-year was exploration and evaluation of mineral licences and process development primarily for the extraction of lithium, bromine, iodine and boron chemicals.

NOTE 2: BASIS OF PREPARATION AND ACCOUNTING POLICIES

Basis of Preparation

These general purpose condensed consolidated financial statements for the half-year ended 31 December 2021 have been prepared in accordance with AASB 134 Interim Financial Reporting as issued by the Australian Accounting Standards Board (AASB) and the *Corporations Act 2001*. Compliance with AASB 134 ensures compliance with IAS 34 "Interim Financial Reporting".

The half-year financial report does not include all of the notes of the type normally included within the annual financial report and therefore cannot be expected to provide as full an understanding of the financial performance, financial position and financing and investing activities of the Group as the full financial report.

The half-year financial report should be read in conjunction with the Annual Financial Report of the Group for the year ended 30 June 2021.

It is also recommended that the Half-year Financial Report be considered together with any public announcements made by the Company during the half-year ended 31 December 2020 in accordance with the continuous disclosure obligations arising under the *Corporations Act 2001*.

Going Concern

The financial report has been prepared on the going concern basis, which contemplates the continuity of normal business activity and the realisation of assets and the settlement of liabilities in the ordinary course of business.

The Group incurred a loss for the half-year of \$4,432,206 (31 December 2020: loss of \$1,609,992) and net cash outflows from operating activities of \$2,126,806 (31 December 2020: \$2,084,166).

The ability of the Group to continue as a going concern is principally dependent upon the ability of the Company to secure funds by raising capital from equity markets and managing cashflow in line with available funds. These conditions indicate a material uncertainty that may cast significant doubt about the ability of the Group to continue as a going concern. In the event the above matters are not achieved, the Company will be required to raise funds for working capital from debt or equity sources.

The directors have prepared a cash flow forecast, which indicates that the Group will have sufficient cash flows to meet all commitments and working capital requirements for the 12-month period from the date of signing this financial report by raising capital from equity or debt markets.

Based on the cash flow forecasts and other factors referred to above, the directors are satisfied that the going concern basis of preparation is appropriate. In particular, given the Company's history of raising capital to date, the directors are confident of the Company's ability to raise additional funds as and when they are required.

Should the Group be unable to continue as a going concern it may be required to realise its assets and extinguish its liabilities other than in the normal course of business and at amounts different to those stated in the financial statements. The financial statements do not include any adjustments relating to the recoverability and classification of asset carrying amounts or to the amount and classification of liabilities that might result should the Group be unable to continue as a going concern and meet its debts as and when they fall due.

NOTE 2: BASIS OF PREPARATION AND ACCOUNTING POLICIES (continued)

Application of new and revised accounting standards

The Group has adopted all of the new or amended Accounting Standards and Interpretations issued by the Australian Accounting Standards Board ('AASB') that are mandatory for the current reporting period.

Any new or amended Accounting Standards or interpretations that are not yet mandatory have not been early adopted.

Principles of Consolidation

The consolidated financial statements incorporate all of the assets, liabilities and results of the parent (Anson Resources Limited) and its subsidiaries. Subsidiaries are entities the parent controls. The parent controls an entity when it is exposed to, or has rights to, variable returns from its involvement with the entity and has the ability to affect those returns through its power over the entity. A list of the subsidiaries is provided in Note 14. The assets, liabilities and results of all subsidiaries are fully consolidated into the financial statements of the Group from the date on which control is obtained by the Group. The consolidation of a subsidiary is discontinued from the date that control ceases. Intercompany transactions, balances and unrealised gains or losses on transactions between Group entities are fully eliminated on consolidation. Accounting policies of subsidiaries have been changed and adjustments made where necessary to ensure uniformity of the accounting policies adopted by the Group.

Equity interests in a subsidiary not attributable, directly or indirectly, to the Group are presented as "non-controlling interests". The Group initially recognises non-controlling interests that are present ownership interests in subsidiaries and are entitled to a proportionate share of the subsidiary's net assets on liquidation at either fair value or at the non-controlling interests' proportionate share of the subsidiary's net assets. Subsequent to initial recognition, non-controlling interests are attributed their share of profit or loss and each component of other comprehensive income. Non-controlling interests are shown separately within the equity section of the statement of financial position and statement of comprehensive income.

Financial Assets

Financial assets are carried at fair value. Financial assets are derecognised when the rights to receive the cash flows from the financial assets have expired or have been transferred and the Group has transferred substantially all the risks and rewards of ownership. The Group assesses at each reporting date whether there is objective evidence that a financial asset or group of financial assets is impaired.

Intangible Assets

Intangible assets acquired separately are measured on initial recognition at cost. The cost of intangible assets acquired in a business combination is their fair value at the date of acquisition. Following initial recognition, intangible assets are carried at cost less any accumulated amortisation and accumulated impairment losses.

Internally generated intangibles, excluding capitalised development costs, are not capitalised and the related expenditure is reflected in profit or loss in the period in which the expenditure is incurred.

The useful lives of intangible assets are assessed as either finite or indefinite.

Intangible assets with finite lives are amortised over the useful economic life and assessed for impairment whenever there is an indication that the intangible asset may be impaired.

The amortisation period and the amortisation method for an intangible asset with a finite useful life are reviewed at least at the end of each reporting period. Changes in the expected useful life or the expected pattern of consumption of future economic benefits embodied in the asset are considered to modify the amortisation period or method, as appropriate, and are treated as changes in accounting estimates. The amortisation expense on intangible assets with finite lives is recognised in the Consolidated Statement of Profit or Loss in the expense category that is consistent with the function of the intangible assets.

Intangible assets with indefinite useful lives are not amortised, but are tested for impairment annually, either individually or at the cash-generating unit level. The assessment of indefinite life is reviewed annually to determine whether the indefinite life continues to be supportable. If not, the change in useful life from indefinite to finite is made on a prospective basis.

NOTE 2: BASIS OF PREPARATION AND ACCOUNTING POLICIES (continued)

An intangible asset is derecognised upon disposal (i.e., at the date the recipient obtains control) or when no future economic benefits are expected from its use or disposal. Any gain or loss arising upon derecognition of the asset (calculated as the difference between the net disposal proceeds and the carrying amount of the asset) is included in the statement of profit or loss and other comprehensive income.

NOTE 3: SEGMENT REPORTING

The Group operates predominantly in the mineral exploration industry in Australia and USA. Inter-segment transactions are priced at cost to the Consolidated Group.

The Group has identified its operating segments based on monthly internal reports. Management has identified the operating segments based on the two principal locations of its projects – Australia and the United States of America (“USA”). The Group also maintains a treasury function primarily responsible for overall management of the operating segments, raising capital and distributing funds to operating segments.

Segment assets include the costs to acquire tenements (where applicable) and the capitalised development costs of those tenements. Financial assets including cash and cash equivalents, and investments in financial assets, are reported in the Corporate segment.

During the six month period to 31 December 2021, there have been no changes from prior periods in the measurement methods used to determine operating segments and reported segment profit or loss.

NOTE 3: SEGMENT REPORTING (continued)

	Mineral Exploration Australia \$	Mineral Exploration USA \$	Treasury \$	Total \$
For the half- year ended 31 December 2021				
Segment revenue	-	-	190	190
Segment profit/(loss)	(80,199)	(968,151)	3,976	(1,044,374)
Amounts not included in segment results but reviewed by the board:				
Expenses not directly allocable to identified segments or areas of interest				
Depreciation				(57,819)
Consultants				(126,153)
Director and employee expenses				(163,368)
Occupancy expenses				(47,610)
Travel and accommodation				(9,581)
Foreign exchange loss				(35,029)
Interest expense				(133,021)
Loss on derivative instrument at fair value through profit or loss				(2,393,425)
Other expenses				(422,016)
Loss after income tax				(4,432,206)
AS AT 31 DECEMBER 2021				
Segment assets	-	4,619,291	9,808,104	14,427,395
Unallocated assets:				
Trade and other receivables				35,063
Plant and equipment				477,191
Other assets				93,307
Total Assets				15,032,956
Segment asset increase for the period				
Capital expenditure – development	-	950,677	-	950,677
Total segment asset increase for the period	-	950,677	-	950,677
Segment Liabilities	6,244	278,141	4,915,987	5,200,372
Unallocated liabilities:				
Trade and other payables				568,460
Provisions				108,393
Lease liabilities				300,979
Total Liabilities				6,178,204

NOTE 3: SEGMENT REPORTING (continued)

	Mineral Exploration Australia \$	Mineral Exploration USA \$	Treasury \$	Total \$
For the half- year ended 31 December 2020				
Segment revenue	-	-	50	50
Segment profit/(loss)	68,058	(636,634)	18,646	(549,930)
Amounts not included in segment results but reviewed by the board:				
Expenses not directly allocable to identified segments or areas of interest				
Depreciation				(60,032)
Consultants				(59,814)
Director and employee expenses				(683,044)
Occupancy expenses				(68,905)
Share based payment expense				-
Travel and accommodation				(6,809)
Foreign exchange gain				271,974
Interest expense				(141,479)
Loss on derivative instrument at fair value through profit or loss				(54,559)
Other expenses				(257,394)
Loss after income tax				(1,609,992)
AS AT 31 DECEMBER 2020				
Segment assets	-	2,836,529	2,843,618	5,680,147
Unallocated assets:				
Plant and equipment				124,715
Other assets				74,204
Total Assets				5,879,066
Segment asset decrease for the period				
Capital expenditure – development	-	(251,940)	-	(251,940)
Total segment asset decrease for the period	-	(251,940)	-	(251,940)
Segment Liabilities	6,244	262,035	1,082,383	1,350,662
Unallocated liabilities:				
Trade and other payables				174,272
Provisions				80,225
Lease liabilities				88,901
Total Liabilities				1,694,060

NOTE 4: OTHER ASSETS

	31 December 2021	30 June 2021
	\$	\$
Current		
Prepayments	48,906	78,173
Office lease security deposits	9,684	9,684
	<u>58,590</u>	<u>87,857</u>
Non-current		
Office lease security deposits	25,033	24,161
Exploration bonds	869,219	587,464
	<u>894,252</u>	<u>611,625</u>

NOTE 5: INTANGIBLE ASSETS

	31 December 2021	30 June 2021
	\$	\$
Development costs	3,750,069	2,799,392
	<u>3,750,069</u>	<u>2,799,392</u>
Reconciliation of movements during the period:		
Balance at the beginning of the period	2,799,392	2,517,958
Development costs capitalised	1,044,048	500,809
Exchange differences	(93,371)	(219,375)
	<u>3,750,069</u>	<u>2,799,392</u>

The recoverability of the carrying amount of the development costs is dependent on the successful development and commercial exploitation or sale of chemical products of the project.

Capitalised development costs will be amortised over the expected useful life of the intangible asset once full commercialisation of production commences.

NOTE 6: FINANCIAL ASSETS – FAIR VALUE OCI

	31 December 2021	30 June 2021
	\$	\$
Non-Current		
Shares in listed entities	175,190	130,594
	<u>175,190</u>	<u>130,594</u>
Shares in listed entities		
Opening balance	130,594	94,810
Disposals	(6,439)	(48,541)
Movements in fair value	52,239	87,545
Movements in foreign currency	(1,204)	(3,220)
	<u>175,190</u>	<u>130,594</u>

The shares in these listed entities have been valued using quoted prices in active markets.

NOTE 7: TRADE AND OTHER PAYABLES

	31 December 2021	30 June 2021
	\$	\$
Current		
Trade payables	428,022	275,709
Other payables	26,446	15,395
Accruals	21,000	31,666
Convertible note interest payment (see Note 10)	99,236	73,325
	<u>574,704</u>	<u>396,095</u>

Trade payables are non-interest bearing and are normally settled on 30-day terms.

NOTE 8: PROVISIONS

	31 December 2021	30 June 2021
	\$	\$
Current		
Employee entitlements	98,393	91,128
	<u>98,393</u>	<u>91,128</u>
Non-current		
Make good	a 10,000	10,000
Rehabilitation	b 278,141	268,448
	<u>288,141</u>	<u>278,448</u>

- a. This relates to the estimated cost of making good the premises in relation to an office.
- b. The rehabilitation provision relates to the Group's rehabilitation obligations in the United States. Such activities include dismantling infrastructure; removal of waste material and land rehabilitation.

NOTE 9: LEASE LIABILITIES

	31 December 2021	30 June 2021
	\$	\$
Current	87,971	63,450
Non-current	213,008	24,748
	<u>300,979</u>	<u>88,198</u>

The table below describes the nature of the Group's leasing activities by type of right-of-use asset recognised on balance sheet:

NOTE 9: LEASE LIABILITIES (continued)

Right of use asset	Number leased	Range of remaining term	Average remaining term	Leases with extension options	Leases with purchase option
Office Buildings	2	1.5-2yrs	2.00yrs	1	nil

The lease liabilities are secured by the related underlying assets. Future minimum lease payments at 31 December 2021 were as follows:

Right of use asset	Minimum lease payments due						Total
	Within 1 Year	1-2 Years	2-3 Years	3-4 Years	4-5 Years	After 5 Years	
<i>31 December 2021</i>							
Lease payments	90,904	223,522	-	-	-	-	314,426
Finance Charges	(2,933)	(10,514)	-	-	-	-	(13,447)
Net present values	87,971	213,008	-	-	-	-	300,979

The lease liabilities are secured by the related underlying assets. Future minimum lease payments at 30 June 2021 were as follows:

	Minimum lease payments due						Total (\$)
	Within 1 Year (\$)	1-2 Years (\$)	2-3 Years (\$)	3-4 Years (\$)	4-5 Years (\$)	After 5 Years (\$)	
30 June 2021							
Lease payments	67,122	25,199	-	-	-	-	92,321
Finance Charges	(3,672)	(451)	-	-	-	-	(4,123)
Net present values	63,450	24,748	-	-	-	-	88,198

Lease payments not recognised as a liability

The Group has elected not to recognise a lease liability for short term leases (leases with an expected term of 12 months or less) or for leases of low value assets. Payments made under such leases are expensed on a straight-line basis. In addition, certain variable lease payments are not permitted to be recognised as lease liabilities and are expensed as incurred.

The expense relating to payments not included in the measurement of the lease liability is as follows:

	31 December 2021	30 June 2021
	\$	\$
Short term leases	-	11,898
Leases of low value assets	2,231	3,510
	<u>2,231</u>	<u>15,408</u>

Variable lease payments expensed on the basis that they are not recognised as a lease liability include excess use charges on office equipment. Variable lease payment terms are used for a variety of reasons, including minimising costs for IT equipment with infrequent use. Variable lease payments are expensed in the period they are incurred.

Right of Use Assets

Right of use assets, which are included in property plant and equipment comprise the office buildings the Group has under lease and at 31 December 2021 had a net book value of \$307,697 (30 June 2021: \$87,926). There were no acquisitions or disposals of right of use assets during the half year.

NOTE 10: CONVERTIBLE NOTE

On 21 January 2020, the Company completed the issue of a convertible note to its strategic investor, Chia Tai Xingye International, Zhongfan Group (Chia Tai).

The convertible note is unsecured; has a face value of US\$750,000; and matures on 20 January 2023. The convertible note has a coupon interest rate of 5% per annum. Chia Tai may convert the note into fully paid ordinary shares at a conversion price of A\$0.028 per share at any time before maturity date and the Company may redeem the notes at any time before conversion.

The conversion feature of the note is required to be separated from the note and is accounted for as a derivative financial liability. The fair value of the embedded derivative at the time of issuance was \$632,512 and was recorded at a discount for purposes of accounting for the debt component of the notes. The discount is amortised as interest expense using the effective interest method over the term of the convertible note.

The principal amount, unamortised debt discount and net carrying amount of the liability component of the convertible note as at year end is as follows:

	31 December 2021	30 June 2021
	\$	\$
Principal amount	1,033,627	997,606
Unamortised debt discount	<u>(216,383)</u>	<u>(323,493)</u>
Carrying value	<u>817,244</u>	<u>674,113</u>

Coupon interest expense and amortisation of debt discount for the year is as follows:

	31 December 2021	30 June 2021
	\$	\$
Coupon interest expense	25,911	49,146
Amortisation of debt discount	<u>107,110</u>	<u>215,442</u>
Total finance expense on convertible note	<u>133,021</u>	<u>264,588</u>

NOTE 11: DERIVATIVE FINANCIAL LIABILITY

The Group's derivative financial liability consists of the conversion feature of the convertible note issued during the previous year (See Note 10).

The fair value of this conversion feature was determined using valuation techniques. These valuation techniques maximise the use of observable market data where it is available and rely as little as possible on entity specific estimates. Inputs into the valuation include share price volatility and time to expiration. At initial recognition, the proceeds received on issue of the convertible note are split between the host debt contract and the embedded derivative liability. The embedded derivative liability is calculated first and the residual value is assigned to the debt host liability component.

The conversion feature derivative liability represents an embedded derivative financial instrument in the host debt contract. The conversion feature represents the Group's obligation to issue Anson Resources Limited shares should the note holder exercise their conversion option. The embedded conversion derivative is carried in the Consolidated Statement of Financial Position at its estimated fair value and adjusted at the end of each reporting period, with any unrealised gain or loss reflected in the Consolidated Statement of Profit or Loss and Other Comprehensive Income. During the year, the Group recognised \$2,393,425 revaluation loss in the Consolidated Statement of Profit or Loss and Other Comprehensive Income relating to the conversion feature derivative.

NOTE 11: DERIVATIVE FINANCIAL LIABILITY (continued)

The fair value at year end is shown below:

	31 December 2021	30 June 2021
	\$	\$
Derivative financial liability (conversion feature on convertible note)	4,098,743	1,705,318
Total derivative financial liability	<u>4,098,743</u>	<u>1,705,318</u>

NOTE 12: ISSUED CAPITAL

	31 December 2021	30 June 2021
	\$	\$
1,021,399,280 (30 June 2021: 894,257,642) fully paid ordinary shares	<u>36,498,333</u>	<u>26,657,184</u>

(a) Ordinary shares

The following movements in ordinary share capital occurred during the half-year:

	No. of shares	\$
Balance at beginning of the half-year	894,257,642	26,657,184
Issue of shares on conversion of options at \$0.08685 each	4,400,000	382,140
Issue of shares in a private placement at \$0.0910 each	80,849,693	7,357,322
Issue of shares on conversion of options at \$0.035 each	4,293,150	150,260
Issue of shares on conversion of options at \$0.06 each	10,000,000	600,000
Issue of shares on conversion of bonus options at \$0.0910 each	26,273,496	2,390,888
Issue of shares on conversion of options at \$0.0555 each	671,974	37,295
Issue of shares on conversion of options at \$0.08685 each	653,325	56,741
Capital raising costs - cash	-	(506,631)
Capital raising costs – broker options	-	(626,866)
Balance at the end of the half-year	<u>1,021,399,280</u>	<u>36,498,333</u>

NOTE 12: ISSUED CAPITAL (continued)

(b) Share options

The following movements in share options occurred during the half-year:

	<i>Note (i)</i>	<i>Note (ii)</i>	<i>Note (iii)</i>	<i>Note (iv)</i>	<i>Note (v)</i>	<i>Note (vi)</i>
Balance at 1 July 2021	11,514,105	10,000,000	61,810,000	5,000,000	-	-
Expired during the half-year	-	-	-	-	-	(71,428,630)
Exercised during the half-year	(5,053,325)	(10,000,000)	(4,293,150)	(671,974)		(26,273,496)
Issued during the half-year	-	-	-	-	36,273,496	97,702,126
Balance at 31 December 2021	6,460,780	-	57,516,850	4,328,026	36,273,496	-

- (i) Unlisted options exercisable at 8.7c each on or before 16/05/22 issued as part of an equity placement agreement.
- (ii) Unlisted options exercisable at 6c each on or before 10/09/21 issued as part of a private placement. All options were exercised in the period prior to expiry.
- (iii) Unlisted options exercisable at 3.5c each on or before 30/06/23 issued as part of an equity placement agreement.
- (iv) Unlisted options exercisable at 5.55c each on or before 30/06/23 issued as part of an equity placement agreement.
- (v) Unlisted options exercisable at 20c each on or before 31/07/23 issued as part of an equity placement agreement (26,273,496) and issued to brokers as part of the fees for a capital raising (10,000,000).
- (vi) Unlisted bonus options exercisable at 9.1c each on or before 29/10/21 issued as part of a bonus option issue to shareholders. Under the terms of the issue 97,702,126 options were issued, 26,273,496 were exercised during the period, and the balance of 71,428,630 expired during the period.

(c) Performance rights

The following movements in performance rights occurred during the half-year:

	31 December 2021 No.	30 June 2021 No.
Balance at beginning of period	21,000,000	21,000,000
Converted to ordinary shares during the period	-	-
Balance at end of period	<u>21,000,000</u>	<u>21,000,000</u>

Refer to Note 17(c) for further details on these performance rights.

NOTE 13: RESERVES

	31 December 2021 \$	30 June 2021 \$
Value of reserves:		
Balance at beginning of period	2,885,223	2,016,383
Vesting of Performance Rights (i)	(152,110)	153,131
Conversion of Performance Rights into fully paid ordinary shares (ii)	-	(55,800)
Issue of broker options (iii)	626,866	916,987
Change in value of financial assets FV-OCI (iv)	52,239	87,545
Movement in Foreign Currency Translation Reserve (v)	66,870	(233,023)
Balance at end of period	<u>3,479,088</u>	<u>2,885,223</u>

- (i) In a prior period, shareholders approved the issue of 16,600,000 Performance Rights at the Company's Annual General Meeting held on 12 November 2019. The vesting of the Performance Rights is conditional upon the achievement of various performance hurdles (see Note 17(c)). The value of the Performance Rights is amortised over the period during which the respective performance hurdles may be achieved. In the event a performance hurdle is achieved before the end of the vesting period, the remaining unamortised value is immediately expensed. The expense recognised in the half year also includes performance rights issued in prior periods which continue to be amortised.
- (ii) Performance Rights converted into fully paid ordinary shares in the prior period.
- (iii) Shareholders approved the issue of 10,000,000 (2020: 24,088,000) options to brokers as part of the fees for raising capital. The options granted were valued using the Black Scholes Option Pricing Model (Note 17(b)).
- (iv) Investments designated as fair value through other comprehensive income revalued to their market value.
- (v) This movement is as a result of the movement in exchange rates during the half year between the presentation currency and each subsidiary's functional currency on translation.

NOTE 14: INTEREST IN SUBSIDIARIES

<u>Name of Subsidiary</u>	<u>Principal Place of Business</u>	<u>Ownership Held by the Company</u>	
		<u>31 Dec 2021</u>	<u>30 June 2021</u>
Tikal Minerals SA	Guatemala	100%	100%
Rhodes Resources Pty Ltd	Australia	100%	100%
Western Cobalt Pty Ltd	Australia	100%	100%
A1 Lithium Inc.	USA	100%	100%
Paradox Lithium LLC	USA	100%	100%
Blackstone Resources Inc	USA	100%	100%
State Exploration Pty Ltd	Australia	100%	100%

NOTE 15: COMMITMENTS AND CONTINGENCIES

The Group's commitments and contingencies remain consistent with those disclosed in the 2021 annual report.

NOTE 16: EVENTS SUBSEQUENT TO REPORTING DATE

There have been no significant events from end of financial period to the date of this report which significantly affect the operations of the Group, the results of those operations or the state of affairs of the Group in future financial years.

NOTE 17: SHARE BASED PAYMENTS

(a) Loan Funded Share Plan Shares

The Company operates a Loan Funded Share Plan ("Plan") as a means of attracting and retaining Directors and employees of a high calibre.

No shares were issued under the Plan during the half-year ended 31 December 2021.

The number of shares on issue under the Plan is as follows:

	6 months to 31 December 2021 No.	12 months to 30 June 2021 No.
Opening balance	8,750,000	8,750,000
Closing balance	<u>8,750,000</u>	<u>8,750,000</u>

Loan funded share plan contingent asset

The Company has issued shares to key management personnel under a loan funded share plan. The grant of these securities is accounted for as a share-based payment with the value having been calculated using a Black-Scholes option pricing model at the date of issue. Notwithstanding the accounting treatment of the loan funded share plan as an option, the shares are restricted and can only be released upon the holder paying the loan attached to the shares. The balance of the contingent asset increased due to interest and was:

	31 December 2021 \$	30 June 2021 \$
Loan funded share plan contingent asset	<u>185,592</u>	<u>175,399</u>

(b) Options

During the period, the following options were granted to brokers as part of the fees for raising capital. The following table lists the assumptions used in the valuation:

Grant date	Expiry date	Share price at grant date	Exercise price	Expected volatility	Risk free rate	Dividend yield	Number of options	Value per Option	Total Value \$	Vesting terms
01/12/2021	31/07/23	\$0.125	\$0.20	129%	0.93%	0%	10,000,000	\$0.0627	626,866	Immediately

NOTE 17: SHARE BASED PAYMENTS (continued)

(c) Performance Rights

The following performance rights were granted under the Performance Rights Plan during the period:

	31 December 2021 No.	31 December 2020 No.
Opening balance	21,000,000	22,800,000
Converted to ordinary shares / granted during the period (i):		
Bruce Richardson	-	(1,000,000)
Greg Knox	-	(400,000)
Michael van Uffelen	-	(400,000)
	-	(1,800,000)
Closing balance	21,000,000	21,000,000

- (i) On 22 July 2020, 1,800,000 performance rights vested into fully paid ordinary shares on the completion of the Preliminary Economic Assessment.

The Performance Rights issued during prior periods were issued for nil cash consideration and are subject to the following performance hurdles:

Performance Hurdles	No. of Performance Rights		
	B. Richardson	M. van Uffelen	P. Knox
passing first stage battery/cathode manufacturer lithium chemical acceptance testing;	1,000,000	400,000	400,000
securing an off-take agreement for lithium and / or bromine chemicals;	1,000,000	800,000	400,000
securing funding for a full-scale production plant;	1,000,000	400,000	400,000
securing an off-take agreement(s) for chemical products other than lithium or bromine from the Paradox Brine project;	1,200,000	400,000	400,000
securing a strategic investor to finance boron, bromine and/or iodine production in an on-site pilot plant program;	1,200,000	400,000	400,000
divestment, joint venture or financing of any project;	1,000,000	800,000	800,000
establishing a JORC Resource for a mineral exploration project other than the Paradox Brine project.	1,200,000	400,000	800,000
commissioning an in field pilot plant	1,200,000	-	400,000
securing a strategic investor to finance an on - site pilot plant program	1,200,000	-	400,000
completion of an on-site pilot testing program	1,200,000	-	400,000
A. the Sale by the Company of the Paradox Lithium Project or a majority interest in the Project, where the sale consideration values the Project at a higher value than the sum of the acq cost of the Project and all money spent by the Company developing the Project; or			
B. the farm out by the Company of the Project where the sum of any consideration received by the Company in consideration of the farm-out and the value of the retained interest of the Company in the project is higher than the sum of the acq cost of the Project and all money spent by the Company in developing the Project	1,000,000	-	400,000
Total	12,200,000	3,600,000	5,200,000

NOTE 17: SHARE BASED PAYMENTS (continued)

The shares issued on vesting of the Performance Rights rank pari-passu in all respects with other fully paid ordinary shares in the Company. Any unvested Performance Rights will lapse 7 years after their date of issue.

The Performance Rights were valued at \$0.031 each and are being expensed over the estimated vesting period. The milestone for completing a scoping or pre-feasibility study for lithium and / or bromine chemicals was however achieved on 30 June 2020. Accordingly, the full expense has been recognised in the prior year. During the period, the estimated date of achievement of several of these milestones was re-assessed by management resulting in a net write-back of share-based payment expense.

(d) Valuation of Loan funded Shares, Options and Performance Rights

The fair value of securities issued under the loan funded share plan as at the date of grant is estimated on the basis of equity-settled share options using the Black Scholes model taking into account the terms and conditions upon which the shares were issued.

The fair value of options issued as share-based payments is estimated on the basis of equity-settled share options using the Black Scholes model taking into account the terms and conditions upon which the options were issued. The expected life of the options is based on historical data and is not necessarily indicative of exercise patterns that may occur. The expected volatility reflects the assumption that the historical volatility is indicative of future trends, which may also not necessarily be the actual outcome. No other features of options granted were incorporated into the measurement of fair value. The amount recognised as a capital raising cost for the 10,000,000 options issued during the half year is \$626,866 (See Note 17(b)).

The initial undiscounted value of performance rights is the value of an underlying share in the Company as traded on ASX at the date of deemed date of grant of the performance right. As the performance conditions are not market based performance conditions, no discount is applied.

The fair value of performance rights is recognised as an expense over the period from grant to vesting date. During the period, the estimated date of achievement of several of these milestones was re-assessed by the board resulting in a net write-back of share-based payment expense. The amount recognised as part of employee benefits expense for performance rights during the period was a write back of (\$152,110) (31 December 2020: \$77,195).

DIRECTORS' DECLARATION

The Directors of the Company declare that:

1. The financial statements and notes thereto, as set out on pages 17 to 35:
 - a. comply with Accounting Standard AASB 134: Interim Financial Reporting and the Corporations Regulations; and
 - b. give a true and fair view of the condensed consolidated entity's financial position as at 31 December 2021 and of its performance for the half-year then ended.
2. In the Directors' opinion there are reasonable grounds to believe that the Group will be able to pay its debts as and when they become due and payable.

This declaration is signed in accordance with a resolution of the Board of Directors made pursuant to s.303 (5) of the Corporations Act 2001.



Bruce Richardson
Executive Chairman and CEO

Dated this 16th day of March 2022

**INDEPENDENT AUDITOR'S REVIEW REPORT
TO THE MEMBERS OF
ANSON RESOURCES LIMITED**

Report on the Half-Year Financial Report

Conclusion

We have reviewed the half-year financial report of Anson Resources Limited (the "Company") and its subsidiaries (the "Group"), which comprises the consolidated statement of financial position as at 31 December 2021, the consolidated statement of profit or loss and other comprehensive income, consolidated statement of changes in equity and consolidated statement of cash flows for the half-year ended on that date, condensed notes comprising a summary of significant accounting policies and other explanatory information, and the directors' declaration.

Based on our review, which is not an audit, we have not become aware of any matter that makes us believe that the accompanying half-year financial report of Anson Resources Limited does not comply with the *Corporations Act 2001* including:

- (a) giving a true and fair view of Anson Resources Limited's financial position as at 31 December 2021 and of its performance for the half-year ended on that date; and
- (b) complying with Accounting Standard AASB 134 *Interim Financial Reporting* and the *Corporations Regulations 2001*.

Basis for Conclusion

We conducted our review in accordance with ASRE 2410 *Review of a Financial Report Performed by the Independent Auditor of the Entity*. Our responsibilities are further described in the Auditor's Responsibilities for the Review of the Financial Report section of our report. We are independent of the Company in accordance with the auditor independence requirements of the *Corporations Act 2001* and the ethical requirements of the Accounting Professional and Ethical Standards Board's APES 110 *Code of Ethics for Professional Accountants (including Independence Standards)* (the Code) that are relevant to our audit of the annual financial report in Australia. We have also fulfilled our other ethical responsibilities in accordance with the Code.

We confirm that the independence declaration required by the *Corporations Act 2001* has been given to the directors of the Company on 16 March 2022.

Responsibility of the Directors for the Financial Report

The directors of Anson Resources Limited are responsible for the preparation of the half-year financial report that gives a true and fair view in accordance with Australian Accounting Standards and the *Corporations Act 2001* and for such internal control as the directors determine is necessary to enable the preparation of the half-year financial report that gives a true and fair view and is free from material misstatement, whether due to fraud or error.

For personal use only

Auditor's Responsibility for the Review of the Financial Report

Our responsibility is to express a conclusion on the half-year financial report based on our review. ASRE 2410 requires us to conclude whether we have become aware of any matter that makes us believe that the half-year financial report is not in accordance with the *Corporations Act 2001* including giving a true and fair view of the Company's financial position as at 31 December 2021 and its performance for the half-year ended on that date, and complying with Accounting Standard AASB 134 *Interim Financial Reporting* and the *Corporations Regulations 2001*.

A review of a half-year financial report consists of making enquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Australian Auditing Standards and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

STANTONS INTERNATIONAL AUDIT AND CONSULTING PTY LTD
(An Authorised Audit Company)

Stantons International Audit & Consulting Pty Ltd



Martin Michalik
Director

West Perth, Western Australia
16 March 2022

For personal use only